

Thanks to a year-on-year production growth of nearly 4% for oil & gas and 18% for electricity, TotalEnergies posts solid results and maintains attractive shareholder returns despite an uncertain environment

PARIS--(BUSINESS WIRE)--

TotalEnergies SE (Paris:TTE) (LSE:TTE) (NYSE:TTE):

	1Q25	4Q24	Change vs 4Q24	1Q24	Change vs 1Q24
Adjusted net income (TotalEnergies share)⁽¹⁾					
- in billions of dollars (B)	4.2	4.4	-5%	5.1	-18%
- in dollars per share	1.83	1.90	-4%	2.14	-15%
Net income (TotalEnergies share) (B)	3.9	4.0	-3%	5.7	-33%
Adjusted EBITDA ⁽¹⁾ (B)	10.5	10.5	-	11.5	-9%
Cash flow from operations excluding working capital (CFFO)⁽¹⁾ (B)	7.0	7.2	-2%	8.2	-14%

The Board of Directors of TotalEnergies SE, chaired by CEO Patrick Pouyann  , met on April 29, 2025, to approve the 1st quarter 2025 financial statements. On the occasion, Patrick Pouyann   said:

  In a price environment globally similar to the fourth quarter 2024, TotalEnergies delivered strong results in the first quarter 2025 that are in line with the positive results of the fourth quarter 2024, reporting 4.2 billion of adjusted net income and 7.0 billion of CFFO.

In the Oil & Gas business, first quarter production was above 2.55 Mboe/d, up 4% year-on-year, notably benefiting from the continued ramp up of projects in Brazil, the United States, Malaysia, Argentina and Denmark. The start-ups of the Ballymore offshore field in the United States during the second quarter and Mero-4 in Brazil expected in the third quarter will continue to add high-margin barrels and further reinforce the Company  s 2025 hydrocarbon production growth objective of more than 3%.

Exploration & Production generated adjusted net operating income of 2.5 billion and cash flow of 4.3 billion in the first quarter, up 6% and 9% quarter-to-quarter, respectively. Cash flow benefited from the accretive effect of new oil production that is both low-cost and low-emission.

Integrated LNG achieved adjusted net operating income of 1.3 billion and cash flow of 1.2 billion for the quarter, driven by LNG prices that were higher year-on-year but lower than fourth quarter 2024. LNG trading results were in line with expectations for 2025 while gas trading encountered the unexpected downturn of European markets following new heightened uncertainties on the evolution of the Russian-Ukrainian conflict.

During the first quarter, Integrated Power generated adjusted net operating income of more than 500 million and cash flow of 600 million, in line with annual Company guidance. TotalEnergies continued to deploy its differentiated Integrated Power model in Germany with the closing of the acquisition of the renewable energy developer VSB in the beginning of April and the launch of battery storage projects developed by Kyon.

In the context of weak refining margins together with declining petrochemical and biofuel margins in Europe, Downstream posted an adjusted net operating income of 0.5 billion, and a cash flow of 1.1 billion, below expectations due to operational performance at Donges and Port Arthur.

Confident in the Company  s ability to reach its 2025 underlying growth objective and taking into account the strength of its balance sheet (normalized gearing⁽¹⁾ of 11% excluding the seasonal effect of working capital), the Board of Directors has confirmed the distribution of the first interim dividend of   0.85/share for fiscal year 2025, an increase of 7.6% compared to 2024 and consistent with the attractive dividend growth guidance announced in February. Furthermore, it has also decided to again continue share buybacks for up to 2 billion in the second quarter despite a softening price environment with Brent below 70/b since the beginning of April and an uncertain geopolitical and macroeconomic context.  

1. Highlights ⁽²⁾

Upstream

- Production start-up of the Ballymore offshore oil field, for 75,000 b/d, in the United States
- Launch, as part of GGIP, of the construction of an early gas treatment unit to stop flaring and supply gas-fired power plants in Iraq
- Signature of an agreement with Egypt and Cyprus for the export of Cyprus Block 6 gas through Egypt

Downstream

- Announcement of the shut-down of the cracker NC2 in the Antwerp platform by 2027, in the context of over-capacity of petrochemicals in Europe

Integrated LNG

- Signature of an LNG contract for 0.4 Mt/year over 10 years with GSPC, delivered in India from 2026
- Signature of an agreement for the sale of 0.4 Mt/year of LNG over 15 years to Energia Natural Dominicana from 2027
- Signature of an agreement with NextDecade for LNG offtake of 1.5 Mt/year over 20 years from the future Train 4 of Rio Grande LNG, in Texas
- Mozambique LNG: confirmation of the project financing by the US EXIM for 4.7 billion

Integrated Power

- Signature of a Clean Firm Power contract with STMicroelectronics for 1.5 TWh over 15 years
- Start-up of the 640 MW Yunlin offshore wind farm, in Taiwan
- Launch of six new battery storage projects, for a capacity of 221 MW, in Germany
- Closing of the SN Power acquisition, a hydro-electricity project developer, in Africa
- Closing of the acquisition of the Big Sky Solar facility (184 MW installed) and agreement to acquire additional wind and solar projects of more than 600 MW, in Canada
- Closing of the acquisition of the German renewable energy developer VSB

Carbon footprint reduction and low-carbon molecules

- Final Investment Decision of the second phase of the Northern Lights CCS project
- Launch of projects with Air Liquide to produce green hydrogen to European refineries
 - Zeeland: Joint Venture for the construction and operation of an electrolyzer producing 30,000 tons of green hydrogen per year
 - Antwerp: tolling agreement for 15,000 tons of green hydrogen per year
- Signature of an agreement with RWE for the supply of 30,000 tons of green hydrogen per year to decarbonize the Leuna refinery from 2030
- Start-up of BioNorrois, the second largest biogas production unit in France

Social and environmental responsibility

- Publication of the *Sustainability & Climate 2025 Progress Report* presenting the progress made by the Company in 2024 in the implementation of its strategy and climate ambition
- Mozambique LNG: launch of official investigations in Mozambique, at the request of TotalEnergies, following allegations of human right abuses by members of Mozambique's defense and security forces and request of the intervention of the National Commission of Human Rights

