

**TotalEnergies proves resiliency in a volatile oil environment thanks to its integrated model with 4.1B adjusted net income for the 3<sup>rd</sup> quarter and 13.9B for first 9 months of the year**

PARIS--(BUSINESS WIRE)--

TotalEnergies SE (Paris:TTE) (LSE:TTE) (NYSE:TTE):

	3Q24	Change vs 2Q24	9M24	Change vs 9M23
<b>Adjusted net income (TotalEnergies share)<sup>(1)</sup></b>				
- in billions of dollars (B)	4.1	-13%	13.9	-23%
- in dollars per share	1.74	-12%	5.87	-19%
Net income (TotalEnergies share) (B)	2.3	-39%	11.8	-28%
Adjusted EBITDA <sup>(1)</sup> (B)	10.0	-9%	32.6	-15%
Cash flow from operations excluding working capital (CFFO) <sup>(1)</sup> (B)	6.8	-12%	22.8	-17%
Cash flow from operating activities (B)	7.2	-20%	18.3	-25%

The Board of Directors of TotalEnergies SE, chaired by CEO Patrick Pouyannec, met on October 30, 2024, to approve the third quarter 2024 financial statements. On the occasion, Patrick Pouyannec said:

*“In a volatile oil environment with sharply declining refining margins, TotalEnergies demonstrates the resilience of its integrated multi-energy model with 4.1 billion adjusted net income and 6.8 billion CFFO in the third quarter of 2024.*

*This resilience is firstly underpinned by Exploration & Production, posting solid adjusted net operating income of 2.5 billion, down only 7%, stable cash flow of 4.3 billion and an attractive return on capital employed of 15.6%. During the third quarter, Upstream production was 2.41 Mboe/d, benefiting from the ramp up of Mero 2 in Brazil that partially offset production losses at Ichtyos LNG and in Libya. In the third quarter, TotalEnergies commenced production from the high-margin Anchor oil project in the US, as well as from the Fenix gas project in Argentina. The Company also launched the GranMorgu project in Suriname, which will support its production growth target of 3%/year through 2030.*

*Integrated LNG achieved adjusted net operating income of 1.1 billion and cash flow of 0.9 billion, with gas and LNG trading not fully benefiting from markets characterized by low volatility. TotalEnergies continues to strengthen future cash flows by successfully marketing its LNG volumes through signing several medium-term sales contracts in Asia this quarter.*

*Given the very sharp decrease in refining margins in Europe (-66% quarter-to-quarter) and in the Rest of the World, Downstream posted adjusted net operating income of 0.6 billion and cash flow of 1.2 billion, down around 40% quarter-to-quarter, with marketing and trading activities compensating for the very sharp decline in refining.*

*Integrated Power also contributes to the resilience of the Company’s results, with reported adjusted net operating income of 0.5 billion and cash flow of more than 0.6 billion. Year-to-date cash flow is strong at 1.95 billion at the end of the third quarter, which is up 35% year-on-year and in line with annual guidance of more than 2.5 billion. During the third quarter, TotalEnergies continued to deploy its differentiated Integrated Power model through the start up of two giant solar farms with battery storage in Texas, the acquisition of a CCGT in the United Kingdom and the strengthening of its partnerships with Adani in India and RWE in offshore wind in Germany and the Netherlands.*

*Comforted by these robust results, the Board of Directors decided the distribution of the third interim dividend of 0.79 ¢/share for fiscal year 2024, an increase of close to 7% compared to 2023, and authorized the Company to execute share buybacks of 2 billion\* in the fourth quarter of 2024, in line with the objective of reaching 8 billion throughout the year.*

## 1. Highlights <sup>(2)</sup>

### Upstream

- Production start-up of Mero-3 oil field, for 180,000 b/d, in Brazil
- Production start-up of Anchor oil field, for 75,000 b/d, in Gulf of Mexico
- Production start-up of Fenix gas field, for 10 Mm<sup>3</sup>/d, in Argentina
- Launch of GranMorgu oil project, for 220,000 b/d, on Block 58 in Suriname
- Exit from offshore Blocks 11B/12B and 5/6/7, in South Africa
- Closing of the Brunei assets sale
- Discovery of new gas condensate resources in offshore Harald field, in Denmark

### Downstream

- Signature of agreements for the sale of a 50% stake in Total Parco Pakistan Ltd to Gunvor
- Signature of agreements for the sale of petroleum products retail networks in Brazil to SIM Distribuidora

### Integrated LNG

- Acquisition from Lewis Energy of interests in producing assets, in the Eagle Ford shale gas play in Texas
- Signature of LNG contracts
  - 1.1 Mt/year over 10 years with BOTA delivered in Turkey from 2027

- 0.2 Mt/year over 7 years with HD Hyundai Chemical delivered in South Korea from 2027
- 5-year extension, until 2034, of a 1.25 Mt/year contract with CNOOC delivered in China

### Integrated Power

- Start of commercial operations at two solar farms with integrated battery storage in Texas for a combined capacity of 1.2 GW
- Investment in a new solar portfolio of over 1 GW with Adani Green, in India
- Acquisition from RWE of a 50% stake in two 2 GW offshore wind projects, in Germany
- Acquisition of stakes in renewable hydroelectric projects in Africa, through an agreement with Scatec
- Signature with Saint-Gobain of a Clean Firm Power PPA for 875 GWh over 5 years

### Decarbonization and low-carbon molecules

- SAF supply agreement with Air-France-KLM for up to 1.5 Mt over a 10-year period
- Signature of a charter contract for an LNG bunker vessel, notably for Marsa LNG, in Oman
- Launch of a floating wind turbine pilot project supplying renewable power to Culzean platform, in British North Sea
- Agreement with Anew Climate and Aurora Sustainable Lands for deployment of sustainable preservation of natural carbon sink projects
- Investment in the “Japan Hydrogen Fund,” dedicated to developing the low-carbon hydrogen value chain

## 2. Key figures from TotalEnergies’ consolidated financial statements <sup>(1)</sup>

3Q24	2Q24	3Q24 vs 2Q24	3Q23	In millions of dollars, except effective tax rate, earnings per share and number of shares	9M24	9M23	9M24 vs 9M23
10,048	11,073	-9%	13,062	Adjusted EBITDA <sup>(1)</sup>	32,614	38,334	-15%
4,635	5,339	-13%	6,808	Adjusted net operating income from business segments	15,574	19,383	-20%
2,482	2,667	-7%	3,138	Exploration & Production	7,699	8,140	-5%
1,063	1,152	-8%	1,342	Integrated LNG	3,437	4,744	-28%
485	502	-3%	506	Integrated Power	1,598	1,326	+21%
241	639	-62%	1,399	Refining & Chemicals	1,842	4,021	-54%
364	379	-4%	423	Marketing & Services	998	1,152	-13%
706	636	+11%	662	Contribution of equity affiliates to adjusted net income	1,963	2,403	-18%
38.0%	40.4%	-	33.4%	Effective tax rate <sup>(3)</sup>	38.7%	37.5%	-
4,074	4,672	-13%	6,453	Adjusted net income (TotalEnergies share) <sup>(1)</sup>	13,858	17,950	-23%
1.74	1.98	-12%	2.63	Adjusted fully-diluted earnings per share (dollars) <sup>(4)</sup>	5.87	7.24	-19%
1.58	1.85	-15%	2.41	Adjusted fully-diluted earnings per share (euros) <sup>(5)</sup>	5.40	6.68	-19%
2,310	2,328	-1%	2,423	Fully-diluted weighted-average shares (millions)	2,327	2,448	-5%
2,294	3,787	-39%	6,676	Net income (TotalEnergies share)	11,802	16,321	-28%
4,102	4,410	-7%	4,283	Organic investments <sup>(1)</sup>	12,584	11,987	+5%
1,662	220	x7.5	808	Acquisitions net of assets sales <sup>(1)</sup>	1,382	4,115	-66%
5,764	4,630	+24%	5,091	Net investments <sup>(1)</sup>	13,966	16,102	-13%
6,821	7,777	-12%	9,340	Cash flow from operations excluding working capital (CFFO) <sup>(1)</sup>	22,766	27,446	-17%
7,009	7,895	-11%	9,551	Debt Adjusted Cash Flow (DACF) <sup>(1)</sup>	23,215	27,922	-17%
7,171	9,007	-20%	9,496	Cash flow from operating activities	18,347	24,529	-25%

Gearing <sup>(1)</sup> of 12.9% at September 30, 2024 vs. 10.2% at June 30, 2024 and 12.3% at September 30, 2023

## 3. Key figures of environment, greenhouse gas emissions and production

### 3.1 Environment – liquids and gas price realizations, refining margins

3Q24	2Q24	3Q24 vs 2Q24	3Q23		9M24	9M23	9M24 vs 9M23
80.3	85.0	-5%	86.7	Brent (/b)	82.8	82.1	+1%
2.2	2.3	-4%	2.7	Henry Hub (/Mbtu)	2.2	2.6	-14%
11.1	9.7	+14%	10.6	NBP (/Mbtu)	9.8	12.4	-21%
13.0	11.2	+16%	12.5	JKM (/Mbtu)	11.2	13.3	-16%
77.0	81.0	-5%	78.9	Average price of liquids <sup>(6),(7)</sup> (/b) Consolidated subsidiaries	78.9	74.9	+5%
5.78	5.05	+14%	5.47	Average price of gas <sup>(6),(8)</sup> (/Mbtu) Consolidated subsidiaries	5.30	6.80	-22%

9.91	9.32	+6%	9.56	Average price of LNG <sup>(6),(9)</sup> (/Mbtu)	9.61	10.92	-12%
15.4	44.9	-66%	100.6	Consolidated subsidiaries and equity affiliates European Refining Margin Marker (ERM) <sup>(6),(10)</sup> (/t)	44.0	77.2	-43%

### 3.2 Greenhouse gas emissions<sup>(11)</sup>

3Q24	2Q24	3Q24 vs 2Q24	3Q23	Scope 1+2 emissions (MtCO <sub>2</sub> e)	9M24	9M23	9M24 vs 9M23
8.8	7.7	+14%	8.5	Scope 1+2 from operated facilities <sup>(12)</sup>	24.7	26.7	-7%
7.4	7.0	+6%	7.5	of which Oil & Gas	21.5	23.1	-7%
1.4	0.7	+100%	1.0	of which CCGT	3.2	3.6	-11%
11.7	10.8	+8%	12.1	Scope 1+2 - equity share	34.2	37.4	-9%

Estimated quarterly emissions.

Scope 1+2 emissions from operated facilities were 8.8 Mt this quarter, notably due to the increase in the gas-fired power plants utilization rate in the US and in Europe.

Scope 1+2 emissions from operated installations were down 7% in the first nine months of 2024, mainly thanks to the continuous decline in flaring emissions at Exploration & Production facilities, the implementation of emissions reduction initiatives in Refining & Chemicals and lower utilization of gas-fired power plants in Europe.

3Q24	2Q24	3Q24 vs 2Q24	3Q23	Methane emissions (ktCH <sub>4</sub> )	9M24	9M23	9M24 vs 9M23
7	7	-	7	Methane emissions from operated facilities	22	25	-12%
8	8	-	9	Methane emissions - equity share	25	30	-17%

Estimated quarterly emissions.

			Scope 3 emissions (MtCO <sub>2</sub> e)	9M24	2023	
			Scope 3 from Oil, Biofuels and Gas Worldwide <sup>(13)</sup>	est. 260	355	

### 3.3 Production<sup>(14)</sup>

3Q24	2Q24	3Q24 vs 2Q24	3Q23	Hydrocarbon production	9M24	9M23	9M24 vs 9M23
2,409	2,441	-1%	2,476	Hydrocarbon production (kboe/d)	2,437	2,490	-2%
1,324	1,318	-	1,399	Oil (including bitumen) (kb/d)	1,321	1,404	-6%
1,086	1,123	-3%	1,077	Gas (including condensates and associated NGL) (kboe/d)	1,116	1,086	+3%
2,409	2,441	-1%	2,476	Hydrocarbon production (kboe/d)	2,437	2,490	-2%
1,466	1,477	-1%	1,561	Liquids (kb/d)	1,475	1,565	-6%
5,093	5,180	-2%	4,921	Gas (Mcf/d)	5,174	4,985	+4%

Hydrocarbon production was 2,409 thousand barrels of oil equivalent per day in the third quarter 2024, down 1% quarter-to-quarter, benefiting from the ramp-up of the Mero 2 project in Brazil that partially offset unplanned shutdowns in Ichthys LNG and security-related disruptions in Libya.

Hydrocarbon production in the third quarter 2024 was up 1% year-on-year (excluding Canada) and was comprised of:

- +2% due to project start-ups and ramp-ups, including Mero 2 in Brazil, Tommeliten Alpha and Eldfisk North in Norway, Akpo West in Nigeria and Block 10 in Oman,
- +3% due to the higher availability of production facilities,
- -1% due to security-related production disruptions in Libya,
- -3% due to the natural field decline.

## 4. Analysis of business segments

### 4.1 Exploration & Production

#### 4.1.1 Production

3Q24	2Q24	3Q24 vs 2Q24	3Q23	Hydrocarbon production	9M24	9M23	9M24 vs 9M23
1,944	1,943	-	2,043	EP (kboe/d)	1,952	2,045	-5%
1,414	1,413	-	1,507	Liquids (kb/d)	1,415	1,506	-6%

2,830	2,829	-	2,865	Gas (Mcf/d)	2,865	2,885	-1%
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#### 4.1.2 Results

3Q24	2Q24	3Q24 vs 2Q24	3Q23	In millions of dollars, except effective tax rate	9M24	9M23	9M24 vs 9M23
2,482	2,667	-7%	3,138	Adjusted net operating income	7,699	8,140	-5%
183	207	-12%	125	including adjusted income from equity affiliates	535	409	+31%
45.1%	46.9%	-	44.6%	Effective tax rate <sup>(15)</sup>	46.9%	50.7%	-
2,330	2,585	-10%	2,557	Organic investments <sup>(1)</sup>	6,956	7,115	-2%
(42)	57	ns	(514)	Acquisitions net of assets sales <sup>(1)</sup>	51	1,600	-97%
2,288	2,642	-13%	2,043	Net investments <sup>(1)</sup>	7,007	8,715	-20%
4,273	4,353	-2%	5,165	Cash flow from operations excluding working capital (CFFO) <sup>(1)</sup>	13,104	14,436	-9%
4,763	4,535	+5%	4,240	Cash flow from operating activities	12,888	12,823	+1%

Exploration & Production adjusted net operating income was 2,482 million in the third quarter 2024, down 7% quarter-to-quarter, driven by the decrease in liquid prices that was partially compensated by an increase in gas prices.

Cash flow from operations excluding working capital (CFFO) was 4,273 million in the third quarter 2024, down 2% quarter-to-quarter.

#### 4.2 Integrated LNG

##### 4.2.1 Production

3Q24	2Q24	3Q24 vs 2Q24	3Q23	Hydrocarbon production for LNG	9M24	9M23	9M24 vs 9M23
465	498	-7%	433	Integrated LNG (kboe/d)	485	445	+9%
52	64	-19%	54	Liquids (kb/d)	60	59	+2%
2,263	2,351	-4%	2,056	Gas (Mcf/d)	2,309	2,100	+10%
3Q24	2Q24	3Q24 vs 2Q24	3Q23	Liquefied Natural Gas in Mt	9M24	9M23	9M24 vs 9M23
9.5	8.8	+8%	10.5	Overall LNG sales	29.0	32.5	-11%
3.8	3.6	+5%	3.7	incl. Sales from equity production*	11.6	11.2	+3%
8.4	7.6	+11%	9.4	incl. Sales by TotalEnergies from equity production and third party purchases	25.3	29.3	-14%

\* The Company's equity production may be sold by TotalEnergies or by the joint ventures.

