

Falcon Oil & Gas Ltd.
 (Falcon or Company)

Beetaloo Operations Update

18 November 2024 Falcon Oil & Gas Ltd. (TSXV: FO, AIM: FOG) is pleased to announce that the Shenandoah South 2H sidetrack (SS2H ST1) well has been cased and suspended at a total measured depth of 16,182 feet (4,932 metres) in the Beetaloo Sub-basin, Northern Territory, Australia. This includes a 5,906-foot (1,800-metre) horizontal section within the Amungee Member B-Shale, of which ~5,577 feet (1,700 metres) is planned to be stimulated with Falcon Oil & Gas Australia Limited's (Falcon Australia) joint venture partner, Tamboran (B2) Pty Limited (Tamboran B2).

The decision to case and suspend SS2H ST1 comes following consultation with Tamboran B2 on the failure of a directional drilling tool while drilling the horizontal section. This decision avoids additional rig costs and will enable the immediate drilling of the Shenandoah South 3H (SS3H) well from the same well pad, which is planned to be drilled with a 10,000-foot (3,000 metre) horizontal section in the Amungee member B-Shale.

Following the drilling of the SS3H well, Liberty Energy will complete the stimulation of the SS2H ST1 and SS3H wells with 34 and 60 stages planned at the respective wells. Stimulation of both wells is expected to commence in Q1 2025 with 30 day initial production flow rates expected in the same period.

The successful stimulation of SS2H ST1 will create a drilling spacing unit of 20,480 acres.

Falcon Australia will continue its participation in both wells in the Shenandoah South Pilot Project at its elected participating interest of 5%.

Philip O'Quigley, CEO of Falcon commented:

We look forward to updating the market over the coming weeks as we continue with these drilling operations in the Beetaloo. Ends.

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This announcement has been reviewed by Dr. Gábor Bada, Falcon Oil & Gas Ltd's Technical Advisor. Dr. Bada obtained his geology degree at the Eötvös L. University in Budapest, Hungary and his PhD at the Vrije Universiteit Amsterdam, the Netherlands. He is a member of AAPG.

About Falcon Oil & Gas Ltd.

Falcon Oil & Gas Ltd is an international oil & gas company engaged in the exploration and development of unconventional oil and gas assets, with the current portfolio focused in Australia. Falcon Oil & Gas Ltd is incorporated in British Columbia, Canada and headquartered in Dublin, Ireland.

Falcon Oil & Gas Australia Limited is a c. 98% subsidiary of Falcon Oil & Gas Ltd.

For further information on Falcon Oil & Gas Ltd. Please visit www.falconoilandgas.com

About Beetaloo Joint Venture (EP 76, 98 and 117)

Company	Interest
Falcon Oil & Gas Australia Limited (Falcon Australia)	22.5%
Tamboran (B2) Pty Limited	77.5%
Total	100.0%

Shenandoah South Pilot Project -2 Drilling Space Units 46,080 acres¹

Company	Interest
Falcon Oil & Gas Australia Limited (Falcon Australia)	5.0%
Tamboran (B2) Pty Limited	95.0%
Total	100.0%

¹ Subject to the completion of the SS2H and SS3H wells on the Shenandoah South pad 2.

About Tamboran (B2) Pty Limited

Tamboran (B1) Pty Limited (â€œTamboran B1â€) is the 100% holder of Tamboran (B2) Pty Limited, with Tamboran B1 being a 50:50 joint venture between Tamboran Resources Limited and Daly Waters Energy, LP.

Tamboran Resources Limited, is a natural gas company listed on the ASX (TBN) and U.S. OTC markets (TBNNY). Tamboran is focused on playing a constructive role in the global energy transition towards a lower carbon future, by developing the significant low CO₂ gas resource within the Beetaloo Basin through cutting-edge drilling and completion design technology as well as managementâ€™s experience in successfully commercialising unconventional shale in North America.