2. Key figures from TotalEnergies' consolidated financial statements ⁽¹⁾

In millions of dollars, except effective tax rate, earnings per share and number of shares	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Adjusted EBITDA ⁽¹⁾	10,504	10,529	-	11,493	-9%
Adjusted net operating income from business segments	4,792	4,992	-4%	5,600	-14%
Exploration & Production	2,451	2,305	+6%	2,550	-4%
Integrated LNG	1,294	1,432	-10%	1,222	+6%
Integrated Power	506	575	-12%	611	-17%
Refining & Chemicals	301	318	-5%	962	-69%
Marketing & Services	240	362	-34%	255	-6%
Contribution of equity affiliates to adjusted net income	715	706	+1%	621	+15%
Effective tax rate ⁽³⁾	41.4%	41.3%	-	37.8%	-
Adjusted net income (TotalEnergies share) ⁽¹⁾	4,192	4,406	-5%	5,112	-18%
Adjusted fully-diluted earnings per share (dollars) ⁽⁴⁾	1.83	1.90	-4%	2.14	-15%
Adjusted fully-diluted earnings per share (euros) ⁽⁵⁾	1.74	1.78	-2%	1.97	-12%
Fully-diluted weighted-average shares (millions)	2,246	2,282	-2%	2,352	-5%
	Â	Â	Â	Â	Â
Net income (TotalEnergies share)	3,851	3,956	-3%	5,721	-33%
	Â	Â	Â	Â	Â
Organic investments ⁽¹⁾	4,501	3,839	+17%	4,072	+11%
Acquisitions net of assets sales ⁽¹⁾	420	24	x17.4	(500)	ns
Net investments ⁽¹⁾	4,921	3,863	+27%	3,572	+38%
	Â	Â	Â	Â	Â
Cash flow from operations excluding working capital (CFFO) ⁽¹⁾	6,992	7,151	-2%	8,168	-14%
Debt Adjusted Cash Flow (DACF) ⁽¹⁾	7,276	7,398	-2%	8,311	-12%
Cash flow from operating activities	2,563	12,507	-80%	2,169	+18%

Gearing ⁽¹⁾ of 14.3% at March 31, 2025 vs. 8.3% at December 31, 2024 and 10.5% at March 31, 2024

3. Key figures of environment, greenhouse gas emissions and production

3.1 Environment – liquids and gas price realizations, refining margins

	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Brent (/b)	75.7	74.7	+1%	83.2	-9%
Henry Hub (/Mbtu)	3.9	3.0	+29%	2.1	+84%

TTF (/Mbtu)	14.4	13.6	+6%	8.8	+65%
JKM (/Mbtu)	14.1	14.0	+1%	9.3	+52%
Average price of liquids ^{(6),(7)} (/b)	72.2	71.8	+1%	78.9	-8%
Consolidated subsidiaries					
Average price of gas ^{(6),(8)} (/Mbtu)	6.60	6.26	+5%	5.11	+29%
Consolidated subsidiaries					
Average price of LNG ^{(6),(9)} (/Mbtu)	10.00	10.37	-4%	9.58	+4%
Consolidated subsidiaries and equity affiliates					
European Refining Margin Marker (ERM) ^{(6),(10)} (/t)	29.4	25.9	+14%	71.7	-59%

3.2 Greenhouse gas emissions ⁽¹¹⁾

Scope 1+2 emissions ⁽¹²⁾ (MtCO ₂ e)	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Scope 1+2 from operated facilities ⁽¹⁾	8.4	9.6	-13%	8.2	+2%
of which Oil & Gas	7.2	7.9	-9%	7.1	+1%
of which CCGT	1.2	1.7	-29%	1.1	+9%
Scope 1+2 - ESRS share ⁽¹⁾	11.1	12.4	-10%	10.9	+2%
	Å	Å	Å	Å	Å
Methane emissions (ktCH ₄)	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Methane emissions from operated facilities ⁽¹⁾	6	7	-14%	8	-25%
Estimated quarterly emissions.				Å	

Scope 1+2 emissions from operated installations were down 13% quarter-to-quarter given continuous decline in flaring emissions on Exploration & Production facilities, carbon footprint reduction initiatives in Refining & Chemicals and the perimeter effect related to the partial sale of West Burton gas-fired capacity during the fourth quarter of 2024.

First quarter 2025 Scope 3 ⁽¹³⁾ Category 11 emissions are estimated to be 84 Mt CO₂e.

3.3 Production ⁽¹⁴⁾

Hydrocarbon production	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Hydrocarbon production (kboe/d)	2,558	2,427	+5%	2,461	+4%
Oil (including bitumen) (kb/d)	1,355	1,292	+5%	1,322	+2%
Gas (including condensates and associated NGL) (kboe/d)	1,203	1,135	+6%	1,139	+6%
	Å	Å	Å	Å	Å
Hydrocarbon production (kboe/d)	2,558	2,427	+5%	2,461	+4%
Liquids (kb/d)	1,516	1,445	+5%	1,482	+2%
Gas (Mcf/d)	5,655	5,323	+6%	5,249	+8%

Hydrocarbon production was 2,558 thousand barrels of oil equivalent per day in the first quarter 2025, up 4% year-on-year, and was comprised of:

- +4% due to start-ups and ramp-ups, including Mero-2 and Mero-3 in Brazil, Fenix in Argentina, Tyra in Denmark, Anchor in the United States and Akpo West in Nigeria,
- -1% due to lower availability of production facilities, mainly due to planned maintenance,
- +3% portfolio effect related to the acquisitions of SapuraOMV in Malaysia and interests in the Eagle Ford shale gas plays in Texas,
- -2% due to the natural field declines.

4. Analysis of business segments

4.1 Exploration & Production

4.1.1 Production

Hydrocarbon production	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
EP (kboe/d)	1,976	1,933	+2%	1,969	-
Liquids (kb/d)	1,442	1,385	+4%	1,419	+2%
Gas (Mcf/d)	2,848	2,924	-3%	2,937	-3%

4.1.2 Results

In millions of dollars, except effective tax rate	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Adjusted net operating income	2,451	2,305	+6%	2,550	-4%
including adjusted income from equity affiliates	150	207	-28%	145	+3%
Effective tax rate ⁽¹⁵⁾	49.4%	50.5%	-	48.5%	-
	Â	Â	Â	Â	Â
Organic investments ⁽¹⁾	2,684	2,104	+28%	2,041	+32%
Acquisitions net of assets sales ⁽¹⁾	116	(258)	ns	36	x3.2
Net investments ⁽¹⁾	2,800	1,846	+52%	2,077	+35%
	Â	Â	Â	Â	Â
Cash flow from operations excluding working capital (CFFO) ⁽¹⁾	4,291	3,945	+9%	4,478	-4%
Cash flow from operating activities	3,266	4,500	-27%	3,590	-9%

Adjusted net operating income was 2,451 million, up 6% quarter-to-quarter, driven by higher production in a slightly more favorable price environment.