Hydrocarbon production for LNG in the third quarter 2024 was down 7% quarter-to-quarter, notably linked to unplanned maintenance on Ichthys LNG.

LNG sales increased by 8% quarter-to-quarter, notably due to higher spot volumes, in a context of seasonal inventory replenishment.

##### 4.2.2 Results

3Q24	2Q24	3Q24 vs 2Q24	3Q23	In millions of dollars, except the average price of LNG	9M24	9M23	9M24 vs 9M23
9.91	9.32	+6%	9.56	Average price of LNG ( /Mbtu) * Consolidated subsidiaries and equity affiliates	9.61	10.92	-12%
1,063	1,152	-8%	1,342	Adjusted net operating income	3,437	4,744	-28%
538	421	+28%	385	including adjusted income from equity affiliates	1,453	1,603	-9%
451	624	-28%	495	Organic investments <sup>(1)</sup>	1,615	1,273	+27%
65	198	-67%	84	Acquisitions net of assets sales <sup>(1)</sup>	251	1,048	-76%
516	822	-37%	579	Net investments <sup>(1)</sup>	1,866	2,321	-20%
888	1,220	-27%	1,648	Cash flow from operations excluding working capital (CFFO) <sup>(1)</sup>	3,456	5,530	-38%
830	431	+93%	872	Cash flow from operating activities	2,971	5,740	-48%

\* Sales in / Sales in volume for consolidated and equity affiliates. Does not include LNG trading activities.

Integrated LNG adjusted net operating income was 1,063 million in the third quarter 2024, down 8% quarter-to-quarter, mainly due to lower hydrocarbon production for LNG. Moreover, gas trading did not fully benefit from markets characterized by low volatility.

Cash flow from operations excluding working capital (CFFO) was 888 million in the third quarter 2024, down 27% quarter-to-quarter, for the same reasons and due to a timing effect in dividend payments from some equity affiliates of around 200 million.

### 4.3 Integrated Power

#### 4.3.1 Productions, capacities, clients and sales

3Q24	2Q24	3Q24 vs 2Q24	3Q23	Integrated Power	9M24	9M23	9M24 vs 9M23
11.1	9.1	+23%	8.9	Net power production (TWh) *	29.7	25.5	+17%
6.7	6.8	-1%	5.4	o/w production from renewables	19.6	13.5	+45%
4.4	2.2	+96%	3.5	o/w production from gas flexible capacities	10.2	12.0	-15%
21.6	19.6	+10%	15.9	Portfolio of power generation net installed capacity (GW) **	21.6	15.9	+36%
14.5	13.8	+5%	11.6	o/w renewables	14.5	11.6	+25%
7.1	5.8	+23%	4.3	o/w gas flexible capacities	7.1	4.3	+67%
89.6	87.4	+2%	80.5	Portfolio of renewable power generation gross capacity (GW) **,***	89.6	80.5	+11%
24.2	24.0	+1%	20.2	o/w installed capacity	24.2	20.2	+20%
6.0	6.0	-	6.0	Clients power - BtB and BtC (Million) **	6.0	6.0	+1%
2.8	2.8	+1%	2.8	Clients gas - BtB and BtC (Million) **	2.8	2.8	-
10.9	11.1	-1%	11.2	Sales power - BtB and BtC (TWh)	36.9	38.2	-3%
13.9	18.9	-27%	13.8	Sales gas - BtB and BtC (TWh)	68.4	70.2	-3%

\* Solar, wind, hydroelectric and gas flexible capacities.

\*\* End of period data.

\*\*\* Includes 20% of Adani Green Energy Ltd's gross capacity, 50% of Clearway Energy Group's gross capacity and 49% of Casa dos Ventos's gross capacity.

Net power production was 11.1 TWh in the third quarter 2024, up 23% quarter-to-quarter mainly due to higher production from flexible gas assets in the United States and the acquisition of the West Burton gas-fired power plant in the United Kingdom.

Gross installed renewable power generation capacity reached 24.2 GW at the end of the third quarter 2024, up 0.2 GW quarter-to-quarter.

#### 4.3.2 Results

3Q24	2Q24	3Q24 vs 2Q24	3Q23	In millions of dollars	9M24	9M23	9M24 vs 9M23
485	502	-3%	506	Adjusted net operating income	1,598	1,326	+21%
29	35	-17%	37	including adjusted income from equity affiliates	25	116	-78%
707	596	+19%	578	Organic investments <sup>(1)</sup>	2,246	1,908	+18%
1,529	(88)	ns	1,354	Acquisitions net of assets sales <sup>(1)</sup>	2,176	1,831	+19%
2,236	508	x4,4	1,932	Net investments <sup>(1)</sup>	4,422	3,739	+18%
636	623	+2%	516	Cash flow from operations excluding working capital (CFFO) <sup>(1)</sup>	1,951	1,447	+35%
373	1,647	-77%	1,936	Cash flow from operating activities	1,771	2,935	-40%

Integrated Power adjusted net operating income and cash flow from operations excluding working capital (CFFO) were stable in the third quarter 2024 at 485 million and 636 million, respectively. This demonstrates the value of the Company's integrated business model along the power value chain, with all segments (renewables, flexible assets, marketing to customers) contributing positively to the results.

Cash flow from operations excluding working capital (CFFO) was 1,951 million for the nine first months of 2024, up 35% year-on-year, in line with the growth of the business.

### 4.4 Downstream (Refining & Chemicals and Marketing & Services)

#### 4.4.1 Results

3Q24	2Q24	3Q24 vs 2Q24	3Q23	In millions of dollars	9M24	9M23	9M24 vs 9M23
605	1,018	-41%	1,822	Adjusted net operating income	2,840	5,173	-45%

3Q24	2Q24	3Q24 vs 2Q24	3Q23	Refinery throughput and utilization rate*	9M24	9M23	9M24 vs 9M23
561	568	-1%	625	Organic investments <sup>(1)</sup>	1,649	1,601	+3%
112	56	+100%	(115)	Acquisitions net of assets sales <sup>(1)</sup>	(1,090)	(363)	ns
673	624	+8%	510	Net investments <sup>(1)</sup>	559	1,238	-55%
1,177	1,776	-34%	2,205	Cash flow from operations excluding working capital (CFFO) <sup>(1)</sup>	4,723	6,479	-27%
1,145	3,191	-64%	2,266	Cash flow from operating activities	2,099	3,330	-37%

## 4.5 Refining & Chemicals

### 4.5.1 Refinery and petrochemicals throughput and utilization rates

3Q24	2Q24	3Q24 vs 2Q24	3Q23	Refinery throughput and utilization rate*	9M24	9M23	9M24 vs 9M23
1,539	1,511	+2%	1,489	Total refinery throughput (kb/d)	1,468	1,456	+1%
451	430	+5%	489	France	406	404	+1%
625	636	-2%	589	Rest of Europe	627	596	+5%
463	446	+4%	410	Rest of world	435	456	-5%
86%	84%		84%	Utilization rate based on crude only**	83%	81%	

\* Includes refineries in Africa reported in the Marketing & Services segment.

\*\* Based on distillation capacity at the beginning of the year.

3Q24	2Q24	3Q24 vs 2Q24	3Q23	Petrochemicals production and utilization rate	9M24	9M23	9M24 vs 9M23
1,314	1,248	+5%	1,330	Monomers* (kt)	3,850	3,782	+2%
1,167	1,109	+5%	1,070	Polymers (kt)	3,352	3,145	+7%
85%	79%		75%	Steam cracker utilization rate**	79%	72%	

\* Olefins.

\*\* Based on olefins production from steam crackers and their treatment capacity at the start of the year, excluding Lavera (divested) from 2<sup>nd</sup> quarter 2024.

Refining throughput was up 2% quarter-to-quarter in the third quarter 2024, mainly thanks to the restart of the Donges refinery in France.

The utilization rate based on crude was 86% in the third quarter 2024.

### 4.5.2 Results

3Q24	2Q24	3Q24 vs 2Q24	3Q23	In millions of dollars, except ERM	9M24	9M23	9M24 vs 9M23
15.4	44.9	-66%	100.6	European Refining Margin Marker (ERM) (/t) *	44.0	77.2	-43%
241	639	-62%	1,399	Adjusted net operating income	1,842	4,021	-54%
329	382	-14%	386	Organic investments <sup>(1)</sup>	1,130	1,038	+9%
34	(95)	ns	(97)	Acquisitions net of assets sales <sup>(1)</sup>	(81)	(107)	ns
363	287	+26%	289	Net investments <sup>(1)</sup>	1,049	931	+13%
530	1,117	-53%	1,618	Cash flow from operations excluding working capital (CFFO) <sup>(1)</sup>	2,938	4,680	-37%
564	1,541	-63%	2,060	Cash flow from operating activities	(24)	3,132	ns

\* This market indicator for European refining, calculated based on public market prices (/t), uses a basket of crudes, petroleum product yields and variable costs representative of the European refining system of TotalEnergies. Does not include oil trading activities.

Refining & Chemicals adjusted net operating income was 241 million in the third quarter 2024, down 62% quarter-to-quarter, due to much lower refining margins in Europe (-66% quarter-to-quarter) and in the Rest of the World.

Cash flow from operations excluding working capital (CFFO) was 530 million, down 53% quarter-to-quarter, for the same reasons.

## 4.6 Marketing & Services

### 4.6.1 Petroleum product sales

3Q24

9M24

3Q24	2Q24	vs 2Q24	3Q23	Sales in kb/d*	9M24	9M23	vs 9M23
1,383	1,363	+1%	1,399	Total Marketing & Services sales	1,353	1,386	-2%
795	773	+3%	792	Europe	761	783	-3%
588	591	-1%	608	Rest of world	592	603	-2%

\* Excludes trading and bulk refining sales.

Sales of petroleum products in the third quarter 2024 were stable compared to the second quarter.

#### 4.6.2 Results

3Q24	2Q24	3Q24 vs 2Q24	3Q23	In millions of dollars	9M24	9M23	9M24 vs 9M23
364	379	-4%	423	Adjusted net operating income	998	1,152	-13%
232	186	+25%	239	Organic investments <sup>(1)</sup>	519	563	-8%
78	151	-48%	(18)	Acquisitions net of assets sales <sup>(1)</sup>	(1,009)	(256)	ns
310	337	-8%	221	Net investments <sup>(1)</sup>	(490)	307	ns
647	659	-2%	587	Cash flow from operations excluding working capital (CFFO) <sup>(1)</sup>	1,785	1,799	-1%
581	1,650	-65%	206	Cash flow from operating activities	2,123	198	x10.7

Marketing & Services results were stable quarter-to-quarter, with adjusted net operating income of 364 million and cash flow from operations excluding working capital (CFFO) of 647 million for the third quarter 2024.

### 5. TotalEnergies results

#### 5.1 Adjusted net operating income from business segments

Adjusted net operating income from business segments was:

- 4,635 million in the third quarter 2024 versus 5,339 million in the second quarter 2024, mainly due to much lower refining margins and the decrease in oil prices,
- 15,574 million in the first nine months of 2024 versus 19,383 million in the first nine months of 2023, linked to lower gas and LNG prices and, for the third quarter, lower refining margins.

#### 5.2 Adjusted net income <sup>(1)</sup> (TotalEnergies share)

TotalEnergies adjusted net income was 4,074 million in the third quarter 2024 versus 4,672 million in the second quarter 2024, mainly due to much lower refining margins and the decrease in oil prices.

Adjusted net income excludes the after-tax inventory effect, special items and the impact of changes in fair value.

Adjustments to net income were ( 1,780) million in the third quarter 2024, consisting mainly of:

- ( 1.1) billion related to impairments, notably linked to the *Chapter 11* bankruptcy filing of Sunpower and the exit of blocks 11B/12B and 5/6/7 in South Africa,
- ( 0.4) billion in inventory effects,
- ( 0.3) billion in other adjustments, notably related to the effect of changes in fair value and adjustments of deferred tax assets linked to changes in tax rates.

TotalEnergies' average tax rate was:

- 38.0% in the third quarter 2024 versus 40.4% in the second quarter 2024,
- 38.7% in the first nine months of 2024 versus 37.5% a year ago, notably due to a higher weight of Exploration & Production in the Company's results.

#### 5.3 Adjusted earnings per share

Adjusted diluted net earnings per share were:

- 1.74 in the third quarter 2024, based on 2,310 million weighted average diluted shares, compared to 1.98 in the second quarter 2024,
- 5.87 in the first nine months of 2024, based on 2,327 million weighted average diluted shares, compared to 7.24 a year ago.

As of September 30, 2024, the number of diluted shares was 2,299 million.

TotalEnergies repurchased\*:

- 29.3 million shares in the third quarter 2024 for 2 billion,
- 88.1 million shares\* in the first nine months of 2024 for 6 billion.

#### 5.4 Acquisitions and asset sales

Acquisitions were:

- 1,795 million in the third quarter 2024, primarily related to the acquisition of the West Burton flexible gas capacity in the United Kingdom, acquisitions of stakes in offshore wind projects in Germany in 2023 and in the Netherlands in 2024 and investment in a new solar portfolio with Adani Green in India.
- 3,413 million in the first nine months of 2024, related to the above elements as well as the acquisitions of a 20% interest from Lewis Energy Group in the Dorado (Eagle Ford) gas field in the United States, the German renewable energy aggregator Quadra Energy, 1.5 GW of flexible gas capacity in Texas, battery storage developer Kyon in Germany, and Talos Low Carbon Solutions in the carbon storage industry in the United States.

Divestments were:

- 133 million in the third quarter 2024, primarily related to earn-out payments from the sale of upstream Canadian oil assets,
- 2,031 million in the first nine months of 2024, related to the above elements as well as to the closing of the retail network transaction with Alimentation Couche-Tard in Belgium, Luxembourg, and the Netherlands, the sale of a 15% interest in Absheron, in Azerbaijan, the farmdown of the Seagreen offshore wind farm in the United Kingdom, and the sale of petrochemical assets in Lavera, France.

#### 5.5 Net cash flow<sup>(1)</sup>

TotalEnergies' net cash flow was:

- 1,057 million in the third quarter 2024 compared to 3,147 million in the second quarter 2024, reflecting the 956 million decrease in CFFO and the 1,134 million increase in net investments to 5,764 million in the third quarter 2024,
- 8,800 million in the first nine months of 2024 compared to 11,344 million a year ago, reflecting the 4,680 million decrease in CFFO and the 2,136 million decrease in net investments to 13,966 million in the first nine months of 2024.

2024 third quarter cash flow from operating activities was 7,171 million versus CFFO of 6,821 million, and was impacted by an improvement in working capital of 0.4 billion, mainly due to the stock effect at the end of the quarter that was partially compensated by the decrease of tax payables.

#### 5.6 Profitability

Return on equity was 16.6% for the twelve months ended September 30, 2024.

In millions of dollars	October 1, 2023	July 1, 2023	October 1, 2022
	September 30, 2024	June 30, 2024	September 30, 2023
Adjusted net income <sup>(1)</sup>	19,398	21,769	25,938
Average adjusted shareholders' equity	116,572	116,286	116,529
<b>Return on equity (ROE)</b>	<b>16.6%</b>	<b>18.7%</b>	<b>22.3%</b>

Return on average capital employed<sup>(1)</sup> was 14.6% for the twelve months ended September 30, 2024.

In millions of dollars	October 1, 2023	July 1, 2023	October 1, 2022
	September 30, 2024	June 30, 2024	September 30, 2023
Adjusted net operating income <sup>(1)</sup>	20,701	23,030	27,351
Average capital employed <sup>(1)</sup>	142,195	138,776	135,757
<b>ROACE<sup>(1)</sup></b>	<b>14.6%</b>	<b>16.6%</b>	<b>20.1%</b>

#### 6. TotalEnergies SE statutory accounts

Net income for TotalEnergies SE, the parent company, amounted to:

- -4,336 million in the third quarter 2024, compared to -1,348 million in the third quarter 2023,
- -12,331 million in the first nine months of 2024, compared to -8,388 million in the first nine months of 2023.