Bryan Sheffield of Daly Waters Energy, LP is a highly successful investor and has made significant returns in the US unconventional energy sector in the past. He was Founder of Parsley Energy Inc. (â€œPEâ€), an independent unconventional oil and gas producer in the Permian Basin, Texas and previously served as its Chairman and CEO. PE was acquired for over US 7 billion by Pioneer Natural Resources Company (â€œPioneerâ€), itself a leading independent oil and gas company and with the PE acquisition became a Permian pure play company. Pioneer has a current market capitalisation of c. US 60 billion.

Advisory regarding forward-looking statements

Certain information in this press release may constitute forward-looking information. Any statements that are contained in this news release that are not statements of historical fact may be deemed to be forward-looking information. Forward-looking information typically contains statements with words such as â€œmayâ€, â€œwillâ€, â€œshouldâ€, â€œexpectâ€, â€œintendâ€, â€œplanâ€, â€œanticipateâ€, â€œbelieveâ€, â€œestimateâ€, â€œprojectsâ€, â€œdependentâ€, â€œconsiderâ€ â€œpotentialâ€, â€œscheduledâ€, â€œforecastâ€, â€œoutlookâ€, â€œbudgetâ€, â€œhopeâ€, â€œsuggestâ€, â€œsupportâ€ â€œplannedâ€, â€œapproximatelyâ€, â€œpotentialâ€ or the negative of those terms or similar words suggesting future outcomes. In particular, forward-looking information in this press release includes, but is not limited to, information relating to the casing and suspension of the SS2H ST1 well, the decision to case and suspend SS2H ST1; avoidance of additional rig costs, ability to immediately drill the SS3H well from the same well pad; Liberty Energyâ€™s ability to complete the stimulation of the SS2H ST1 and SS3H wells of 34 and 60 stages planned at the respective wells; stimulation expected to commence in Q1 2025 with 30 day initial production flow rates expected in the same period and the creation of a DSU of 20,480 acres.

This information is based on current expectations that are subject to significant risks and uncertainties that are difficult to predict. The risks, assumptions and other factors that could influence actual results include risks associated with fluctuations in market prices for shale gas; risks related to the exploration, development and production of shale gas reserves; general economic, market and business conditions; substantial capital requirements; uncertainties inherent in estimating quantities of reserves and resources; extent of, and cost of compliance with, government laws and regulations and the effect of changes in such laws and regulations; the need to obtain regulatory approvals before development commences; environmental risks and hazards and the cost of compliance with environmental regulations; aboriginal claims; inherent risks and hazards with operations such as mechanical or pipe failure, cratering and other dangerous conditions; potential cost overruns, drilling wells is speculative, often involving significant costs that may be more than estimated and may not result in any discoveries; variations in foreign exchange rates; competition for capital, equipment, new leases, pipeline capacity and skilled personnel; the failure of the holder of licenses, leases and permits to meet requirements of such; changes in royalty regimes; failure to accurately estimate abandonment and reclamation costs; inaccurate estimates and assumptions by management and their joint venture partners; effectiveness of internal controls; the potential lack of available drilling equipment; failure to obtain or keep key personnel; title deficiencies; geo-political risks; and risk of litigation.

Readers are cautioned that the foregoing list of important factors is not exhaustive and that these factors and risks are difficult to predict. Actual results might differ materially from results suggested in any forward-looking statements. Falcon assumes no obligation to update the forward-looking statements, or to update the reasons why actual results could differ from those reflected in the forward-looking statements unless and until required by securities laws applicable to Falcon. Additional information identifying risks and uncertainties is contained in Falconâ€™s filings with the Canadian securities regulators, which filings are available at www.sedarplus.com, including under "Risk Factors" in the Annual Information Form.

Any references in this news release to initial production rates are useful in confirming the presence of hydrocarbons; however, such rates are not determinative of the rates at which such wells will continue production and decline thereafter and are not necessarily indicative of long-term performance or ultimate recovery. While encouraging, readers are cautioned not to place reliance on such rates in calculating the aggregate production for Falcon. Such rates are based on field estimates and may be based on limited data available at this time.

Neither the TSX Venture Exchange nor its Regulation Services Provider (as that term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.