Cash flow from operations excluding working capital (CFFO) was 4,291 million, up 9% quarter-to-quarter, for the same reasons.

4.2 Integrated LNG

4.2.1 Production

Hydrocarbon production for LNG	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Integrated LNG (kboe/d)	582	494	+18%	492	+18%
Liquids (kb/d)	74	60	+24%	63	+18%
Gas (Mcf/d)	2,807	2,399	+17%	2,312	+21%
	Â	Â	Â	Â	Â
Liquefied Natural Gas in Mt	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Overall LNG sales	10.6	10.8	-2%	10.7	-1%
incl. Sales from equity production*	4.0	3.8	+4%	4.2	-4%
incl. Sales by TotalEnergies from equity production and third party purchases	9.4	9.4	-	9.3	+1%

* The Company's equity production may be sold by TotalEnergies or by the joint ventures.

LNG sales were globally stable quarter-to-quarter, with increased sales from equity production offset notably by lower spot activity.

4.2.2 Results

In millions of dollars	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Average price of LNG ^{(6),(9)} (/Mbtu)	10.00	10.37	-4%	9.58	+4%
Consolidated subsidiaries and equity affiliates	Â	Â	Â	Â	Â
Adjusted net operating income	1,294	1,432	-10%	1,222	+6%
including adjusted income from equity affiliates	535	525	+2%	494	+8%
	Â	Â	Â	Â	Â
Organic investments ⁽¹⁾	752	554	+36%	540	+39%
Acquisitions net of assets sales ⁽¹⁾	140	1,116	-87%	(12)	ns
Net investments ⁽¹⁾	892	1,670	-47%	528	+69%
	Â	Â	Â	Â	Â
Cash flow from operations excluding working capital (CFFO) ⁽¹⁾	1,249	1,447	-14%	1,348	-7%
Cash flow from operating activities	1,743	2,214	-21%	1,710	+2%

* Sales in / Sales in volume for consolidated and equity affiliates. Does not include LNG trading activities.

Adjusted net operating income for Integrated LNG was 1,294 million in the first quarter 2025, up 6% year-on-year and down 10% quarter-to-quarter, in line with the evolution of the average LNG price.

Cash flow from operations excluding working capital (CFFO) was 1,249 million, for the same reasons and due to a timing effect in dividend payments from some equity affiliates.

4.3 Integrated Power

4.3.1 Productions, capacities, clients and sales

Integrated Power	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Net power production (TWh) *	11.3	11.4	-1%	9.6	+18%
o/w production from renewables	6.8	6.5	+5%	6.0	+13%
o/w production from gas flexible capacities	4.5	4.9	-8%	3.6	+27%
Portfolio of power generation net installed capacity (GW) **	22.7	21.5	+6%	19.5	+17%
o/w renewables	16.2	15.1	+8%	13.7	+18%
o/w gas flexible capacities	6.5	6.5	+1%	5.8	+13%
Portfolio of renewable power generation gross capacity (GW) **,***	97.5	97.2	-	84.1	+16%
o/w installed capacity	27.8	26.0	+7%	23.5	+18%
Clients power - BtB and BtC (Million) **	6.0	6.1	-	6.0	+1%
Clients gas - BtB and BtC (Million) **	2.8	2.8	-	2.8	-
Sales power - BtB and BtC (TWh)	14.5	13.8	+5%	14.9	-3%
Sales gas - BtB and BtC (TWh)	35.7	30.1	+19%	35.7	-

* Solar, wind, hydroelectric and gas flexible capacities.

** End of period data.

*** Includes 20% of Adani Green Energy Ltd's gross capacity, 50% of Clearway Energy Group's gross capacity and 49% of Casa dos Ventos's gross capacity.

Net power production increased 18% year-on-year, reaching 11.3 TWh, linked to the renewables production growth and the acquisition of flexible gas capacity in the United Kingdom and the United States in 2024.

Gross installed renewable power generation capacity reached 27.8 GW at the end of the first quarter 2025, up 18% year-on-year, i.e. a 4.3 GW increase.

4.3.2 Results

In millions of dollars	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Adjusted net operating income	506	575	-12%	611	-17%
including adjusted income from equity affiliates	44	(25)	ns	(39)	ns
	Â	Â	Â	Â	Â
Organic investments ⁽¹⁾	645	109	x5.9	943	-32%
Acquisitions net of assets sales ⁽¹⁾	238	(662)	ns	735	-68%
Net investments ⁽¹⁾	883	(553)	ns	1,678	-47%
	Â	Â	Â	Â	Â
Cash flow from operations excluding working capital (CFFO) ⁽¹⁾	597	604	-1%	692	-14%
Cash flow from operating activities	(399)	1,201	ns	(249)	ns

Adjusted net operating income for Integrated Power was 506 million in the first quarter 2025, down 12% quarter-to-quarter in the absence of farm-downs during the quarter.

Cash flow from operations excluding working capital (CFFO) was 597 million, stable over the quarter and in line with the annual guidance.

4.4 Downstream (Refining & Chemicals and Marketing & Services)

4.4.1 Results

In millions of dollars	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Adjusted net operating income	541	680	-20%	1,217	-56%
	Â	Â	Â	Â	Â
Organic investments ⁽¹⁾	386	1,013	-62%	520	-26%
Acquisitions net of assets sales ⁽¹⁾	(75)	(172)	ns	(1,258)	ns
Net investments ⁽¹⁾	311	841	-63%	(738)	ns
	Â	Â	Â	Â	Â
Cash flow from operations excluding working capital (CFFO) ⁽¹⁾	1,117	1,356	-18%	1,770	-37%
Cash flow from operating activities	(1,415)	4,610	ns	(2,237)	ns

4.5 Refining & Chemicals

4.5.1 Refinery and petrochemicals throughput and utilization rates

Refinery throughput and utilization rate*	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Total refinery throughput (kb/d)	1,549	1,432	+8%	1,424	+9%
France	435	424	+3%	382	+14%
Rest of Europe	627	541	+16%	618	+1%
Rest of world	487	467	+4%	424	+15%
Utilization rate based on crude only**	87%	82%	Â	79%	Â

* Based on distillation capacity at the beginning of the year, excluding the African refinery SIR (divested) from 3rd quarter 2024 and the African refinery Natref (divested) during the 4th quarter 2024.