#### 7. Annual 2024 Sensitivities<sup>(16)</sup>

	Change	Estimated impact on adjusted net operating income	Estimated impact on cash flow from operations
Dollar	+/- 0.1 per \$, -	-/+ 0.1 B	~0 B
Average liquids price <sup>(17)</sup>	+/- 10 /b	+/- 2.3 B	+/- 2.8 B
European gas price - NBP / TTF	+/- 2 /Mbtu	+/- 0.4 B	+/- 0.4 B
European Refining Margin Marker	+/- 10 /t	+/- 0.4 B	+/- 0.5 B



## 8. Outlook

In a context of modest global macroeconomic growth and geopolitical tensions in the Middle East, oil prices are volatile. At the end of October, the European Refining Marker (ERM) is close to 25 /t, compared to an average of 15 /t in the third quarter.

European gas prices remain at sustained levels and are expected to be between 12 and 13/Mbtu in the fourth quarter 2024, supported by the anticipation of winter gas consumption. Given the evolution of oil and gas prices in the recent months and the lag effect on price formulas, TotalEnergies anticipates that its average LNG selling price should be around 10/Mbtu in the fourth quarter 2024.

Fourth quarter 2024 hydrocarbon production is expected to be between 2.4 and 2.45 Mboe/d, benefiting from the end of security-related disruptions in Libya and the start-up of the Mero-3 project in Brazil, which are compensated by several planned shutdowns during the fourth quarter of 2024.

The fourth quarter 2024 refining utilization rate is anticipated to remain above 85%, with a turnaround planned at Leuna refinery in October.

The Company confirms net investments guidance of 17- 18 billion in 2024.

\* \* \* \*

To listen to the conference call with Chairman & CEO Patrick PouyannÃ© and CFO Jean-Pierre Sbraire today at 12:00pm (Paris time), please log on to [totalenergies.com](https://totalenergies.com) or dial +33 (0) 1 70 91 87 04, +44 (0) 12 1281 8004 or +1 718 705 8796. The conference replay will be available on the Company's website [totalenergies.com](https://totalenergies.com) after the event.

\* \* \* \*

## 9. Operating information by segment

### 9.1 Company's production (Exploration & Production + Integrated LNG)

3Q24	2Q24	3Q24 vs 2Q24	3Q23	Combined liquids and gas production by region (kboe/d)	9M24	9M23	9M24 vs 9M23
556	561	-1%	550	Europe	563	556	+1%
452	449	+1%	459	Africa	454	478	-5%
799	825	-3%	781	Middle East and North Africa	813	756	+8%
388	358	+8%	445	Americas	366	443	-17%
214	248	-14%	241	Asia-Pacific	241	257	-6%
2,409	2,441	-1%	2,476	Total production	2,437	2,490	-2%
371	359	+3%	327	includes equity affiliates	359	336	+7%
3Q24	2Q24	3Q24 vs 2Q24	3Q23	Liquids production by region (kb/d)	9M24	9M23	9M24 vs 9M23
221	225	-2%	229	Europe	224	230	-3%
329	325	+1%	335	Africa	328	354	-7%
637	660	-4%	627	Middle East and North Africa	649	607	+7%
189	167	+14%	268	Americas	176	267	-34%
90	100	-10%	102	Asia-Pacific	98	107	-8%
1,466	1,477	-1%	1,561	Total production	1,475	1,565	-6%
154	150	+3%	156	includes equity affiliates	153	153	-
3Q24	2Q24	3Q24 vs 2Q24	3Q23	Gas production by region (Mcf/d)	9M24	9M23	9M24 vs 9M23
1,812	1,814	-	1,733	Europe	1,832	1,760	+4%
632	620	+2%	619	Africa	633	615	+3%
888	904	-2%	844	Middle East and North Africa	896	817	+10%
1,100	1,061	+4%	989	Americas	1,055	986	+7%
661	781	-15%	736	Asia-Pacific	758	807	-6%
5,093	5,180	-2%	4,921	Total production	5,174	4,985	+4%
1,190	1,127	+6%	933	includes equity affiliates	1,120	996	+12%

### 9.2 Downstream (Refining & Chemicals and Marketing & Services)

3Q24	2Q24	3Q24 vs 2Q24	3Q23	Petroleum product sales by region (kb/d)	9M24	9M23	9M24 vs 9M23
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2Q24					9M23				
1,932	1,840	+5%	1,838	Europe	1,849	1,716	+8%		
585	558	+5%	621	Africa	578	629	-8%		
1,091	989	+10%	946	Americas	1,038	904	+15%		
747	639	+17%	624	Rest of world	699	637	+10%		
4,355	4,026	+8%	4,029	Total consolidated sales	4,164	3,886	+7%		
395	397	-1%	407	Includes bulk sales	397	406	-2%		
2,578	2,266	+14%	2,222	Includes trading	2,414	2,095	+15%		
3Q24 vs 2Q24					9M24 vs 9M23				
954	900	+6%	1,018	Europe	2,844	3,091	-8%		
765	756	+1%	611	Americas	2,166	1,837	+18%		
762	702	+9%	771	Middle East and Asia	2,192	1,999	+10%		

\* Olefins, polymers.

### 9.3 Integrated Power

#### 9.3.1 Net power production

Net power production (TWh)	3Q24					2Q24						
	Solar	Onshore Wind	Offshore Wind	Gas	Others	Total	Solar	Onshore Wind	Offshore Wind	Gas	Others	Total
France	0.2	0.1	-	0.6	0.0	0.9	0.2	0.2	-	0.4	0.0	0.8
Rest of Europe	0.1	0.4	0.2	1.3	0.1	2.1	0.1	0.4	0.4	0.4	0.1	1.4
Africa	0.0	0.0	-	-	-	0.0	0.0	0.0	-	-	-	0.0
Middle East	0.2	-	-	0.3	-	0.5	0.3	-	-	0.2	-	0.5
North America	1.2	0.4	-	2.2	-	3.8	0.9	0.6	-	1.2	-	2.8
South America	0.1	1.1	-	-	-	1.2	0.1	0.8	-	-	-	0.9
India	1.6	0.4	-	-	-	2.0	1.9	0.4	-	-	-	2.2
Pacific Asia	0.4	0.0	0.0	-	-	0.4	0.4	0.0	0.0	-	-	0.5
<b>Total</b>	<b>4.0</b>	<b>2.4</b>	<b>0.3</b>	<b>4.4</b>	<b>0.1</b>	<b>11.1</b>	<b>3.9</b>	<b>2.3</b>	<b>0.5</b>	<b>2.2</b>	<b>0.1</b>	<b>9.1</b>

#### 9.3.2 Installed power generation net capacity

Installed power generation net capacity (GW) (18)	3Q24					2Q24						
	Solar	Onshore Wind	Offshore Wind	Gas	Others	Total	Solar	Onshore Wind	Offshore Wind	Gas	Others	Total
France	0.6	0.4	-	2.6	0.2	3.7	0.6	0.4	-	2.6	0.1	3.7
Rest of Europe	0.3	0.9	0.3	2.7	0.2	4.4	0.3	0.9	0.3	1.4	0.1	2.9
Africa	0.1	0.0	-	-	0.0	0.1	0.1	0.0	-	-	0.0	0.1
Middle East	0.4	-	-	0.3	-	0.8	0.4	-	-	0.3	-	0.8
North America	2.6	0.8	-	1.5	0.4	5.3	2.3	0.8	-	1.5	0.4	5.0
South America	0.4	0.9	-	-	-	1.2	0.4	0.9	-	-	-	1.2
India	4.3	0.5	-	-	-	4.9	4.2	0.5	-	-	-	4.7
Pacific Asia	1.1	0.0	0.1	-	0.0	1.2	1.1	0.0	0.1	-	0.0	1.2
<b>Total</b>	<b>9.8</b>	<b>3.6</b>	<b>0.4</b>	<b>7.1</b>	<b>0.7</b>	<b>21.6</b>	<b>9.3</b>	<b>3.5</b>	<b>0.4</b>	<b>5.8</b>	<b>0.7</b>	<b>19.6</b>

#### 9.3.3 Power generation gross capacity from renewables

Installed power generation gross capacity from renewables (GW) (19),(20)	3Q24					2Q24				
	Solar	Onshore Wind	Offshore Wind	Other	Total	Solar	Onshore Wind	Offshore Wind	Other	Total
France	1.1	0.7	-	0.2	2.1	1.1	0.7	-	0.2	2.0
Rest of Europe	0.3	1.1	1.1	0.2	2.8	0.3	1.1	1.1	0.2	2.7
Africa	0.1	-	-	0.0	0.1	0.1	-	-	0.0	0.1
Middle East	1.2	-	-	-	1.2	1.2	-	-	-	1.2
North America	4.9	2.2	-	0.7	7.7	5.2	2.2	-	0.7	8.1
South America	0.4	1.3	-	-	1.6	0.4	1.3	-	-	1.6
India	6.1	0.6	-	-	6.7	5.9	0.5	-	-	6.5
Asia-Pacific	1.6	0.0	0.4	0.0	2.0	1.5	-	0.3	-	1.8

Total	15.6	5.9	1.6	1.1	24.2	15.7	5.8	1.4	1.1	24.0
	3Q24					2Q24				
Power generation gross capacity from renewables in construction (GW) (19),(20)	Solar	Onshore Wind	Offshore Wind	Other	Total	Solar	Onshore Wind	Offshore Wind	Other	Total
France	0.2	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.2
Rest of Europe	0.4	0.1	0.8	0.1	1.4	0.4	0.2	-	0.1	0.6
Africa	0.3	-	-	0.1	0.4	0.3	-	-	0.1	0.4
Middle East	0.1	-	-	-	0.1	0.1	-	-	-	0.1
North America	1.7	0.0	-	0.4	2.1	1.7	0.0	-	0.3	2.0
South America	0.3	0.6	-	0.2	1.1	0.0	0.6	-	-	0.7
India	3.9	-	-	-	3.9	0.5	0.1	-	-	0.5
Asia-Pacific	0.1	-	0.2	-	0.3	0.0	0.0	0.4	-	0.4
<b>Total</b>	<b>6.9</b>	<b>0.8</b>	<b>1.0</b>	<b>0.7</b>	<b>9.5</b>	<b>3.2</b>	<b>0.9</b>	<b>0.4</b>	<b>0.4</b>	<b>5.0</b>
	3Q24					2Q24				
Power generation gross capacity from renewables in development (GW) (19),(20)	Solar	Onshore Wind	Offshore Wind	Other	Total	Solar	Onshore Wind	Offshore Wind	Other	Total
France	1.1	0.4	-	0.1	1.6	1.4	0.4	-	0.1	1.9
Rest of Europe	4.6	0.8	8.9	2.6	16.9	4.4	0.8	8.9	2.2	16.4
Africa	0.7	0.3	-	-	1.0	0.7	0.3	-	-	1.0
Middle East	1.8	-	-	-	1.8	1.8	-	-	-	1.8
North America	8.8	3.3	4.1	4.9	21.0	9.7	2.9	4.1	4.4	21.1
South America	1.8	1.2	-	0.0	3.0	2.1	1.2	-	0.2	3.4
India	2.2	0.1	-	-	2.3	4.5	0.2	-	-	4.7
Asia-Pacific	3.6	1.1	2.6	1.1	8.4	3.4	1.1	2.6	1.1	8.2
<b>Total</b>	<b>24.4</b>	<b>7.2</b>	<b>15.6</b>	<b>8.7</b>	<b>55.9</b>	<b>28.0</b>	<b>6.8</b>	<b>15.6</b>	<b>8.0</b>	<b>58.5</b>

## 10. Alternative Performance Measures (Non-GAAP measures)

### 10.1 Adjustment items to net income (TotalEnergies share)

3Q24	2Q24	3Q23	In millions of dollars	9M24	9M23
2,294	3,787	6,676	Net income (TotalEnergies share)	11,802	16,321
(1,337)	(274)	(749)	Special items affecting net income (TotalEnergies share)	(806)	(1,285)
-	(110)	-	Gain (loss) on asset sales	1,397	203
(10)	(11)	-	Restructuring charges	(21)	(5)
(1,100)	-	(614)	Impairments	(1,744)	(1,143)
(227)	(153)	(135)	Other	(438)	(340)
(359)	(320)	607	After-tax inventory effect : FIFO vs. replacement cost	(555)	(164)
(84)	(291)	365	Effect of changes in fair value	(695)	(180)
<b>(1,780)</b>	<b>(885)</b>	<b>223</b>	<b>Total adjustments affecting net income</b>	<b>(2,056)</b>	<b>(1,629)</b>
<b>4,074</b>	<b>4,672</b>	<b>6,453</b>	<b>Adjusted net income (TotalEnergies share)</b>	<b>13,858</b>	<b>17,950</b>

### 10.2 Reconciliation of adjusted EBITDA with consolidated financial statements

#### 10.2.1 Reconciliation of net income (TotalEnergies share) to adjusted EBITDA

3Q24	2Q24	3Q24 vs 2Q24	3Q23	In millions of dollars	9M24	9M23	9M24 vs 9M23
2,294	3,787	-39%	6,676	Net income (TotalEnergies share)	11,802	16,321	-28%
1,780	885	x2	(223)	Less: adjustment items to net income (TotalEnergies share)	2,056	1,629	+26%
<b>4,074</b>	<b>4,672</b>	<b>-13%</b>	<b>6,453</b>	<b>Adjusted net income (TotalEnergies share)</b>	<b>13,858</b>	<b>17,950</b>	<b>-23%</b>
				Adjusted items			
90	67	+34%	82	Add: non-controlling interests	257	217	+18%
2,369	2,977	-20%	3,130	Add: income taxes	8,337	9,935	-16%
3,048	2,962	+3%	2,967	Add: depreciation, depletion and impairment of tangible assets and mineral interests	8,952	8,952	-
103	87	+18%	88	Add: amortization and impairment of intangible assets	282	279	+1%
797	725	+10%	726	Add: financial interest on debt	2,230	2,160	+3%
(433)	(417)	ns	(384)		(1,302)	(1,159)	ns

10,048	11,073	-9%	13,062	Adjusted EBITDA	Less: financial income and expense from cash & cash equivalents	32,614	38,334	-15%
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### 10.2.2 Reconciliation of revenues from sales to adjusted EBITDA and net income (TotalEnergies share)

3Q24	2Q24	3Q24 vs 2Q24	3Q23	In millions of dollars	9M24	9M23	9M24 vs 9M23
47,429	49,183	-4%	54,413	Adjusted items	148,495	164,180	-10%
(30,856)	(31,314)	ns	(34,738)	Revenues from sales	(95,695)	(105,596)	ns
(7,147)	(7,664)	ns	(7,346)	Purchases, net of inventory variation	(22,391)	(22,852)	ns
(101)	(97)	ns	(245)	Other operating expenses	(286)	(401)	ns
59	146	-60%	142	Exploration costs	445	335	+33%
(121)	(37)	ns	64	Other income	(283)	(138)	ns
293	433	-32%	296	Other expense, excluding amortization and impairment of intangible assets	1,008	945	+7%
(214)	(213)	ns	(186)	Other financial income	(642)	(542)	ns
706	636	+11%	662	Other financial expense	1,963	2,403	-18%
10,048	11,073	-9%	13,062	Net income (loss) from equity affiliates	32,614	38,334	-15%
				Adjusted EBITDA			
(3,048)	(2,962)	ns	(2,967)	Adjusted items	(8,952)	(8,952)	ns
(103)	(87)	ns	(88)	Less: depreciation, depletion and impairment of tangible assets and mineral interests	(282)	(279)	ns
(797)	(725)	ns	(726)	Less: amortization of intangible assets	(2,230)	(2,160)	ns
433	417	+4%	384	Less: financial interest on debt	1,302	1,159	+12%
(2,369)	(2,977)	ns	(3,130)	Add: financial income and expense from cash & cash equivalents	(8,337)	(9,935)	ns
(90)	(67)	ns	(82)	Less: income taxes	(257)	(217)	ns
(1,780)	(885)	ns	223	Less: non-controlling interests	(2,056)	(1,629)	ns
2,294	3,787	-39%	6,676	Add: adjustment (TotalEnergies share)	11,802	16,321	-28%
				Net income (TotalEnergies share)			