Petrochemicals production and utilization rate	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Monomers* (kt)	1,250	1,233	+1%	1,287	-3%
Polymers (kt)	1,173	1,080	+9%	1,076	+9%
Steam cracker utilization rate**	78%	79%	Â	73%	Â

* Olefins.

** Based on olefins production from steam crackers and their treatment capacity at the start of the year, excluding Lavera (divested) from 2nd quarter 2024.

Refinery throughput was up by 8% quarter-on-quarter, mainly due to the restart of the Leuna refinery following a planned turnaround, setting the utilization rate at 87% during the first quarter.

4.5.2 Results

In millions of dollars	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
European Refining Margin Marker (ERM) (/t) *	29.4	25.9	+14%	71.7	-59%
	Â	Â	Â	Â	Â
Adjusted net operating income	301	318	-5%	962	-69%
	Â	Â	Â	Â	Â
Organic investments ⁽¹⁾	236	581	-59%	419	-44%
Acquisitions net of assets sales ⁽¹⁾	-	(92)	-100%	(20)	-100%
Net investments ⁽¹⁾	236	489	-52%	399	-41%
	Â	Â	Â	Â	Â
Cash flow from operations excluding working capital (CFFO) ⁽¹⁾	633	822	-23%	1,291	-51%
Cash flow from operating activities	(1,983)	3,832	ns	(2,129)	ns

* This market indicator for European refining, calculated based on public market prices (/t), uses a basket of crudes, petroleum product yields and variable costs representative of the European refining system of TotalEnergies. Does not include oil trading activities.

Adjusted net operating income was 301 million in the first quarter 2025, down 5% quarter-to-quarter, reflecting low refining margins and declining petrochemical and biofuel margins in Europe, together with operational difficulties at the Donges and Port-Arthur refineries.

Cash flow from operations excluding working capital (CFFO) was 633 million, down 23% compared to the previous quarter which benefited from dividends received from equity affiliates.

4.6 Marketing & Services

4.6.1 Petroleum product sales

Sales in kb/d*	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Total Marketing & Services sales	1,266	1,312	-4%	1,312	-4%
Europe	714	724	-1%	715	-
Rest of world	551	587	-6%	597	-8%

* Excludes trading and bulk refining sales.

Sales of petroleum products were down 4% quarter-to-quarter due to the seasonality of transport markets.

4.6.2 Results

In millions of dollars	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Adjusted net operating income	240	362	-34%	255	-6%
	Â	Â	Â	Â	Â
Organic investments ⁽¹⁾	150	432	-65%	101	+49%
Acquisitions net of assets sales ⁽¹⁾	(75)	(80)	ns	(1,238)	ns
Net investments ⁽¹⁾	75	352	-79%	(1,137)	ns
	Â	Â	Â	Â	Â
Cash flow from operations excluding working capital (CFFO) ⁽¹⁾	484	534	-9%	479	+1%
Cash flow from operating activities	568	778	-27%	(108)	ns

Marketing & Services adjusted net operating income was 240 million in the first quarter 2025, down 6% year-on-year, in line with the volume decrease.

Cash flow from operations excluding working capital (CFFO) was 484 million, slightly up year-on-year with the strong performance of lubricants offsetting the decrease of volumes sold.

5. TotalEnergies results

5.1 Adjusted net operating income from business segments

Adjusted net operating income from business segments was 4,792 million in the first quarter of 2025 versus 5,600 million in the first quarter 2024, mainly due to softening oil prices and refining margins, partially compensated by higher hydrocarbon production and higher gas prices.

5.2 Adjusted net income ⁽¹⁾ (TotalEnergies share)

TotalEnergies adjusted net income was 4,192 million in the first quarter 2025 versus 5,112 million in the first quarter 2024, for the same reasons.

Adjusted net income excludes the after-tax inventory effect, special items and the impact of changes in fair value.

Adjustments to net income were (0.3) billion in the first quarter 2025 consisting mainly of:

- (0.2) billion of changes in fair value and stock variation,
- (0.1) billion of non-recurring items, mainly related to the impact of the Energy Profit Levy in the United Kingdom.

TotalEnergies' average tax rate was stable at 41.4% in the first quarter 2025 versus 41.3% in the fourth quarter 2024.

5.3 Adjusted earnings per share

Adjusted diluted net earnings per share were 1.83 in the first quarter 2025, based on 2,246 million weighted average diluted shares, compared to 1.90 in the fourth quarter 2024.

As of March 31, 2025, the number of diluted shares was 2,242 million.

As part of its shareholder return policy, TotalEnergies repurchased 33.3 million shares* in the first quarter 2025 for 2 billion.

5.4 Acquisitions & asset sales

Acquisitions were 836 million in the first quarter 2025, primarily related to:

- the acquisition of an additional 10% interest in Moho field in Congo,
- the acquisition of SN Power, developer of hydro-electricity projects in Africa,
- the acquisition of the Big Sky Solar project in Canada.

Divestments were 416 million in the first quarter 2025, primarily related to:

- the sale of interests in Nkossa and Nsoko II permits in Congo,
- the finalization of the divestment of fuel distributions activities in Brazil.

5.5 Net cash flow ⁽¹⁾

TotalEnergies' net cash flow was 2,071 million in the first quarter 2025 compared to 3,288 million in the fourth quarter 2024, reflecting the 159 million decrease in CFFO and the 1,058 million increase in net investments to 4,921 million.

2025 first quarter cash flow from operating activities was 2,563 million versus CFFO of 6,992 million, and was impacted by increased working capital of 4.4 billion, mainly due to:

- 1 billion reversal of exceptional working capital items which reduced working capital in the fourth quarter 2024,
- 2 billion seasonal effect from gas and power distribution activities in Europe and related to advanced payments happening in the first quarter of the

year,

- 1 billion effect of the evolution of the business (stocks and sales increase at the end of the quarter).

5.6 Profitability

Return on equity was 15.1% for the twelve months ended March 31, 2025.

In millions of dollars	Â	April 1, 2024	Â	January 1, 2024	Â	April 1, 2023
	Â	March 31, 2025	Â	December 31, 2024	Â	March 31, 2024
Adjusted net income (TotalEnergies share) ⁽¹⁾	Â	17,636	Â	18,586	Â	22,047
Average adjusted shareholders' equity	Â	116,758	Â	117,835	Â	115,835
Return on equity (ROE)	Â	15.1%	Â	15.8%	Â	19.0%

Return on average capital employed ⁽¹⁾ was 13.2% for the twelve months ended March 31, 2025.

In millions of dollars	Â	April 1, 2024	Â	January 1, 2024	Â	April 1, 2023
	Â	March 31, 2025	Â	December 31, 2024	Â	March 31, 2024
Adjusted net operating income ⁽¹⁾	Â	19,125	Â	19,974	Â	23,278
Average capital employed ⁽¹⁾	Â	144,629	Â	135,174	Â	140,662
ROACE ⁽¹⁾	Â	13.2%	Â	14.8%	Â	16.5%

6. TotalEnergies SE statutory accounts

Net income for TotalEnergies SE, the parent company, amounted to \hat{a} , -3,726 million in the first quarter 2025, compared to \hat{a} , -3,410 million in the first quarter 2024.

7. Annual 2025 Sensitivities ⁽¹⁶⁾

	Â	Change	Â	Estimated impact on adjusted net operating income	Â	Estimated impact on cash flow from operations
Dollar	Â	+/- 0.1 per \hat{a} , -	Â	-/+ 0.1 B	Â	~0 B
Average liquids price ⁽¹⁷⁾	Â	+/- 10 /b	Â	+/- 2.3 B	Â	+/- 2.8 B
European gas price - TTF	Â	+/- 2 /Mbtu	Â	+/- 0.4 B	Â	+/- 0.4 B
European Refining Margin Marker (ERM)	Â	+/- 10 /t	Â	+/- 0.4 B	Â	+/- 0.5 B

8. Outlook

In the context of geopolitical and macroeconomic uncertainties following the introduction of trade tariffs by the United States, the oil demand outlook has softened and meanwhile OPEC+ countries have announced the unwinding of some of the voluntary production cuts beginning in the second quarter of 2025. Consequently, oil prices remain volatile between 60 and 70/b and refining and petrochemical margins are expected to remain weak.

Forward European markets expect gas prices to remain elevated in the second quarter of 2025, in a context of inventory replenishment in Europe. Given the evolution of oil and gas prices in the recent months and the lag effect on price formulas, TotalEnergies anticipates its average LNG selling price will be between 9 and 9.5/Mbtu in the second quarter 2025.

Hydrocarbon production in the second quarter 2025 will be impacted by more planned maintenance than during the first quarter 2025 (50 kboe/d) and second quarter 2024. As a result, second quarter hydrocarbon production is expected to grow 2 to 3% year-on-year. Given the growth of nearly 4% in the first quarter, the Company confirms its target to grow hydrocarbon production by more than 3% in 2025 versus 2024.

For 2025, TotalEnergies reiterates net investments guidance of 17 to 17.5 billion, of which 4.5 billion is dedicated to low carbon energies, mostly Integrated Power.

* * * *

To listen to the conference call with Chairman & CEO Patrick PouyannÃ© and CFO Jean-Pierre Sbraire today at 1:00pm (Paris time), please log on to totalenergies.com or dial +33 (0)1 70 91 87 04, +44 (0) 12 1281 8004 or +1 718 705 8796. The conference replay will be available on the Company's website totalenergies.com after the event.

* * * *

TotalEnergies contacts

Media Relations: +33 (0)1 47 44 46 99 | presse@totalenergies.com | [@TotalEnergiesPR](https://TotalEnergiesPR)

Investor Relations: +33 (0)1 47 44 46 46 | ir@totalenergies.com

9. Operating information by segment

9.1 Company's production (Exploration & Production + Integrated LNG)

Combined liquids and gas production by region (kboe/d)	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Europe	571	589	-3%	570	-
Africa	424	437	-3%	463	-8%
Middle East and North Africa	849	790	+7%	815	+4%
Americas	424	401	+6%	352	+21%
Asia-Pacific	290	210	+38%	261	+11%
Total production	2,558	2,427	+5%	2,461	+4%
includes equity affiliates	390	369	+6%	346	+13%
	Â	Â	Â	Â	Â
Liquids production by region (kb/d)	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Europe	216	228	-6%	224	-4%
Africa	312	318	-2%	331	-6%
Middle East and North Africa	680	627	+8%	652	+4%
Americas	202	193	+5%	171	+18%
Asia-Pacific	106	79	+35%	104	+1%
Total production	1,516	1,445	+5%	1,482	+2%
includes equity affiliates	163	151	+8%	154	+6%
	Â	Â	Â	Â	Â
Gas production by region (Mcf/d)	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Europe	1,920	1,951	-2%	1,869	+3%
Africa	567	620	-9%	648	-13%
Middle East and North Africa	920	889	+3%	896	+3%
Americas	1,237	1,154	+7%	1,003	+23%
Asia-Pacific	1,011	709	+43%	833	+21%
Total production	5,655	5,323	+6%	5,249	+8%
includes equity affiliates	1,237	1,181	+5%	1,043	+19%

9.2 Downstream (Refining & Chemicals and Marketing & Services)

Petroleum product sales by region (kb/d)	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Europe	1,677	1,820	-8%	1,774	-5%
Africa	618	614	+1%	591	+4%
Americas	1,073	970	+11%	1,033	+4%
Rest of world	945	975	-3%	711	+33%
Total consolidated sales	4,313	4,380	-2%	4,109	+5%
Includes bulk sales	344	343	-	401	-14%
Includes trading	2,703	2,725	-1%	2,397	+13%
	Â	Â	Â	Â	Â
Petrochemicals production* (kt)	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Europe	984	875	+12%	990	-1%
Americas	694	701	-1%	645	+8%
Middle East and Asia	745	737	+1%	727	+2%

* Olefins, polymers.