### 10.3 Investments & Divestments (TotalEnergies share)

Reconciliation of Cash flow used in investing activities to Net investments

3Q24	2Q24	3Q24 vs 2Q24	3Q23	In millions of dollars	9M24	9M23	9M24 vs 9M23
5,562	4,558	+22%	4,987	Cash flow used in investing activities ( a )	13,587	15,822	-14%
-	-	ns	-	Other transactions with non-controlling interests ( b )	-	-	ns
57	(29)	ns	(17)	Organic loan repayment from equity affiliates ( c )	31	(5)	ns
-	-	ns	43	Change in debt from renewable projects financing ( d ) *	-	81	-100%
119	97	+23%	64	Capex linked to capitalized leasing contracts ( e )	319	188	+70%
26	4	x6.5	14	Expenditures related to carbon credits ( f )	29	16	+81%
5,764	4,630	+24%	5,091	Net investments ( a + b + c + d + e + f = g - i + h )	13,966	16,102	-13%
1,662	220	x7.5	808	of which acquisitions net of assets sales ( g-i )	1,382	4,115	-66%
1,795	544	x3.3	1,992	Acquisitions ( g )	3,413	5,730	-40%
133	324	-59%	1,184	Asset sales ( i )	2,031	1,615	+26%
-	-	ns	(43)	Change in debt from renewable projects (partner share)	-	(81)	-100%
4,102	4,410	-7%	4,283	of which organic investments ( h )	12,584	11,987	+5%
148	101	+46%	346	Capitalized exploration	394	879	-55%
458	589	-22%	422	Increase in non-current loans	1,585	1,162	+36%
(140)	(178)	ns	(120)	Repayment of non-current loans, excluding organic loan repayment from equity affiliates	(464)	(433)	ns
-	-	ns	-	Change in debt from renewable projects (TotalEnergies share)	-	-	ns

\* Change in debt from renewable projects (TotalEnergies share and partner share).

### 10.4 Cash flow (TotalEnergies share)

Reconciliation of Cash flow from operating activities to Cash flow from operations excluding working capital (CFFO), to DACF and to Net cash flow

3Q24	2Q24	3Q24 vs 2Q24	3Q23	In millions of dollars	9M24	9M23	9M24 vs 9M23
------	------	--------------	------	------------------------	------	------	--------------

7,171	9,007	-20%	9,496	Cash flow from operating activities ( a )	18,347	24,529	-25%
871	1,669	-48%	(582)	(Increase) decrease in working capital ( b ) *	(3,581)	(2,851)	ns
(464)	(468)	ns	764	Inventory effect ( c )	(807)	10	ns
-	-	ns	43	Capital gain from renewable project sales ( d )	-	81	-100%
57	(29)	ns	(17)	Organic loan repayments from equity affiliates ( e )	31	(5)	ns
6,821	7,777	-12%	9,340	Cash flow from operations excluding working capital (CFFO) ( f = a - b - c + d + e )	22,766	27,446	-17%
(188)	(118)	ns	(211)	Financial charges	(449)	(476)	ns
7,009	7,895	-11%	9,551	Debt Adjusted Cash Flow (DACF)	23,215	27,922	-17%
4,102	4,410	-7%	4,283	Organic investments ( g )	12,584	11,987	+5%
2,719	3,367	-19%	5,058	Free cash flow after organic investments ( f - g )	10,182	15,459	-34%
5,764	4,630	+24%	5,091	Net investments ( h )	13,966	16,102	-13%
1,057	3,147	-66%	4,249	Net cash flow ( f - h )	8,800	11,344	-22%

\* Changes in working capital are presented excluding the mark-to-market effect of Integrated LNG and Integrated Power segments'€™ contracts.

## 10.5 Gearing ratio

In millions of dollars	09/30/2024	06/30/2024	09/30/2023
Current borrowings *	11,805	9,358	15,193
Other current financial liabilities	488	461	415
Current financial assets *, **	(5,780)	(6,425)	(6,585)
Net financial assets classified as held for sale *	204	(61)	(44)
Non-current financial debt *	37,824	34,726	33,947
Non-current financial assets *	(1,307)	(1,166)	(1,519)
Cash and cash equivalents	(25,672)	(23,211)	(24,731)
<b>Net debt ( a )</b>	<b>17,562</b>	<b>13,682</b>	<b>16,676</b>
Shareholders'€™ equity (TotalEnergies share)	116,059	117,379	115,767
Non-controlling interests	2,557	2,648	2,657
<b>Shareholders' equity ( b )</b>	<b>118,616</b>	<b>120,027</b>	<b>118,424</b>
<b>Gearing = a / ( a+b )</b>	<b>12.9%</b>	<b>10.2%</b>	<b>12.3%</b>
Leases ( c )	8,338	8,012	8,277
<b>Gearing including leases ( a+c ) / ( a+b+c )</b>	<b>17.9%</b>	<b>15.3%</b>	<b>17.4%</b>

\* Excludes leases receivables and leases debts.

\*\* Including initial margins held as part of the Company's activities on organized markets.

## 10.6 Return on average capital employed

Twelve months ended September 30, 2024

In millions of dollars	Exploration & Production	Integrated LNG	Integrated Power	Refining & Chemicals	Marketing & Services	Company
Adjusted net operating income	10,501	4,893	2,125	2,475	1,304	20,701
Capital employed at 09/30/2023	69,392	36,033	20,043	9,002	9,025	141,093
Capital employed at 09/30/2024	64,859	39,460	24,589	9,050	7,325	143,297
<b>ROACE</b>	<b>15.6%</b>	<b>13.0%</b>	<b>9.5%</b>	<b>27.4%</b>	<b>16.0%</b>	<b>14.6%</b>

## 10.7 Payout

In millions of dollars	9M24	9M23	2023
Dividend paid (parent company shareholders)	5,719	5,648	7,517
Repayment of treasury shares	6,018	6,203	9,167
<b>Payout ratio</b>	<b>49%</b>	<b>43%</b>	<b>46%</b>

## GLOSSARY

Acquisitions net of assets sales is a non-GAAP financial measure and its most directly comparable IFRS measure is Cash flow used in investing

activities. Acquisitions net of assets sales refer to acquisitions minus assets sales (including other operations with non-controlling interests). This indicator can be a valuable tool for decision makers, analysts and shareholders alike because it illustrates the allocation of cash flow used for growing the Company's asset base via external growth opportunities.

**Adjusted EBITDA** (Earnings Before Interest, Tax, Depreciation and Amortization) is a non-GAAP financial measure and its most directly comparable IFRS measure is Net Income. It refers to the adjusted earnings before depreciation, depletion and impairment of tangible and intangible assets and mineral interests, income tax expense and cost of net debt, i.e., all operating income and contribution of equity affiliates to net income. This indicator can be a valuable tool for decision makers, analysts and shareholders alike to measure and compare the Company's profitability with utility companies (energy sector).

**Adjusted net income (TotalEnergies share)** is a non-GAAP financial measure and its most directly comparable IFRS measure is Net Income (TotalEnergies share). Adjusted Net Income (TotalEnergies share) refers to Net Income (TotalEnergies share) less adjustment items to Net Income (TotalEnergies share). Adjustment items are inventory valuation effect, effect of changes in fair value, and special items. This indicator can be a valuable tool for decision makers, analysts and shareholders alike to evaluate the Company's operating results and to understand its operating trends by removing the impact of non-operational results and special items.

**Adjusted net operating income** is a non-GAAP financial measure and its most directly comparable IFRS measure is Net Income. Adjusted Net Operating Income refers to Net Income before net cost of net debt, i.e., cost of net debt net of its tax effects, less adjustment items. Adjustment items are inventory valuation effect, effect of changes in fair value, and special items. Adjusted Net Operating Income can be a valuable tool for decision makers, analysts and shareholders alike to evaluate the Company's operating results and understanding its operating trends, by removing the impact of non-operational results and special items and is used to evaluate the Return on Average Capital Employed (ROACE) as explained below.

**Capital Employed** is a non-GAAP financial measure. They are calculated at replacement cost and refer to capital employed (balance sheet) less inventory valuations effect. Capital employed (balance sheet) refers to the sum of the following items: (i) Property, plant and equipment, intangible assets, net, (ii) Investments & loans in equity affiliates, (iii) Other non-current assets, (iv) Working capital which is the sum of: Inventories, net, Accounts receivable, net, other current assets, Accounts payable, Other creditors and accrued liabilities (v) Provisions and other non-current liabilities and (vi) Assets and liabilities classified as held for sale. Capital Employed can be a valuable tool for decision makers, analysts and shareholders alike to provide insight on the amount of capital investment used by the Company or its business segments to operate. Capital Employed is used to calculate the Return on Average Capital Employed (ROACE).

**Cash Flow From Operations excluding working capital (CFFO)** is a non-GAAP financial measure and its most directly comparable IFRS measure is Cash flow from operating activities. Cash Flow From Operations excluding working capital is defined as cash flow from operating activities before changes in working capital at replacement cost, excluding the mark-to-market effect of Integrated LNG and Integrated Power contracts, including capital gain from renewable projects sales and including organic loan repayments from equity affiliates.

This indicator can be a valuable tool for decision makers, analysts and shareholders alike to help understand changes in cash flow from operating activities, excluding the impact of working capital changes across periods on a consistent basis and with the performance of peer companies in a manner that, when viewed in combination with the Company's results prepared in accordance with GAAP, provides a more complete understanding of the factors and trends affecting the Company's business and performance. This performance indicator is used by the Company as a base for its cash flow allocation and notably to guide on the share of its cash flow to be allocated to the distribution to shareholders.

**Debt adjusted cash flow (DACF)** is a non-GAAP financial measure and its most directly comparable IFRS measure is Cash flow from operating activities. DACF is defined as Cash Flow From Operations excluding working capital (CFFO) without financial charges. This indicator can be a valuable tool for decision makers, analysts and shareholders alike because it corresponds to the funds theoretically available to the Company for investments, debt repayment and distribution to shareholders, and therefore facilitates comparison of the Company's results of operations with those of other registrants, independent of their capital structure and working capital requirements.

**Free cash flow after Organic Investments** is a non-GAAP financial measure and its most directly comparable IFRS measure is Cash flow from operating activities. Free cash flow after Organic Investments, refers to Cash Flow From Operations excluding working capital minus Organic Investments. Organic Investments refer to Net Investments excluding acquisitions, asset sales and other transactions with non-controlling interests. This indicator can be a valuable tool for decision makers, analysts and shareholders alike because it illustrates operating cash flow generated by the business post allocation of cash for Organic Investments.

**Gearing** is a non-GAAP financial measure and its most directly comparable IFRS measure is the ratio of total financial liabilities to total equity. Gearing is a Net-debt-to-capital ratio, which is calculated as the ratio of Net debt excluding leases to (Equity + Net debt excluding leases). This indicator can be a valuable tool for decision makers, analysts and shareholders alike to assess the strength of the Company's balance sheet.

**Net cash flow** is a non-GAAP financial measure and its most directly comparable IFRS measure is Cash flow from operating activities. Net cash flow refers to Cash Flow From Operations excluding working capital minus Net Investments. Net cash flow can be a valuable tool for decision makers, analysts and shareholders alike because it illustrates cash flow generated by the operations of the Company post allocation of cash for Organic Investments and Acquisitions net of assets sales (acquisitions - assets sales - other operations with non-controlling interests). This performance indicator corresponds to the cash flow available to repay debt and allocate cash to shareholder distribution or share buybacks.

**Net investments** is a non-GAAP financial measure and its most directly comparable IFRS measure is Cash flow used in investing activities. Net Investments refer to Cash flow used in investing activities including other transactions with non-controlling interests, including change in debt from renewable projects financing, including expenditures related to carbon credits, including capex linked to capitalized leasing contracts and excluding organic loan repayment from equity affiliates. This indicator can be a valuable tool for decision makers, analysts and shareholders alike to illustrate the cash directed to growth opportunities, both internal and external, thereby showing, when combined with the Company's cash flow statement prepared under IFRS, how cash is generated and allocated for uses within the organization. Net Investments are the sum of Organic Investments and Acquisitions net of assets sales each of which is described in the Glossary.

**Organic investments** is a non-GAAP financial measure and its most directly comparable IFRS measure is Cash flow used in investing activities. Organic investments refers to Net Investments, excluding acquisitions, asset sales and other operations with non-controlling interests. Organic Investments can be a valuable tool for decision makers, analysts and shareholders alike because it illustrates cash flow used by the Company to grow its asset base, excluding sources of external growth.

**Payout** is a non-GAAP financial measure. Payout is defined as the ratio of the dividends and share buybacks for cancellation to the Cash Flow From Operations excluding working capital. This indicator can be a valuable tool for decision makers, analysts and shareholders as it provides the portion of the Cash Flow From Operations excluding working capital distributed to the shareholder.

**Return on Average Capital Employed (ROACE)** is a non-GAAP financial measure. ROACE is the ratio of Adjusted Net Operating Income to average Capital Employed at replacement cost between the beginning and the end of the period. This indicator can be a valuable tool for decision makers, analysts and shareholders alike to measure the profitability of the Company's average Capital Employed in its business operations and is used by the Company to benchmark its performance internally and externally with its peers.

#### **Disclaimer**

The terms "TotalEnergies", "TotalEnergies company" and "Company" in this document are used to designate TotalEnergies SE and the consolidated entities directly or indirectly controlled by TotalEnergies SE. Likewise, the words "we", "us" and "our" may also be used to refer to these entities or their employees. The entities in which TotalEnergies SE directly or indirectly owns a shareholding are separate and independent legal entities.