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9.3 Integrated Power

9.3.1 Net power production

Net power production (TWh)	1Q25								4Q24							
	Solar	Onshore Wind	Offshore Wind	Gas	Others	Total	Solar	Onshore Wind	Offshore Wind	Gas	Others	Total				
France	0.1	0.2	-	1.9	0.0	2.2	0.2	0.3	-	1.4	0.0	1.9				
Rest of Europe	0.1	0.6	0.3	1.6	0.1	2.6	0.1	0.6	0.4	2.1	0.0	3.2				

Africa	0.0	-	-	-	0.0	0.1	0.0	0.0	-	-	-	0.0
Middle East	0.2	-	-	0.2	-	0.4	0.2	-	-	0.2	-	0.4
North America	0.7	0.5	-	0.9	-	2.1	0.9	0.5	-	1.1	-	2.5
South America	0.2	0.8	-	-	-	0.9	0.1	0.9	-	-	-	1.1
India	2.2	0.3	-	-	-	2.5	1.6	0.2	-	-	-	1.9
Pacific Asia	0.3	0.0	0.2	-	-	0.5	0.3	0.0	0.2	-	-	0.4
Total	3.8	2.4	0.5	4.5	0.1	11.3	3.4	2.5	0.6	4.9	0.1	11.4

9.3.2 Installed power generation net capacity

Installed power generation net capacity (GW) ⁽¹⁹⁾	1Q25							4Q24						
	Solar	Onshore Wind	Offshore Wind	Gas	Others	Total		Solar	Onshore Wind	Offshore Wind	Gas	Others	Total	
France	0.8	0.4	-	2.7	0.2	4.0		0.7	0.4	-	2.6	0.2	4.0	
Rest of Europe	0.6	1.0	0.3	2.1	0.2	4.1		0.6	0.9	0.3	2.1	0.2	4.0	
Africa	0.0	-	-	-	0.1	0.1		0.0	-	-	-	-	0.0	
Middle East	0.4	-	-	0.3	-	0.8		0.4	-	-	0.3	-	0.8	
North America	2.5	0.8	-	1.5	0.3	5.1		2.3	0.8	-	1.5	0.3	4.9	
South America	0.4	0.9	-	-	-	1.3		0.4	0.9	-	-	-	1.3	
India	5.5	0.6	-	-	-	6.1		4.8	0.6	-	-	-	5.3	
Pacific Asia	1.1	0.0	0.2	-	-	1.3		1.1	0.0	0.2	-	-	1.3	
Total	11.2	3.8	0.5	6.5	0.7	22.7		10.3	3.6	0.5	6.5	0.6	21.5	

9.3.3 Power generation gross capacity from renewables

Installed power generation gross capacity from renewables (GW) ^{(20),(21)}	1Q25							4Q24						
	Solar	Onshore Wind	Offshore Wind	Other	Total			Solar	Onshore Wind	Offshore Wind	Other	Total		
France	1.2	0.7	-	0.2	2.1			1.2	0.7	-	0.2	2.1		
Rest of Europe	0.6	1.3	1.1	0.3	3.2			0.6	1.1	1.1	0.3	3.1		
Africa	0.1	-	-	0.3	0.4			0.1	-	-	0.0	0.1		
Middle East	1.2	-	-	-	1.2			1.2	-	-	-	-	1.2	
North America	5.6	2.2	-	0.7	8.4			5.4	2.2	-	0.7	8.2		
South America	0.4	1.4	-	-	1.8			0.4	1.3	-	-	-	1.7	
India	7.7	0.6	-	-	8.4			6.7	0.6	-	-	-	7.3	
Asia-Pacific	1.7	0.0	0.6	0.0	2.3			1.6	0.0	0.6	0.0	2.2		
Total	18.4	6.2	1.8	1.4	27.8			17.2	6.0	1.7	1.1	26.0		

Power generation gross capacity from renewables in construction (GW) ^{(20),(21)}	1Q25							4Q24						
	Solar	Onshore Wind	Offshore Wind	Other	Total			Solar	Onshore Wind	Offshore Wind	Other	Total		
France	0.3	0.0	0.0	0.0	0.3			0.3	0.0	0.0	0.0	0.3		
Rest of Europe	0.5	0.1	0.8	0.3	1.8			0.5	0.2	0.8	0.0	1.4		
Africa	0.4	0.1	-	0.1	0.7			0.4	0.1	-	0.1	0.6		
Middle East	1.5	0.2	-	-	1.7			0.1	-	-	-	0.1		
North America	1.3	0.0	-	0.5	1.9			1.2	0.0	-	0.5	1.8		
South America	0.4	0.5	-	0.2	1.1			0.4	0.6	-	0.2	1.2		
India	2.2	0.0	-	-	2.2			3.2	-	-	-	3.2		
Asia-Pacific	0.1	-	-	-	0.1			0.1	-	0.1	-	0.1		
Total	6.7	1.1	0.8	1.2	9.9			6.2	1.0	0.8	0.9	8.9		

Power generation gross capacity from renewables in development (GW) ^{(20),(21)}	1Q25							4Q24						
	Solar	Onshore Wind	Offshore Wind	Other	Total			Solar	Onshore Wind	Offshore Wind	Other	Total		
France	0.9	0.3	-	0.1	1.3			0.9	0.5	-	0.1	1.5		
Rest of Europe	4.6	0.6	13.3	2.5	20.9			4.9	0.7	13.3	2.7	21.6		
Africa	0.5	0.2	-	-	0.7			0.6	0.2	-	-	0.8		
Middle East	0.8	-	-	-	0.8			2.3	0.2	-	-	2.6		
North America	10.6	3.0	4.1	4.4	22.1			10.3	3.1	4.1	4.4	21.9		
South America	1.7	1.4	-	0.0	3.1			1.6	1.1	-	0.0	2.8		

India	2.3	0.1	3.0	1.1	2.4	2.3	0.1	3.0	1.2	2.5
Asia-Pacific	3.4	1.1	3.0	1.1	8.3	3.4	1.1	3.0	1.2	8.3
Total	24.8	6.6	20.4	8.1	59.8	26.5	7.1	20.4	8.3	62.3