This press release presents the results for the third quarter of 2024 and first nine months of 2024 from the consolidated financial statements of TotalEnergies SE as of September 30, 2024 (unaudited). The limited review procedures by the Statutory Auditors are underway. The notes to the consolidated financial statements (unaudited) are available on the website [totalenergies.com](https://totalenergies.com). This document may contain forward-looking statements (including forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995), notably with respect to the financial condition, results of operations, business activities and strategy of TotalEnergies. This document may also contain statements regarding the perspectives, objectives, areas of improvement and goals of TotalEnergies, including with respect to climate change and carbon neutrality (net zero emissions). An ambition expresses an outcome desired by TotalEnergies, it being specified that the means to be deployed do not depend solely on TotalEnergies. These forward-looking statements may generally be identified by the use of the future or conditional tense or forward-looking words such as "will", "should", "could", "would", "may", "likely", "might", "envision", "intends", "anticipates", "believes", "considers", "explains", "expects", "thinks", "targets", "aims" or similar terminology. Such forward-looking statements included in this document are based on economic data, estimates and assumptions prepared in a given economic, competitive and regulatory environment and considered to be reasonable by TotalEnergies as of the date of this document. These forward-looking statements are not historical data and should not be interpreted as assurances that the perspectives, objectives or goals announced will be achieved. They may prove to be inaccurate in the future, and may evolve or be modified with a significant difference between the actual results and those initially estimated, due to the uncertainties notably related to the economic, financial, competitive and regulatory environment, or due to the occurrence of risk factors, such as, notably, the price fluctuations in crude oil and natural gas, the evolution of the demand and price of petroleum products, the changes in production results and reserves estimates, the ability to achieve cost reductions and operating efficiencies without unduly disrupting business operations, changes in laws and regulations including those related to the environment and climate, currency fluctuations, technological innovations, meteorological conditions and events, as well as socio-demographic, economic and political developments, changes in market conditions, loss of market share and changes in consumer preferences, or pandemics such as the COVID-19 pandemic. Additionally, certain financial information is based on estimates particularly in the assessment of the recoverable value of assets and potential impairments of assets relating thereto. Readers are cautioned not to consider forward-looking statements as accurate, but as an expression of the Company's views only as of the date this document is published. TotalEnergies SE and its subsidiaries have no obligation, make no commitment and expressly disclaim any responsibility to investors or any stakeholder to update or revise, particularly as a result of new information or future events, any forward-looking information or statement, objectives or trends contained in this document. In addition, the Company has not verified, and is under no obligation to verify any third-party data contained in this document or used in the estimates and assumptions or, more generally, forward-looking statements published in this document. The information on risk factors that could have a significant adverse effect on TotalEnergies' business, financial condition, including its operating income and cash flow, reputation, outlook or the value of financial instruments issued by TotalEnergies is provided in the most recent version of the Universal Registration Document which is filed by TotalEnergies SE with the French Autorité des Marchés Financiers and the annual report on Form 20-F filed with the United States Securities and Exchange Commission ("SEC"). Additionally, the developments of environmental and climate change-related issues in this document are based on various frameworks and the interests of various stakeholders which are subject to evolve independently of our will. Moreover, our disclosures on such issues, including climate-related disclosures, may include information that is not necessarily "material" under US securities laws for SEC reporting purposes or under applicable securities law.

Financial information by business segment is reported in accordance with the internal reporting system and shows internal segment information that is used to manage and measure the performance of TotalEnergies. In addition to IFRS measures, certain alternative performance indicators are presented, such as performance indicators excluding the adjustment items described below (adjusted operating income, adjusted net operating income, adjusted net income), return on equity (ROE), return on average capital employed (ROACE), gearing ratio, operating cash flow before working capital changes, the shareholder rate of return. These indicators are meant to facilitate the analysis of the financial performance of TotalEnergies and the comparison of income between periods. They allow investors to track the measures used internally to manage and measure the performance of TotalEnergies.

These adjustment items include:

#### **(i) Special items**

Due to their unusual nature or particular significance, certain transactions qualifying as "special items" are excluded from the business segment figures. In general, special items relate to transactions that are significant, infrequent, or unusual. However, in certain instances, transactions such as restructuring costs or assets disposals, which are not considered to be representative of the normal course of business, may qualify as special items although they may have occurred in prior years or are likely to occur in following years.

## (ii) The inventory valuation effect

In accordance with IAS 2, TotalEnergies values inventories of petroleum products in its financial statements according to the First-In, First-Out (FIFO) method and other inventories using the weighted-average cost method. Under the FIFO method, the cost of inventory is based on the historic cost of acquisition or manufacture rather than the current replacement cost. In volatile energy markets, this can have a significant distorting effect on the reported income. Accordingly, the adjusted results of the Refining & Chemicals and Marketing & Services segments are presented according to the replacement cost method. This method is used to assess the segments' performance and facilitate the comparability of the segments' performance with those of its main competitors.

In the replacement cost method, which approximates the Last-In, First-Out (LIFO) method, the variation of inventory values in the statement of income is, depending on the nature of the inventory, determined using either the month-end prices differential between one period and another or the average prices of the period rather than the historical value. The inventory valuation effect is the difference between the results under the FIFO and the replacement cost methods.

## (iii) Effect of changes in fair value

The effect of changes in fair value presented as an adjustment item reflects, for trading inventories and storage contracts, differences between internal measures of performance used by TotalEnergies' Executive Committee and the accounting for these transactions under IFRS.

IFRS requires that trading inventories be recorded at their fair value using period-end spot prices. In order to best reflect the management of economic exposure through derivative transactions, internal indicators used to measure performance include valuations of trading inventories based on forward prices.

TotalEnergies, in its trading activities, enters into storage contracts, whose future effects are recorded at fair value in TotalEnergies' internal economic performance. IFRS precludes recognition of this fair value effect.

Furthermore, TotalEnergies enters into derivative instruments to risk manage certain operational contracts or assets. Under IFRS, these derivatives are recorded at fair value while the underlying operational transactions are recorded as they occur. Internal indicators defer the fair value on derivatives to match with the transaction occurrence.

The adjusted results (adjusted operating income, adjusted net operating income, adjusted net income) are defined as replacement cost results, adjusted for special items, excluding the effect of changes in fair value.

Euro amounts presented for the fully adjusted-diluted earnings per share represent dollar amounts converted at the average euro-dollar (€, -) exchange rate for the applicable period and are not the result of financial statements prepared in euros.

Cautionary Note to U.S. Investors – The SEC permits oil and gas companies, in their filings with the SEC, to separately disclose proved, probable and possible reserves that a company has determined in accordance with SEC rules. We may use certain terms in this press release, such as "potential reserves" or "resources", that the SEC's guidelines strictly prohibit us from including in filings with the SEC. U.S. investors are urged to consider closely the disclosure in the Form 20-F of TotalEnergies SE, File No. 1-10888, available from us at 2, place Jean Millier – Arche Nord Coupole/Regnault - 92078 Paris-La Defense Cedex, France, or at the Company website [totalenergies.com](http://totalenergies.com). You can also obtain this form from the SEC by calling 1-800-SEC-0330 or on the SEC's website [sec.gov](http://sec.gov).

- (1) Refer to Glossary pages 22 & 23 for the definitions and further information on alternative performance measures (Non-GAAP measures) and to page 18 and following for reconciliation tables.
- \* Including coverage of employees share grant plans.
- (2) Some of the transactions mentioned in the highlights remain subject to the agreement of the authorities or to the fulfilment of conditions precedent under the terms of the agreements.
- (3) Effective tax rate = (tax on adjusted net operating income) / (adjusted net operating income – income from equity affiliates – dividends received from investments – impairment of goodwill + tax on adjusted net operating income).
- (4) In accordance with IFRS rules, adjusted fully-diluted earnings per share is calculated from the adjusted net income less the interest on the perpetual subordinated bonds.
- (5) Average €, - exchange rate: 1.0983 in the 3<sup>rd</sup> quarter 2024, 1.0767 in the 2<sup>nd</sup> quarter 2024, 1.0884 in the 3<sup>rd</sup> quarter 2023, 1.0871 in the first nine months of 2024 and 1.0833 in the first nine months of 2023.
- (6) Does not include oil, gas and LNG trading activities, respectively.
- (7) Sales in / Sales in volume for consolidated affiliates.
- (8) Sales in / Sales in volume for consolidated affiliates.
- (9) Sales in / Sales in volume for consolidated and equity affiliates.
- (10) This market indicator for European refining, calculated based on public market prices ( / t), uses a basket of crudes, petroleum product yields and variable costs representative of the European refining system of TotalEnergies.
- (11) The six greenhouse gases in the Kyoto protocol, namely CO<sub>2</sub>, CH<sub>4</sub>, N<sub>2</sub>O, HFCs, PFCs and SF<sub>6</sub>, with their respective GWP (Global Warming Potential) as described in the 2007 IPCC report. HFCs, PFCs and SF<sub>6</sub> are virtually absent from the Company's emissions or are considered as non-material and are therefore not counted.
- (12) Scope 1+2 GHG emissions of operated facilities are defined as the sum of direct emissions of greenhouse gases from sites or activities that are included in the scope of reporting (as defined in the Company's 2023 Universal Registration Document) and indirect emissions attributable to brought-in energy (electricity, heat, steam), excluding purchased industrial gases (H<sub>2</sub>).
- (13) TotalEnergies reports Scope 3 GHG emissions, category 11, which correspond to indirect GHG emissions related to the end use of energy products sold to the Company's customers, i.e., from their combustion, i.e., combustion of the products to obtain energy. The Company



Â follows the oil & gas industry reporting guidelines published by IPIECA, which comply with the GHG Protocol methodologies. In order to avoid double counting, this methodology accounts for the largest volume in the oil, biofuels and gas value chains, i.e., the higher of the two production volumes or sales. The highest point for each value chain for 2024 will be evaluated considering realizations over the full year, TotalEnergies gradually providing quarterly estimates.

(14)Â Company production = E&P production + Integrated LNG production.

(15)Â Effective tax rate = (tax on adjusted net operating income) / (adjusted net operating income + income from equity affiliates + dividends received from investments + impairment of goodwill + tax on adjusted net operating income).

\* Including coverage of employees share grant plans.

(16) Sensitivities are revised once per year upon publication of the previous year's fourth quarter results. Sensitivities are estimates based on assumptions about TotalEnergies' portfolio in 2024. Actual results could vary significantly from estimates based on the application of these sensitivities. The impact of the -â, - sensitivity on adjusted net operating income is essentially attributable to Refining & Chemicals.

(17)Â In a 80 /b Brent environment.

(18)Â End-of-period data.

(19)Â Includes 20% of the gross capacities of Adani Green Energy Limited, 50% of Clearway Energy Group and 49% of Casa dos Ventos.

(20)Â End-of-period data.

## CONSOLIDATED STATEMENT OF INCOME

### TotalEnergies

(unaudited)

Â	Â	3 <sup>rd</sup> quarter	2 <sup>nd</sup> quarter	3 <sup>rd</sup> quarter
(M ) <sup>(a)</sup>	Â	2024	2024	2023
Â	Â	Â	Â	Â
<b>Sales</b>	Â	<b>52,021</b>	<b>53,743</b>	<b>59,017</b>
Excise taxes	Â	(4,592)	(4,560)	(4,604)
Revenues from sales	Â	47,429	49,183	54,413
Purchases, net of inventory variation	Â	(31,425)	(32,117)	(33,676)
Other operating expenses	Â	(7,269)	(7,729)	(7,562)
Exploration costs	Â	(572)	(97)	(245)
Depreciation, depletion and impairment of tangible assets and mineral interests	Â	(3,392)	(2,976)	(3,055)
Other income	Â	45	3	535
Other expense	Â	(374)	(251)	(928)
Financial interest on debt	Â	(797)	(725)	(726)
Financial income and expense from cash & cash equivalents	Â	457	408	459
Cost of net debt	Â	(340)	(317)	(267)
Other financial income	Â	319	459	311
Other financial expense	Â	(214)	(213)	(186)
Net income (loss) from equity affiliates	Â	333	627	754
Income taxes	Â	(2,179)	(2,725)	(3,404)
<b>Consolidated net income</b>	Â	<b>2,361</b>	<b>3,847</b>	<b>6,690</b>
TotalEnergies share	Â	2,294	3,787	6,676
Non-controlling interests	Â	67	60	14
Earnings per share ( )	Â	0.97	1.61	2.74
Fully-diluted earnings per share ( )	Â	0.96	1.60	2.73
(a) Except for per share amounts.	Â	Â	Â	Â

## CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

### TotalEnergies

(unaudited)

Â	Â	3 <sup>rd</sup> quarter	2 <sup>nd</sup> quarter	3 <sup>rd</sup> quarter
(M )	Â	2024	2024	2023
Â	Â	Â	Â	Â
<b>Consolidated net income</b>	Â	<b>2,361</b>	<b>3,847</b>	<b>6,690</b>
<b>Other comprehensive income</b>	Â	Â	Â	Â
Actuarial gains and losses	Â	3	22	(1)
Change in fair value of investments in equity instruments	Â	(141)	103	3

Tax effect	Â	29Â	(11)Â	(2)
Currency translation adjustment generated by the parent company	Â	3,151Â	(683)Â	(1,861)
<b>Items not potentially reclassifiable to profit and loss</b>	Â	<b>3,042Â</b>	<b>(569)Â</b>	<b>(1,861)</b>
Currency translation adjustment	Â	(2,457)Â	523Â	1,204
Cash flow hedge	Â	(13)Â	593Â	306
Variation of foreign currency basis spread	Â	(4)Â	-Â	(3)
Share of other comprehensive income of equity affiliates, net amount	Â	(208)Â	(38)Â	31
Other	Â	2Â	(2)Â	(4)
Tax effect	Â	(1)Â	(153)Â	(46)
<b>Items potentially reclassifiable to profit and loss</b>	Â	<b>(2,681)Â</b>	<b>923Â</b>	<b>1,488</b>
<b>Total other comprehensive income (net amount)</b>	Â	<b>361Â</b>	<b>354Â</b>	<b>(373)</b>
Â	Â	Â	Â	Â
<b>Comprehensive income</b>	Â	<b>2,722Â</b>	<b>4,201Â</b>	<b>6,317</b>
<i>TotalEnergies share</i>	Â	<i>2,631Â</i>	<i>4,134Â</i>	<i>6,313</i>
<i>Non-controlling interests</i>	Â	<i>91Â</i>	<i>67Â</i>	<i>4</i>

## CONSOLIDATED STATEMENT OF INCOME

<b>TotalEnergies</b>	Â	Â	Â	Â
<i>(unaudited)</i>	Â	Â	Â	Â
Â	Â	<b>9 months</b>	<b>9 months</b>	
<b>(M )<sup>(a)</sup></b>	Â	<b>2024</b>	<b>2023</b>	
Â	Â	Â	Â	Â
<b>Sales</b>	Â	<b>162,042</b>	<b>177,891</b>	
Excise taxes	Â	(13,547)	(13,711)	
Revenues from sales	Â	148,495	164,180	
Â	Â	Â	Â	
Purchases, net of inventory variation	Â	(97,322)	(105,891)	
Other operating expenses	Â	(22,641)	(23,253)	
Exploration costs	Â	(757)	(399)	
Depreciation, depletion and impairment of tangible assets and mineral interests	Â	(9,310)	(9,223)	
Other income	Â	1,806	992	
Other expense	Â	(940)	(1,594)	
Â	Â	Â	Â	
Financial interest on debt	Â	(2,230)	(2,160)	
Financial income and expense from cash & cash equivalents	Â	1,337	1,362	
Cost of net debt	Â	(893)	(798)	
Â	Â	Â	Â	
Other financial income	Â	1,084	982	
Other financial expense	Â	(642)	(542)	
Â	Â	Â	Â	
Net income (loss) from equity affiliates	Â	978	1,981	
Â	Â	Â	Â	
Income taxes	Â	(7,846)	(9,962)	
<b>Consolidated net income</b>	Â	<b>12,012</b>	<b>16,473</b>	
TotalEnergies share	Â	11,802	16,321	
Non-controlling interests	Â	210	152	
Earnings per share ( )	Â	5.02	6.61	
Fully-diluted earnings per share ( )	Â	4.99	6.57	
<i>(a) Except for per share amounts.</i>	Â	Â	Â	Â

## CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

<b>TotalEnergies</b>	Â	Â	Â	Â
<i>(unaudited)</i>	Â	Â	Â	Â
Â	Â	<b>9 months</b>	<b>9 months</b>	
<b>(M )</b>	Â	<b>2024</b>	<b>2023</b>	
<b>Consolidated net income</b>	Â	<b>12,012</b>	<b>16,473</b>	
Â	Â	Â	Â	
<b>Other comprehensive income</b>	Â	Â	Â	Â
Â	Â	Â	Â	Â
Actuarial gains and losses	Â	23	137	

Change in fair value of investments in equity instruments	Â	2Â	6
Tax effect	Â	10Â	(53)
Currency translation adjustment generated by the parent company	Â	962Â	(452)
<b>Items not potentially reclassifiable to profit and loss</b>	Â	<b>997Â</b>	<b>(362)</b>
Currency translation adjustment	Â	(835)Â	(95)
Cash flow hedge	Â	1,387Â	2,197
Variation of foreign currency basis spread	Â	(19)Â	5
share of other comprehensive income of equity affiliates, net amount	Â	(322)Â	(64)
Other	Â	2Â	(5)
Tax effect	Â	(373)Â	(518)
<b>Items potentially reclassifiable to profit and loss</b>	Â	<b>(160)Â</b>	<b>1,520</b>
<b>Total other comprehensive income (net amount)</b>	Â	<b>837Â</b>	<b>1,158</b>
Â	Â	Â	Â
<b>Comprehensive income</b>	Â	<b>12,849Â</b>	<b>17,631</b>
<i>TotalEnergies share</i>	Â	<i>12,635Â</i>	<i>17,539</i>
<i>Non-controlling interests</i>	Â	<i>214Â</i>	<i>92</i>

## CONSOLIDATED BALANCE SHEET

	Â	Â	Â	Â
<b>TotalEnergies</b>	Â	Â	Â	Â
Â	Â	September 30, 2024	June 30, 2024	December 31, 2023
(M)	Â	(unaudited)Â	(unaudited)Â	(unaudited)Â
Â	Â	Â	Â	Â
<b>ASSETS</b>	Â	Â	Â	Â
<b>Non-current assets</b>	Â	Â	Â	Â
Intangible assets, net	Â	33,891Â	33,477Â	33,083Â
Property, plant and equipment, net	Â	110,125Â	109,403Â	108,916Â
Equity affiliates : investments and loans	Â	33,963Â	32,800Â	30,457Â
Other investments	Â	1,656Â	1,740Â	1,543Â
Non-current financial assets	Â	2,578Â	2,469Â	2,395Â
Deferred income taxes	Â	3,727Â	3,568Â	3,418Â
Other non-current assets	Â	4,170Â	4,235Â	4,313Â
<b>Total non-current assets</b>	Â	<b>190,110Â</b>	<b>187,692Â</b>	<b>184,125Â</b>
<b>Current assets</b>	Â	Â	Â	Â
Inventories, net	Â	18,532Â	20,189Â	19,317Â
Accounts receivable, net	Â	18,777Â	20,647Â	23,442Â
Other current assets	Â	21,933Â	20,014Â	20,821Â
Current financial assets	Â	6,151Â	6,823Â	6,585Â
Cash and cash equivalents	Â	25,672Â	23,211Â	27,263Â
Assets classified as held for sale	Â	2,830Â	912Â	2,101Â
<b>Total current assets</b>	Â	<b>93,895Â</b>	<b>91,796Â</b>	<b>99,529Â</b>
<b>Total assets</b>	Â	<b>284,005Â</b>	<b>279,488Â</b>	<b>283,654Â</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	Â	Â	Â	Â
<b>Shareholders' equity</b>	Â	Â	Â	Â
Common shares	Â	7,577Â	7,577Â	7,616Â
Paid-in surplus and retained earnings	Â	130,804Â	130,688Â	126,857Â
Currency translation adjustment	Â	(13,793)Â	(14,415)Â	(13,701)Â
Treasury shares	Â	(8,529)Â	(6,471)Â	(4,019)Â
<b>Total shareholders' equity - TotalEnergies share</b>	Â	<b>116,059Â</b>	<b>117,379Â</b>	<b>116,753Â</b>
<b>Non-controlling interests</b>	Â	<b>2,557Â</b>	<b>2,648Â</b>	<b>2,700Â</b>
<b>Total shareholders' equity</b>	Â	<b>118,616Â</b>	<b>120,027Â</b>	<b>119,453Â</b>
<b>Non-current liabilities</b>	Â	Â	Â	Â
Deferred income taxes	Â	11,750Â	12,461Â	11,688Â
Employee benefits	Â	1,890Â	1,819Â	1,993Â

Provisions and other non-current liabilities	Â	20,290Â	20,295Â	21,257Â	22,657
Non-current financial debt	Â	45,750Â	42,526Â	40,478Â	41,022
<b>Total non-current liabilities</b>	Â	<b>79,680Â</b>	<b>77,101Â</b>	<b>75,416Â</b>	<b>77,149</b>
<b>Current liabilities</b>	Â	Â	Â	Â	Â
Accounts payable	Â	34,668Â	36,449Â	41,335Â	37,268
Other creditors and accrued liabilities	Â	34,716Â	33,442Â	36,727Â	37,405
Current borrowings	Â	13,853Â	11,271Â	9,590Â	16,876
Other current financial liabilities	Â	488Â	461Â	446Â	415
Liabilities directly associated with the assets classified as held for sale	Â	1,984Â	737Â	687Â	2,467
<b>Total current liabilities</b>	Â	<b>85,709Â</b>	<b>82,360Â</b>	<b>88,785Â</b>	<b>94,431</b>
<b>Total liabilities &amp; shareholders' equity</b>	Â	<b>284,005Â</b>	<b>279,488Â</b>	<b>283,654Â</b>	<b>290,004</b>

#### CONSOLIDATED STATEMENT OF CASH FLOW

<b>TotalEnergies</b>	Â	Â	Â	Â	Â
<i>(unaudited)</i>	Â	Â	Â	Â	Â
<b>(M)</b>	Â	3 <sup>rd</sup> quarter	2 <sup>nd</sup> quarter	3 <sup>rd</sup> quarter	
	Â	2024	2024	2023	
<b>CASH FLOW FROM OPERATING ACTIVITIES</b>	Â	Â	Â	Â	Â
Consolidated net income	Â	2,361Â	3,847Â	6,690	
Depreciation, depletion, amortization and impairment	Â	4,020Â	3,080Â	3,621	
Non-current liabilities, valuation allowances and deferred taxes	Â	(93)Â	(53)Â	686	
(Gains) losses on disposals of assets	Â	(3)Â	182Â	(521)	
Undistributed affiliates' equity earnings	Â	(13)Â	(250)Â	(325)	
(Increase) decrease in working capital	Â	836Â	2,013Â	(923)	
Other changes, net	Â	63Â	188Â	268	
<b>Cash flow from operating activities</b>	Â	<b>7,171Â</b>	<b>9,007Â</b>	<b>9,496</b>	
<b>CASH FLOW USED IN INVESTING ACTIVITIES</b>	Â	Â	Â	Â	Â
Intangible assets and property, plant and equipment additions	Â	(4,110)Â	(3,699)Â	(3,808)	
Acquisitions of subsidiaries, net of cash acquired	Â	(497)Â	(251)Â	(1,607)	
Investments in equity affiliates and other securities	Â	(845)Â	(481)Â	(482)	
Increase in non-current loans	Â	(458)Â	(621)Â	(451)	
<b>Total expenditures</b>	Â	<b>(5,910)Â</b>	<b>(5,052)Â</b>	<b>(6,348)</b>	
Proceeds from disposals of intangible assets and property, plant and equipment	Â	32Â	44Â	914	
Proceeds from disposals of subsidiaries, net of cash sold	Â	82Â	213Â	7	
Proceeds from disposals of non-current investments	Â	37Â	56Â	308	
Repayment of non-current loans	Â	197Â	181Â	132	
<b>Total divestments</b>	Â	<b>348Â</b>	<b>494Â</b>	<b>1,361</b>	
<b>Cash flow used in investing activities</b>	Â	<b>(5,562)Â</b>	<b>(4,558)Â</b>	<b>(4,987)</b>	
<b>CASH FLOW FROM FINANCING ACTIVITIES</b>	Â	Â	Â	Â	Â
Issuance (repayment) of shares:	Â	Â	Â	Â	
- Parent company shareholders	Â	-	521	-	
- Treasury shares	Â	(2,005)Â	(2,007)Â	(2,098)	
Dividends paid:	Â	Â	Â	Â	
- Parent company shareholders	Â	(1,963)Â	(1,853)Â	(1,962)	
- Non-controlling interests	Â	(171)Â	(127)Â	(168)	
Net issuance (repayment) of perpetual subordinated notes	Â	-	(1,622)Â	-	
Payments on perpetual subordinated notes	Â	(23)Â	(50)Â	(22)	
Other transactions with non-controlling interests	Â	(14)Â	(19)Â	(11)	
Net issuance (repayment) of non-current debt	Â	3,080Â	4,319Â	47	
Increase (decrease) in current borrowings	Â	911	(5,453)Â	(446)	
Increase (decrease) in current financial assets and liabilities	Â	760	(530)Â	(182)	
<b>Cash flow from/ (used in) financing activities</b>	Â	<b>575</b>	<b>(6,821)Â</b>	<b>(4,842)</b>	
<b>Net increase (decrease) in cash and cash equivalents</b>	Â	<b>2,184</b>	<b>(2,372)Â</b>	<b>(333)</b>	

Effect of exchange rates	Â	277Â	(57)Â	(508)
Cash and cash equivalents at the beginning of the period	Â	23,211Â	25,640Â	25,572
<b>Cash and cash equivalents at the end of the period</b>	Â	<b>25,672Â</b>	<b>23,211Â</b>	<b>24,731</b>
<b>CONSOLIDATED STATEMENT OF CASH FLOW</b>				
<b>TotalEnergies</b>	Â	Â	Â	Â
<i>(unaudited)</i>	Â	Â	Â	Â
Â	Â	Â	9 months	9 months
(M )	Â	Â	2024	2023
Â	Â	Â	Â	Â
<b>CASH FLOW FROM OPERATING ACTIVITIES</b>				
Â	Â	Â	Â	Â
Consolidated net income	Â	12,012Â	16,473	
Depreciation, depletion, amortization and impairment	Â	10,136Â	10,003	
Non-current liabilities, valuation allowances and deferred taxes	Â	146Â	1,081	
(Gains) losses on disposals of assets	Â	(1,431)Â	(843)	
Undistributed affiliates' equity earnings	Â	25Â	(291)	
(Increase) decrease in working capital	Â	(2,837)Â	(2,217)	
Other changes, net	Â	296Â	323	
<b>Cash flow from operating activities</b>	Â	<b>18,347Â</b>	<b>24,529</b>	
Â	Â	Â	Â	Â
<b>CASH FLOW USED IN INVESTING ACTIVITIES</b>				
Â	Â	Â	Â	Â
Intangible assets and property, plant and equipment additions	Â	(11,229)Â	(12,646)	
Acquisitions of subsidiaries, net of cash acquired	Â	(1,507)Â	(1,762)	
Investments in equity affiliates and other securities	Â	(1,814)Â	(2,411)	
Increase in non-current loans	Â	(1,617)Â	(1,206)	
<b>Total expenditures</b>	Â	<b>(16,167)Â</b>	<b>(18,025)</b>	
Proceeds from disposals of intangible assets and property, plant and equipment	Â	413Â	1,013	
Proceeds from disposals of subsidiaries, net of cash sold	Â	1,513Â	228	
Proceeds from disposals of non-current investments	Â	127Â	490	
Repayment of non-current loans	Â	527Â	472	
<b>Total divestments</b>	Â	<b>2,580Â</b>	<b>2,203</b>	
<b>Cash flow used in investing activities</b>	Â	<b>(13,587)Â</b>	<b>(15,822)</b>	
Â	Â	Â	Â	Â
<b>CASH FLOW FROM FINANCING ACTIVITIES</b>				
Â	Â	Â	Â	Â
Issuance (repayment) of shares:	Â	Â	Â	Â
- Parent company shareholders	Â	521Â	383	
- Treasury shares	Â	(6,018)Â	(6,203)	
Dividends paid:	Â	Â	Â	Â
- Parent company shareholders	Â	(5,719)Â	(5,648)	
- Non-controlling interests	Â	(304)Â	(294)	
Net issuance (repayment) of perpetual subordinated notes	Â	(1,622)Â	(1,081)	
Payments on perpetual subordinated notes	Â	(232)Â	(260)	
Other transactions with non-controlling interests	Â	(50)Â	(110)	
Net issuance (repayment) of non-current debt	Â	7,441Â	151	
Increase (decrease) in current borrowings	Â	(1,006)Â	(5,831)	
Increase (decrease) in current financial assets and liabilities	Â	501Â	2,202	
<b>Cash flow from/ (used in) financing activities</b>	Â	<b>(6,488)Â</b>	<b>(16,691)</b>	
<b>Net increase (decrease) in cash and cash equivalents</b>	Â	<b>(1,728)Â</b>	<b>(7,984)</b>	
Effect of exchange rates	Â	137Â	(311)	
Cash and cash equivalents at the beginning of the period	Â	27,263Â	33,026	
<b>Cash and cash equivalents at the end of the period</b>	Â	<b>25,672Â</b>	<b>24,731</b>	

#### CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY

##### TotalEnergies

*(unaudited)*

Â	Â	Â	Â	Â	Â	Â	Â
	Common shares issued	Paid-in surplus	Currency	Treasury shares	Shareholders' equity -	Non-	Total



notes										
Payments on perpetual subordinated notes	Â	-Â	-Â	(71)Â	-Â	-Â	-Â	(71)Â	-Â	(71)
Other operations with non-controlling interests	Â	-Â	-Â	(9)Â	-Â	-Â	-Â	(9)Â	73Â	64
Other items	Â	-Â	-Â	-Â	-Â	-Â	1Â	1Â	(4)Â	(3)
<b>As of December 31, 2023</b>	Â	2,412,251,835Â	7,616Â	126,857Â	(13,701)Â	(60,543,213)Â	(4,019)Â	116,753Â	2,700Â	119,453
Net income of the first nine months 2024	Â	-Â	-Â	11,802Â	-Â	-Â	-Â	11,802Â	210Â	12,012
Other comprehensive income	Â	-Â	-Â	924Â	(91)Â	-Â	-Â	833Â	4Â	837
<b>Comprehensive Income</b>	Â	-Â	-Â	12,726Â	(91)Â	-Â	-Â	12,635Â	214Â	12,849
Dividend	Â	-Â	-Â	(5,863)Â	-Â	-Â	-Â	(5,863)Â	(304)Â	(6,167)
Issuance of common shares	Â	10,833,187Â	29Â	492Â	-Â	-Â	-Â	521Â	-Â	521
Purchase of treasury shares	Â	-Â	-Â	-Â	-Â	(88,066,669)Â	(6,568)Â	(6,568)Â	-Â	(6,568)
Sale of treasury shares <sup>(a)</sup>	Â	-Â	-Â	(395)Â	-Â	6,067,493Â	395Â	-Â	-Â	-
Share-based payments	Â	-Â	-Â	458Â	-Â	-Â	-Â	458Â	-Â	458
Share cancellation	Â	(25,405,361)Â	(68)Â	(1,595)Â	-Â	25,405,361Â	1,663Â	-Â	-Â	-
Net issuance (repayment) of perpetual subordinated notes	Â	-Â	-Â	(1,679)Â	-Â	-Â	-Â	(1,679)Â	-Â	(1,679)
Payments on perpetual subordinated notes	Â	-Â	-Â	(200)Â	-Â	-Â	-Â	(200)Â	-Â	(200)
Other operations with non-controlling interests	Â	-Â	-Â	-Â	-Â	-Â	-Â	-Â	(50)Â	(50)
Other items	Â	-Â	-Â	3Â	(1)Â	-Â	-Â	2Â	(3)Â	(1)
<b>As of September 30, 2024</b>	Â	2,397,679,661Â	7,577Â	130,804Â	(13,793)Â	(117,137,028)Â	(8,529)Â	116,059Â	2,557Â	118,616
<sup>(a)</sup> Treasury shares related to the performance share grants.								Â Â	Â Â	Â Â