10. Alternative Performance Measures (Non-GAAP measures)

10.1 Adjustment items to net income (TotalEnergies share)

In millions of dollars	1Q25	4Q24	1Q24
Net income (TotalEnergies share)	3,851	3,956	5,721
Special items affecting net income (TotalEnergies share)	(108)	(413)	805
Gain (loss) on asset sales	-	(25)	1,507
Restructuring charges	-	(6)	-
Impairments	-	(232)	(644)
Other	(108)	(150)	(58)
After-tax inventory effect : FIFO vs. replacement cost	(78)	216	124
Effect of changes in fair value	(155)	(253)	(320)
Total adjustments affecting net income	(341)	(450)	609
Adjusted net income (TotalEnergies share)	4,192	4,406	5,112

10.2 Reconciliation of adjusted EBITDA with consolidated financial statements

10.2.1 Reconciliation of net income (TotalEnergies share) to adjusted EBITDA

In millions of dollars	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Net income (TotalEnergies share)	3,851	3,956	-3%	5,721	-33%
Less: adjustment items to net income (TotalEnergies share)	341	450	-24%	(609)	ns
Adjusted net income (TotalEnergies share)	4,192	4,406	-5%	5,112	-18%
<i>Adjusted items</i>	Â	Â	Â	Â	Â
Add: non-controlling interests	70	65	+8%	100	-30%
Add: income taxes	2,705	2,872	-6%	2,991	-10%
Add: depreciation, depletion and impairment of tangible assets and mineral interests	2,998	2,715	+10%	2,942	+2%
Add: amortization and impairment of intangible assets	83	107	-22%	92	-10%
Add: financial interest on debt	725	786	-8%	708	+2%
Less: financial income and expense from cash & cash equivalents	(269)	(422)	ns	(452)	ns
Adjusted EBITDA	10,504	10,529	-	11,493	-9%

10.2.2 Reconciliation of revenues from sales to adjusted EBITDA and net income (TotalEnergies share)

In millions of dollars	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
<i>Adjusted items</i>	Â	Â	Â	Â	Â
Revenues from sales	47,899	47,115	+2%	51,883	-8%
Purchases, net of inventory variation	(30,563)	(30,305)	ns	(33,525)	ns
Other operating expenses	(7,542)	(7,094)	ns	(7,580)	ns
Exploration costs	(81)	(242)	ns	(88)	ns
Other income	247	280	-12%	240	+3%
Other expense, excluding amortization and impairment of intangible assets	(216)	(34)	ns	(125)	ns
Other financial income	294	296	-1%	282	+4%
Other financial expense	(249)	(193)	ns	(215)	ns
Net income (loss) from equity affiliates	715	706	+1%	621	+15%
Adjusted EBITDA	10,504	10,529	-	11,493	-9%
<i>Adjusted items</i>	Â	Â	Â	Â	Â
Less: depreciation, depletion and impairment of tangible assets and mineral interests	(2,998)	(2,715)	ns	(2,942)	ns
Less: amortization of intangible assets	(83)	(107)	ns	(92)	ns
Less: financial interest on debt	(725)	(786)	ns	(708)	ns
Add: financial income and expense from cash & cash equivalents	269	422	-36%	452	-40%
Less: income taxes	(2,705)	(2,872)	ns	(2,991)	ns
Less: non-controlling interests	(70)	(65)	ns	(100)	ns
Add: adjustment (TotalEnergies share)	(341)	(450)	ns	609	ns
Net income (TotalEnergies share)	3,851	3,956	-3%	5,721	-33%

10.3 Investments & Divestments (TotalEnergies share)

Reconciliation of Cash flow used in investing activities to Net investments

In millions of dollars	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Cash flow used in investing activities (a)	4,805	3,745	+28%	3,467	+39%
Other transactions with non-controlling interests (b)	-	-	ns	-	ns
Organic loan repayment from equity affiliates (c)	6	(2)	ns	3	+100%
Change in debt from renewable projects financing (d) *	-	(52)	-100%	-	ns
Capex linked to capitalized leasing contracts (e)	108	152	-29%	103	+5%
Expenditures related to carbon credits (f)	2	20	-90%	(1)	ns
Net investments (a + b + c + d + e + f = g - i + h)	4,921	3,863	+27%	3,572	+38%
of which acquisitions net of assets sales (g-i)	420	24	x17.4	(500)	ns
Acquisitions (g)	836	1,233	-32%	1,074	-22%
Asset sales (i)	416	1,209	-66%	1,574	-74%
Change in debt from renewable projects (partner share)	-	26	-100%	-	ns
of which organic investments (h)	4,501	3,839	+17%	4,072	+11%
Capitalized exploration	111	122	-9%	145	-24%
Increase in non-current loans	568	625	-9%	538	+6%
Repayment of non-current loans, excluding organic loan repayment from equity affiliates	(103)	(619)	ns	(146)	ns
Change in debt from renewable projects (TotalEnergies share)	-	(26)	-100%	-	ns

* Change in debt from renewable projects (TotalEnergies share and partner share).

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10.4 Cash flow (TotalEnergies share)

Reconciliation of Cash flow from operating activities to Cash flow from operations excluding working capital (CFFO), to DACF and to Net cash flow

In millions of dollars	1Q25	4Q24	1Q25 vs 4Q24	1Q24	1Q25 vs 1Q24
Cash flow from operating activities (a)	2,563	12,507	-80%	2,169	+18%
(Increase) decrease in working capital (b) *	(4,316)	5,072	ns	(6,121)	ns
Inventory effect (c)	(107)	282	ns	125	ns
Capital gain from renewable project sales (d)	-	-	ns	-	ns
Organic loan repayments from equity affiliates (e)	6	(2)	ns	3	+100%
Cash flow from operations excluding working capital (CFFO) (f = a - b - c + d + e)	6,992	7,151	-2%	8,168	-14%
Financial charges	(284)	(247)	ns	(143)	ns
Debt Adjusted Cash Flow (DACF)	7,276	7,398	-2%	8,311	-12%
	Â	Â	Â	Â	Â
Organic investments (g)	4,501	3,839	+17%	4,072	+11%
Free cash flow after organic investments (f - g)	2,491	3,312	-25%	4,096	-39%
	Â	Â	Â	Â	Â
Net investments (h)	4,921	3,863	+27%	3,572	+38%
Net cash flow (f - h)	2,071	3,288	-37%	4,596	-55%

* Changes in working capital are presented excluding the mark-to-market effect of Integrated LNG and Integrated Power segments' contracts.