<b>INFORMATION BY BUSINESS SEGMENT</b>	Â	Â	Â	Â	Â	Â	Â	Â	Â
<b>TotalEnergies (unaudited)</b>	Â	Â	Â	Â	Â	Â	Â	Â	Â
Â	Â	Â	Â	Â	Â	Â	Â	Â	Â
3 <sup>rd</sup> quarter 2024 (M)	Â	Exploration & Production	Integrated LNG	Integrated Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
External sales	Â	1,425Â	2,350Â	4,444Â	22,926Â	20,872Â	4Â	-Â	52,021
Intersegment sales	Â	9,633Â	2,017Â	424Â	7,927Â	218Â	58Â	(20,277)Â	-
Excise taxes	Â	-Â	-Â	-Â	(213)Â	(4,379)Â	-Â	-Â	(4,592)
<b>Revenues from sales</b>	Â	<b>11,058Â</b>	<b>4,367Â</b>	<b>4,868Â</b>	<b>30,640Â</b>	<b>16,711Â</b>	<b>62Â</b>	<b>(20,277)Â</b>	<b>47,429</b>
Operating expenses	Â	(5,257)Â	(3,393)Â	(4,329)Â	(30,273)Â	(16,082)Â	(209)Â	20,277Â	(39,266)

Depreciation, depletion and impairment of tangible assets and mineral interests	Â	(2,324)Â	(294)Â	(114)Â	(400)Â	(229)Â	(31)Â	-Â	(3,392)
Net income (loss) from equity affiliates and other items	Â	47Â	482Â	(274)Â	(79)Â	(29)Â	(38)Â	-Â	109
Tax on net operating income	Â	(1,879)Â	(250)Â	(66)Â	40Â	(102)Â	117Â	-Â	(2,140)
Adjustments <sup>(a)</sup>	Â	(837)Â	(151)Â	(400)Â	(313)Â	(95)Â	(23)Â	-Â	(1,819)
<b>Adjusted net operating income</b>	Â	<b>2,482</b> Â	<b>1,063</b> Â	<b>485</b> Â	<b>241</b> Â	<b>364</b> Â	<b>(76)</b> Â	-Â	<b>4,559</b>
Adjustments <sup>(a)</sup>	Â	Â	Â	Â	Â	Â	Â	Â	(1,819)
Net cost of net debt	Â	Â	Â	Â	Â	Â	Â	Â	(379)
Non-controlling interests	Â	Â	Â	Â	Â	Â	Â	Â	(67)
<b>Net income - TotalEnergies share</b>	Â	Â	Â	Â	Â	Â	Â	Â	<b>2,294</b>
Â	Â	Â	Â	Â	Â	Â	Â	Â	Â

<sup>(a)</sup> Adjustments include special items, inventory valuation effect and the effect of changes in fair value.

The management of balance sheet positions (including margin calls) related to centralized markets access for LNG, gas and power activities has been fully included in the Integrated LNG segment.

Effects of changes in the fair value of gas and LNG positions are allocated to the operating income of Integrated LNG segment.

Effects of changes in the fair value of power positions are allocated to the operating income of Integrated Power segment.

3 <sup>rd</sup> quarter 2024	Exploration & Production	Integrated LNG	Integrated Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total	
(M)	Â	Â	Â	Â	Â	Â	Â	Â	
Total expenditures	Â	2,251Â	599Â	2,291Â	388Â	329Â	52Â	-Â	5,910
Total divestments	Â	90Â	99Â	70Â	69Â	19Â	1Â	-Â	348
Cash flow from operating activities	Â	4,763Â	830Â	373Â	564Â	581Â	60Â	-Â	7,171

#### INFORMATION BY BUSINESS SEGMENT

2 <sup>nd</sup> quarter 2024	Exploration & Production	Integrated LNG	Integrated Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total	
(M)	Â	Â	Â	Â	Â	Â	Â	Â	
External sales	Â	1,416Â	1,986Â	4,464Â	24,516Â	21,358Â	3Â	-Â	53,743
Intersegment sales	Â	9,796Â	2,111Â	369Â	8,203Â	164Â	77Â	(20,720)Â	-
Excise taxes	Â	-Â	-Â	-Â	(208)Â	(4,352)Â	-Â	-Â	(4,560)
<b>Revenues from sales</b>	Â	<b>11,212</b> Â	<b>4,097</b> Â	<b>4,833</b> Â	<b>32,511</b> Â	<b>17,170</b> Â	<b>80</b> Â	<b>(20,720)</b> Â	<b>49,183</b>
Operating expenses	Â	(4,669)Â	(2,922)Â	(4,506)Â	(31,647)Â	(16,601)Â	(318)Â	20,720Â	(39,943)
Depreciation, depletion and impairment of tangible assets and mineral interests	Â	(1,907)Â	(310)Â	(105)Â	(416)Â	(208)Â	(30)Â	-Â	(2,976)
Net income (loss) from equity affiliates and other items	Â	141Â	526Â	26Â	(13)Â	(84)Â	29Â	-Â	625
Tax on net operating income	Â	(2,163)Â	(251)Â	(79)Â	(60)Â	(101)Â	(23)Â	-Â	(2,677)
Adjustments <sup>(a)</sup>	Â	(53)Â	(12)Â	(333)Â	(264)Â	(203)Â	(9)Â	-Â	(874)
<b>Adjusted net operating income</b>	Â	<b>2,667</b> Â	<b>1,152</b> Â	<b>502</b> Â	<b>639</b> Â	<b>379</b> Â	<b>(253)</b> Â	-Â	<b>5,086</b>
Adjustments <sup>(a)</sup>	Â	Â	Â	Â	Â	Â	Â	Â	(874)
Net cost of net debt	Â	Â	Â	Â	Â	Â	Â	Â	(365)
Non-controlling interests	Â	Â	Â	Â	Â	Â	Â	Â	(60)
<b>Net income - TotalEnergies share</b>	Â	Â	Â	Â	Â	Â	Â	Â	<b>3,787</b>
Â	Â	Â	Â	Â	Â	Â	Â	Â	Â

<sup>(a)</sup> Adjustments include special items, inventory valuation effect and the effect of changes in fair value.

The management of balance sheet positions (including margin calls) related to centralized markets access for LNG, gas and power activities has been fully







Non-controlling interests	Â	Â	Â	Â	Â	Â	Â	Â	(152)
Net income - TotalEnergies share	Â	Â	Â	Â	Â	Â	Â	Â	16,321
Â	Â	Â	Â	Â	Â	Â	Â	Â	Â

(a) Adjustments include special items, inventory valuation effect and the effect of changes in fair value.

Â  
The management of balance sheet positions (including margin calls) related to centralized markets access for LNG, gas and power activities has been fully included in the Integrated LNG segment.

Effects of changes in the fair value of gas and LNG positions are allocated to the operating income of Integrated LNG segment.

Effects of changes in the fair value of power positions are allocated to the operating income of Integrated Power segment.

Â	Â	Â	Â	Â	Â	Â	Â	Â	Â
Â	Â	Â	Â	Â	Â	Â	Â	Â	Â
<b>9 months 2023</b>	<b>Exploration &amp; Production</b>	<b>Integrated LNG</b>	<b>Integrated Power</b>	<b>Refining &amp; Chemicals</b>	<b>Marketing &amp; Services</b>	<b>Corporate</b>	<b>Intercompany</b>	<b>Â</b>	<b>Total</b>
(M)	Â	Â	Â	Â	Â	Â	Â	Â	Â
Total expenditures	Â 9,298	Â 2,555	Â 4,256	Â 1,138	Â 685	Â 93	Â	Â	18,025
Total divestments	Â 756	Â 262	Â 629	Â 174	Â 378	Â 4	Â	Â	2,203
Cash flow from operating activities	Â 12,823	Â 5,740	Â 2,935	Â 3,132	Â 198	Â (299)	Â	Â	24,529

### Alternative Performance Measures (Non-GAAP)

#### TotalEnergies

(unaudited)

### 1. Reconciliation of cash flow used in investing activities to Net investments

#### 1.1 Exploration & Production

3rd quarter 2024	2nd quarter 2024	3rd quarter 2024 vs 2nd quarter 2024	3rd quarter 2023	9 months 2024 vs 9 months 2023
2024	2024	2nd quarter 2024	2023	9 months 2024 vs 9 months 2023
(in millions of dollars)				
2,161	2,548	-15%	1,978	<b>Cash flow used in investing activities ( a )</b>
-	-	ns	-	Other transactions with non-controlling interests ( b )
1	-	ns	-	Organic loan repayment from equity affiliates ( c )
-	-	ns	-	Change in debt from renewable projects financing ( d ) *
100	90	11%	51	Capex linked to capitalized leasing contracts ( e )
26	4	x6.5	14	Expenditures related to carbon credits ( f )
<b>2,288</b>	<b>2,642</b>	<b>-13%</b>	<b>2,043</b>	<b>Net investments ( a + b + c + d + e + f = g - i + h )</b>
(42)	57	ns	(514)	of which net acquisitions of assets sales ( g - i )
36	160	-78%	156	Acquisitions ( g )
78	103	-24%	670	Assets sales ( i )
-	-	ns	-	Change in debt from renewable projects (partner share)
<b>2,330</b>	<b>2,585</b>	<b>-10%</b>	<b>2,557</b>	<b>of which organic investments ( h )</b>
140	88	58%	343	Capitalized exploration
46	67	-31%	32	Increase in non-current loans
(11)	(46)	ns	(29)	Repayment of non-current loans, excluding organic loan repayment from equity affiliates
-	-	ns	-	Change in debt from renewable projects (TotalEnergies share)

\*Change in debt from renewable projects (TotalEnergies share and partner share)

#### 1.2 Integrated LNG

3 <sup>rd</sup> quarter	2 <sup>nd</sup> quarter	3 <sup>rd</sup> quarter 2024 vs 2 <sup>nd</sup> quarter 2024	3 <sup>rd</sup> quarter 2023	(in millions of dollars)	9 months 2024	9 months 2023	2024 vs 9 months 2023
2024	2024	2 <sup>nd</sup> quarter 2024	2023		2024	2023	months 2023
500	815	-39%	566	<b>Cash flow used in investing activities ( a )</b>	1,830	2,293	-20%
-	-	ns	-	Other transactions with non-controlling interests ( b )	-	-	ns
2	-	ns	1	Organic loan repayment from equity affiliates ( c )	3	2	50%
-	-	ns	-	Change in debt from renewable projects financing ( d ) *	-	-	ns
14	7	100%	12	Capex linked to capitalized leasing contracts ( e )	33	26	27%
-	-	ns	-	Expenditures related to carbon credits ( f )	-	-	ns
<b>516</b>	<b>822</b>	<b>-37%</b>	<b>579</b>	<b>Net investments ( a + b + c + d + e + f = g - i + h )</b>	<b>1,866</b>	<b>2,321</b>	<b>-20%</b>
65	198	-67%	84	of which net acquisitions of assets sales ( g - i )	251	1,048	-76%
69	199	-65%	204	Acquisitions ( g )	268	1,197	-78%
4	1	x4	120	Assets sales ( i )	17	149	-89%
-	-	ns	-	Change in debt from renewable projects (partner share)	-	-	ns
<b>451</b>	<b>624</b>	<b>-28%</b>	<b>495</b>	<b>of which organic investments ( h )</b>	<b>1,615</b>	<b>1,273</b>	<b>27%</b>
8	13	-38%	3	Capitalized exploration	30	7	x4.3
214	153	40%	153	Increase in non-current loans	540	391	38%
(79)	(42)	ns	(47)	Repayment of non-current loans, excluding organic loan repayment from equity affiliates	(158)	(111)	ns
-	-	ns	-	Change in debt from renewable projects (TotalEnergies share)	-	-	ns

\*Change in debt from renewable projects (TotalEnergies share and partner share)

### Alternative Performance Measures (Non-GAAP)

#### TotalEnergies

(unaudited)

#### 1.3 Integrated Power

3 <sup>rd</sup> quarter	2 <sup>nd</sup> quarter	3 <sup>rd</sup> quarter 2024 vs 2 <sup>nd</sup> quarter 2024	3 <sup>rd</sup> quarter 2023	(in millions of dollars)	9 months 2024	9 months 2023	months 2024 vs 9 months 2023
2024	2024	2 <sup>nd</sup> quarter 2024	2023		2024	2023	months 2023
2,221	508	x4.4	1,884	<b>Cash flow used in investing activities ( a )</b>	4,406	3,627	21%
-	-	ns	-	Other transactions with non-controlling interests ( b )	-	-	ns
10	-	ns	4	Organic loan repayment from equity affiliates ( c )	10	26	-62%
-	-	ns	43	Change in debt from renewable projects financing ( d ) *	-	81	-100%
5	-	ns	1	Capex linked to capitalized leasing contracts ( e )	6	5	20%
-	-	ns	-	Expenditures related to carbon credits ( f )	-	-	ns
<b>2,236</b>	<b>508</b>	<b>x4.4</b>	<b>1,932</b>	<b>Net investments ( a + b + c + d + e + f = g - i + h )</b>	<b>4,422</b>	<b>3,739</b>	<b>18%</b>
1,529	(88)	ns	1,354	of which net acquisitions of assets sales ( g - i )	2,176	1,831	19%
1,565	142	x11	1,622	Acquisitions ( g )	2,443	2,204	11%
36	230	-84%	268	Assets sales ( i )	267	373	-28%
-	-	ns	(43)	Change in debt from renewable projects (partner share)	-	(81)	-100%
<b>707</b>	<b>596</b>	<b>19%</b>	<b>578</b>	<b>of which organic investments ( h )</b>	<b>2,246</b>	<b>1,908</b>	<b>18%</b>
-	-	ns	-	Capitalized exploration	-	-	ns

135	239	-44%	207	Increase in non-current loans	679	552	23%
(24)	(31)	ns	(17)	Repayment of non-current loans, excluding organic loan repayment from equity affiliates	(116)	(149)	ns
-	-	ns	-	Change in debt from renewable projects (TotalEnergies share)	-	-	ns

\*Change in debt from renewable projects (TotalEnergies share and partner share)

#### 1.4 Refining & Chemicals

3 <sup>rd</sup> quarter 2024	2 <sup>nd</sup> quarter 2024	3 <sup>rd</sup> quarter 2024 vs 2 <sup>nd</sup> quarter 2024	3 <sup>rd</sup> quarter 2024 vs 3 <sup>rd</sup> quarter 2023		9 months 2024	9 months 2023	9 months 2024 vs 9 months 2023
2024	2024	2 <sup>nd</sup> quarter 2024	2023	(in millions of dollars)	2024	2023	
319	316	1%	310	<b>Cash flow used in investing activities ( a )</b>	1,032	964	7%
-	-	ns	-	Other transactions with non-controlling interests ( b )	-	-	ns
44	(29)	ns	(21)	Organic loan repayment from equity affiliates ( c )	17	(33)	ns
-	-	ns	-	Change in debt from renewable projects financing ( d ) *	-	-	ns
-	-	ns	-	Capex linked to capitalized leasing contracts ( e )	-	-	ns
-	-	ns	-	Expenditures related to carbon credits ( f )	-	-	ns
363	287	26%	289	<b>Net investments ( a + b + c + d + e + f = g - i + h )</b>	1,049	931	13%
34	(95)	ns	(97)	of which net acquisitions of assets sales ( g - i )	(81)	(107)	ns
42	26	62%	-	Acquisitions ( g )	77	31	x2.5
8	121	-93%	97	Assets sales ( i )	158	138	14%
-	-	ns	-	Change in debt from renewable projects (partner share)	-	-	ns
329	382	-14%	386	<b>of which organic investments ( h )</b>	1,130	1,038	9%
-	-	ns	-	Capitalized exploration	-	-	ns
33	58	-43%	13	Increase in non-current loans	98	51	92%
(17)	(3)	ns	(9)	Repayment of non-current loans, excluding organic loan repayment from equity affiliates	(27)	(25)	ns
-	-	ns	-	Change in debt from renewable projects (TotalEnergies share)	-	-	ns

\*Change in debt from renewable projects (TotalEnergies share and partner share)

#### Alternative Performance Measures (Non-GAAP)

**TotalEnergies**  
(unaudited)

#### 1.5 Marketing & Services

3 <sup>rd</sup> quarter 2024	2 <sup>nd</sup> quarter 2024	3 <sup>rd</sup> quarter 2024 vs 2 <sup>nd</sup> quarter 2024	3 <sup>rd</sup> quarter 2024 vs 3 <sup>rd</sup> quarter 2023		9 months 2024	9 months 2023	9 months 2024 vs 9 months 2023
2024	2024	2 <sup>nd</sup> quarter 2024	2023	(in millions of dollars)	2024	2023	
310	337	-8%	221	<b>Cash flow used in investing activities ( a )</b>	(490)	307	ns
-	-	ns	-	Other transactions with non-controlling interests ( b )	-	-	ns
-	-	ns	-	Organic loan repayment from equity affiliates ( c )	-	-	ns
-	-	ns	-	Change in debt from renewable projects financing ( d ) *	-	-	ns
-	-	ns	-	Capex linked to capitalized leasing contracts ( e )	-	-	ns
-	-	-	-		-	-	

310	337	-8%	221	Expenditures related to carbon credits ( f )	(490)	307	ns
				Net investments ( a + b + c + d + e + f = g - i + h )			
78	151	-48%	(18)	of which net acquisitions of assets sales ( g - i )	(1,009)	(256)	ns
83	17	x4.9	10	Acquisitions ( g )	102	17	x6
5	(134)	ns	28	Assets sales ( i )	1,111	273	x4.1
-	-	ns	-	Change in debt from renewable projects (partner share)	-	-	ns
232	186	25%	239	of which organic investments ( h )	519	563	-8%
-	-	ns	-	Capitalized exploration	-	-	ns
16	57	-72%	16	Increase in non-current loans	84	53	58%
(10)	(53)	ns	(19)	Repayment of non-current loans, excluding organic loan repayment from equity affiliates	(89)	(70)	ns
-	-	ns	-	Change in debt from renewable projects (TotalEnergies share)	-	-	ns

\*Change in debt from renewable projects (TotalEnergies share and partner share)

## 2. Reconciliation of cash flow from operating activities to CFFO

### 2.1 Exploration & Production

3 <sup>rd</sup> quarter 2024	2 <sup>nd</sup> quarter 2024	3 <sup>rd</sup> quarter 2024 vs 2 <sup>nd</sup> quarter 2024	3 <sup>rd</sup> quarter 2023		9 months 2024	9 months 2023	9 months 2024 vs 9 months 2023
4,763	4,535	5%	4,240	Cash flow from operating activities ( a )	12,888	12,823	1%
491	182	x2.7	(925)	(Increase) decrease in working capital ( b )	(215)	(1,613)	ns
-	-	ns	-	Inventory effect ( c )	-	-	ns
-	-	ns	-	Capital gain from renewable project sales ( d )	-	-	ns
1	-	ns	-	Organic loan repayments from equity affiliates ( e )	1	-	ns
4,273	4,353	-2%	5,165	Cash flow from operations excluding working capital (CFFO) ( f = a - b - c + d + e )	13,104	14,436	-9%

### Alternative Performance Measures (Non-GAAP)

TotalEnergies  
(unaudited)

### 2.2 Integrated LNG

3 <sup>rd</sup> quarter 2024	2 <sup>nd</sup> quarter 2024	3 <sup>rd</sup> quarter 2024 vs 2 <sup>nd</sup> quarter 2024	3 <sup>rd</sup> quarter 2023		9 months 2024	9 months 2023	9 months 2024 vs 9 months 2023
830	431	93%	872	Cash flow from operating activities ( a )	2,971	5,740	-48%
(56)	(789)	ns	(775)	(Increase) decrease in working capital ( b ) *	(482)	212	ns
-	-	ns	-	Inventory effect ( c )	-	-	ns
-	-	ns	-	Capital gain from renewable project sales ( d )	-	-	ns
2	-	ns	1	Organic loan repayments from equity affiliates ( e )	3	2	50%
888	1,220	-27%	1,648	Cash flow from operations excluding working capital (CFFO) ( f = a - b - c + d + e )	3,456	5,530	-38%

\*Changes in working capital are presented excluding the mark-to-market effect of Integrated LNG and Integrated Power sectors'€™ contracts.

### 2.3 Integrated Power

3 <sup>rd</sup> quarter	2 <sup>nd</sup> quarter	3 <sup>rd</sup> quarter 2024 vs 3 <sup>rd</sup> quarter	2023		9 months	9 months	2024 vs 9 months
2024	2024	2 <sup>nd</sup> quarter 2024	2023	(in millions of dollars)	2024	2023	months 2023
373	1,647	-77%	1,936	Cash flow from operating activities ( a )	1,771	2,935	-40%
(253)	1,024	ns	1,466	(Increase) decrease in working capital ( b ) *	(170)	1,595	ns
-	-	ns	-	Inventory effect ( c )	-	-	ns
-	-	ns	43	Capital gain from renewable project sales ( d )	-	81	-100%
10	-	ns	4	Organic loan repayments from equity affiliates ( e )	10	26	-62%
636	623	2%	516	Cash flow from operations excluding working capital (CFFO) ( f = a - b - c + d + e )	1,951	1,447	35%

\* Changes in working capital are presented excluding the mark-to-market effect of Integrated LNG and Integrated Power sectors'™ contracts.

### Alternative Performance Measures (Non-GAAP)

#### TotalEnergies

(unaudited)

#### 2.4 Refining & Chemicals

3 <sup>rd</sup> quarter	2 <sup>nd</sup> quarter	3 <sup>rd</sup> quarter 2024 vs 3 <sup>rd</sup> quarter	2023		9 months	9 months	9 months 2024 vs 9 months 2023
2024	2024	2 <sup>nd</sup> quarter 2024	2023	(in millions of dollars)	2024	2023	months 2023
564	1,541	-63%	2,060	Cash flow from operating activities ( a )	(24)	3,132	ns
413	788	-48%	(125)	(Increase) decrease in working capital ( b )	(2,325)	(1,520)	ns
(335)	(393)	ns	546	Inventory effect ( c )	(620)	(61)	ns
-	-	ns	-	Capital gain from renewable project sales ( d )	-	-	ns
44	(29)	ns	(21)	Organic loan repayments from equity affiliates ( e )	17	(33)	ns
530	1,117	-53%	1,618	Cash flow from operations excluding working capital (CFFO) ( f = a - b - c + d + e )	2,938	4,680	-37%

#### 2.5 Marketing & Services

3 <sup>rd</sup> quarter	2 <sup>nd</sup> quarter	3 <sup>rd</sup> quarter 2024 vs 3 <sup>rd</sup> quarter	2023		9 months	9 months	9 months 2024 vs 9 months 2023
2024	2024	2 <sup>nd</sup> quarter 2024	2023	(in millions of dollars)	2024	2023	months 2023
581	1,650	-65%	206	Cash flow from operating activities ( a )	2,123	198	x10.7
63	1,066	-94%	(599)	(Increase) decrease in working capital ( b )	525	(1,672)	ns
(129)	(75)	ns	218	Inventory effect ( c )	(187)	71	ns
-	-	ns	-	Capital gain from renewable project sales ( d )	-	-	ns
-	-	ns	-	Organic loan repayments from equity affiliates ( e )	-	-	ns
647	659	-2%	587	Cash flow from operations excluding working capital (CFFO) ( f = a - b - c + d + e )	1,785	1,799	-1%

### Alternative Performance Measures (Non-GAAP)

#### TotalEnergies

(unaudited)

### 3. Reconciliation of capital employed (balance sheet) and calculation of ROACE

(In millions of dollars)	Exploration & Integrated	Integrated	Refining & Marketing	Marketing & Corporate	InterCompany	Company
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	Production	LNG	Power	Chemicals	Services				
Adjusted net operating income 3 <sup>rd</sup> quarter 2024	Â	2,482	1,063	485	241	364	(76)	-	4,559
Adjusted net operating income 2 <sup>nd</sup> quarter 2024	Â	2,667	1,152	502	639	379	(253)	-	5,086
Adjusted net operating income 1 <sup>st</sup> quarter 2024	Â	2,550	1,222	611	962	255	(90)	-	5,510
Adjusted net operating income 4 <sup>th</sup> quarter 2023	Â	2,802	1,456	527	633	306	(178)	-	5,546
<b>Adjusted net operating income ( a )</b>	Â	<b>10,501</b>	<b>4,893</b>	<b>2,125</b>	<b>2,475</b>	<b>1,304</b>	<b>(597)</b>	-	<b>20,701</b>
Â	Â	Â	Â	Â	Â	Â	Â	Â	Â
Â	Â	Â	Â	Â	Â	Â	Â	Â	Â
<b>Balance sheet as of September 30, 2024</b>	Â	Â	Â	Â	Â	Â	Â	Â	Â
Property plant and equipment intangible assets net	Â	83,224	25,426	15,517	12,365	6,808	676	-	144,016
Investments & loans in equity affiliates	Â	3,850	15,609	9,341	4,117	1,046	-	-	33,963
Other non-current assets	Â	3,896	2,096	1,286	741	1,210	324	-	9,553
<i>Inventories, net</i>	Â	1,444	1,595	617	11,277	3,599	-	-	18,532
<i>Accounts receivable, net</i>	Â	5,801	6,146	4,270	16,506	8,770	1,067	(23,783)	18,777
<i>Other current assets</i>	Â	7,363	7,814	4,788	2,415	3,154	2,357	(5,958)	21,933
<i>Accounts payable</i>	Â	(7,035)	(6,771)	(5,459)	(28,346)	(9,809)	(994)	23,746	(34,668)
<i>Other creditors and accrued liabilities</i>	Â	(9,658)	(8,693)	(4,542)	(5,596)	(6,015)	(6,207)	5,995	(34,716)
Working capital	Â	(2,085)	91	(326)	(3,744)	(301)	(3,777)	-	(10,142)
Provisions and other non-current liabilities	Â	(24,510)	(3,762)	(1,801)	(3,415)	(1,233)	791	-	(33,930)
Assets and liabilities classified as held for sale -	Â	484	-	572	-	-	-	-	1,056
Capital employed	Â	64,859	39,460	24,589	10,064	7,530	(1,986)	-	144,516
<b>Capital Employed (Balance sheet)</b>	Â	<b>64,859</b>	<b>39,460</b>	<b>24,589</b>	<b>10,064</b>	<b>7,530</b>	<b>(1,986)</b>	-	<b>144,516</b>
Less inventory valuation effect	Â	Â	Â	Â	(1,014)	(205)	Â	Â	(1,219)
<b>Capital Employed at replacement cost ( b )</b>	Â	<b>64,859</b>	<b>39,460</b>	<b>24,589</b>	<b>9,050</b>	<b>7,325</b>	<b>(1,986)</b>	-	<b>143,297</b>
Â	Â	Â	Â	Â	Â	Â	Â	Â	Â
Â	Â	Â	Â	Â	Â	Â	Â	Â	Â
<b>Balance sheet as of September 30, 2023</b>	Â	Â	Â	Â	Â	Â	Â	Â	Â
Property plant and equipment intangible assets net	Â	84,906	24,683	11,635	11,350	6,449	609	-	139,632
Investments & loans in equity affiliates	Â	2,823	13,624	8,840	4,293	573	-	-	30,153
Other non-current assets	Â	3,473	2,874	711	722	1,124	(35)	-	8,869
<i>Inventories, net</i>	Â	1,542	1,768	657	14,337	4,208	-	-	22,512
<i>Accounts receivable, net</i>	Â	7,152	8,436	5,415	23,483	9,416	1,734	(32,038)	23,598
<i>Other current assets</i>	Â	5,623	10,327	8,081	2,452	3,531	2,815	(10,577)	22,252
<i>Accounts payable</i>	Â	(5,860)	(9,514)	(5,659)	(35,396)	(10,972)	(1,787)	31,920	(37,268)
<i>Other creditors and accrued liabilities</i>	Â	(9,532)	(12,307)	(8,178)	(6,803)	(4,919)	(6,361)	10,695	(37,405)
Working capital	Â	(1,075)	(1,290)	316	(1,927)	1,264	(3,598)	-	(6,310)
Provisions and other non-current liabilities	Â	(26,342)	(3,858)	(1,586)	(3,757)	(1,207)	623	-	(36,127)
Assets and liabilities classified as held for sale -	Â	5,607	-	127	130	1,298	-	-	7,162
Capital employed	Â	64,859	39,460	24,589	10,064	7,530	(1,986)	-	144,516
<b>Capital Employed</b>	Â	<b>64,859</b>	<b>39,460</b>	<b>24,589</b>	<b>10,064</b>	<b>7,530</b>	<b>(1,986)</b>	-	<b>144,516</b>



<b>(Balance sheet)</b>		<b>69,392</b>	<b>36,033</b>	<b>20,043</b>	<b>10,811</b>	<b>9,501</b>	<b>(2,402)</b>	<b>-</b>	<b>143,378</b>
Less inventory valuation effect	Â	Â	Â	Â	(1,809)Â	(476)Â	Â	Â	(2,285)
<b>Capital Employed at replacement cost ( c )</b>	Â	<b>69,392</b> Â	<b>36,033</b> Â	<b>20,043</b> Â	<b>9,002</b> Â	<b>9,025</b> Â	<b>(2,402)</b> Â	<b>-</b> Â	<b>141,093</b>
	Â	Â	Â	Â	Â	Â	Â	Â	Â
<b>ROACE as a percentage ( a / average ( b + c ) )</b>	Â	<b>15.6%</b>	<b>13.0%</b>	<b>9.5%</b>	<b>27.4%</b>	<b>16.0%</b>			<b>14.6%</b>

#### Alternative Performance Measures (Non-GAAP)

##### TotalEnergies

(unaudited)

#### 4. Reconciliation of consolidated net income to adjusted net operating income

(in millions of dollars)	Â	3 <sup>rd</sup> quarter 2024	2 <sup>nd</sup> quarter 2024	3 <sup>rd</sup> quarter 2023	9 months 2024	9 months 2023
<b>Consolidated net income ( a )</b>	Â	<b>2,361</b> Â	<b>3,847</b> Â	<b>6,690</b> Â	<b>12,012</b> Â	<b>16,473</b>
Net cost of net debt ( b )	Â	(379)Â	(365)Â	(305)Â	(1,029)Â	(843)
Special items affecting net operating income	Â	(1,360)Â	(256)Â	(881)Â	(824)Â	(1,497)
Gain (loss) on asset sales	Â	-	(110)Â	-	1,397	203
Restructuring charges	Â	(10)Â	(11)Â	-	(21)Â	(5)
Impairments	Â	(1,107)Â	-	(698)Â	(1,751)Â	(1,227)
Other	Â	(243)Â	(135)Â	(183)Â	(449)Â	(468)
After-tax inventory effect : FIFO vs. replacement cost	Â	(375)Â	(327)Â	623	(595)Â	(145)
Effect of changes in fair value	Â	(84)Â	(291)Â	365	(695)Â	(180)
<b>Total adjustments affecting net operating income ( c )</b>	Â	<b>(1,819)</b> Â	<b>(874)</b> Â	<b>107</b> Â	<b>(2,114)</b> Â	<b>(1,822)</b>
<b>Adjusted net operating income ( a - b - c )</b>	Â	<b>4,559</b> Â	<b>5,086</b> Â	<b>6,888</b> Â	<b>15,155</b> Â	<b>19,138</b>

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