10.5 Gearing ratio

In millions of dollars	03/31/2025	12/31/2024	03/31/2024
Current borrowings *	10,983	7,929	16,068
Other current financial liabilities	897	664	481
Current financial assets *, **	(5,892)	(6,536)	(5,969)
Net financial assets classified as held for sale *	41	33	(11)
Non-current financial debt *	37,862	35,711	30,452
Non-current financial assets *	(953)	(1,027)	(1,165)
Cash and cash equivalents	(22,837)	(25,844)	(25,640)
Net debt (a)	20,101	10,930	14,216
	Â	Â	Â
Shareholders' equity (TotalEnergies share)	117,956	117,858	118,409
Non-controlling interests	2,465	2,397	2,734
Shareholders' equity (b)	120,421	120,255	121,143
	Â	Â	Â

Gearing = $a / (a+b)$

	14.3%	8.3%	10.5%
	Â	Â	Â
Leases (c)	8,533	8,272	8,013
Gearing including leases $(a+c) / (a+b+c)$	19.2%	13.8%	15.5%

* Excludes leases receivables and leases debts.

** Including initial margins held as part of the Company's activities on organized markets.

Gearing was 14.3% at the end of March 2025 due to the seasonal effect of working capital variation (3.4 billion) and normalized gearing was 11% excluding this effect.

10.6 Return on average capital employed

In millions of dollars	Â	Exploration & Production	Â	Integrated LNG	Â	Integrated Power	Â	Refining & Chemicals	Â	Marketing & Services	Â	Company
Adjusted net operating income	Â	9,905	Â	4,941	Â	2,068	Â	1,499	Â	1,345	Â	19,125
Capital employed at 03/31/2023	Â	64,968	Â	36,678	Â	22,890	Â	9,360	Â	8,013	Â	141,494
Capital employed at 03/31/2024	Â	65,397	Â	42,998	Â	23,740	Â	8,404	Â	6,840	Â	147,764
ROACE	Â	15.2%	Â	12.4%	Â	8.9%	Â	16.9%	Â	18.1%	Â	13.2%

GLOSSARY

Acquisitions net of assets sales is a non-GAAP financial measure and its most directly comparable IFRS measure is Cash flow used in investing activities. Acquisitions net of assets sales refer to acquisitions minus assets sales (including other operations with non-controlling interests). This indicator can be a valuable tool for decision makers, analysts and shareholders alike because it illustrates the allocation of cash flow used for growing the Company's asset base via external growth opportunities.

Adjusted EBITDA (Earnings Before Interest, Tax, Depreciation and Amortization) is a non-GAAP financial measure and its most directly comparable IFRS measure is Net Income. It refers to the adjusted earnings before depreciation, depletion and impairment of tangible and intangible assets and mineral interests, income tax expense and cost of net debt, i.e., all operating income and contribution of equity affiliates to net income. This indicator can be a valuable tool for decision makers, analysts and shareholders alike to measure and compare the Company's profitability with utility companies (energy sector).

Adjusted net income (TotalEnergies share) is a non-GAAP financial measure and its most directly comparable IFRS measure is Net Income (TotalEnergies share). Adjusted Net Income (TotalEnergies share) refers to Net Income (TotalEnergies share) less adjustment items to Net Income (TotalEnergies share). Adjustment items are inventory valuation effect, effect of changes in fair value, and special items. This indicator can be a valuable tool for decision makers, analysts and shareholders alike to evaluate the Company's operating results and to understand its operating trends by removing the impact of non-operational results and special items.

Adjusted net operating income is a non-GAAP financial measure and its most directly comparable IFRS measure is Net Income. Adjusted Net Operating Income refers to Net Income before net cost of net debt, i.e., cost of net debt net of its tax effects, less adjustment items. Adjustment items are inventory valuation effect, effect of changes in fair value, and special items. Adjusted Net Operating Income can be a valuable tool for decision makers, analysts and shareholders alike to evaluate the Company's operating results and understanding its operating trends, by removing the impact of non-operational results and special items and is used to evaluate the Return on Average Capital Employed (ROACE) as explained below.

Capital Employed is a non-GAAP financial measure. They are calculated at replacement cost and refer to capital employed (balance sheet) less inventory valuations effect. Capital employed (balance sheet) refers to the sum of the following items: (i) Property, plant and equipment, intangible assets, net, (ii) Investments & loans in equity affiliates, (iii) Other non-current assets, (iv) Working capital which is the sum of: Inventories, net, Accounts receivable, net, other current assets, Accounts payable, Other creditors and accrued liabilities, (v) Provisions and other non-current liabilities and (vi) Assets and liabilities classified as held for sale. Capital Employed can be a valuable tool for decision makers, analysts and shareholders alike to provide insight on the amount of capital investment used by the Company or its business segments to operate. Capital Employed is used to calculate the Return on Average Capital Employed (ROACE).

Cash Flow From Operations excluding working capital (CFFO) is a non-GAAP financial measure and its most directly comparable IFRS measure is Cash flow from operating activities. Cash Flow From Operations excluding working capital is defined as cash flow from operating activities before changes in working capital at replacement cost, excluding the mark-to-market effect of Integrated LNG and Integrated Power contracts, including capital gain from renewable projects sales and including organic loan repayments from equity affiliates.

This indicator can be a valuable tool for decision makers, analysts and shareholders alike to help understand changes in cash flow from operating activities, excluding the impact of working capital changes across periods on a consistent basis and with the performance of peer companies in a manner that, when viewed in combination with the Company's results prepared in accordance with GAAP, provides a more complete understanding of the factors and trends affecting the Company's business and performance. This performance indicator is used by the Company as a base for its cash flow allocation and notably to guide on the share of its cash flow to be allocated to the distribution to shareholders.

Debt adjusted cash flow (DACF) is a non-GAAP financial measure and its most directly comparable IFRS measure is Cash flow from operating activities. DACF is defined as Cash Flow From Operations excluding working capital (CFFO) without financial charges. This indicator can be a valuable tool for decision makers, analysts and shareholders alike because it corresponds to the funds theoretically available to the Company for investments, debt repayment and distribution to shareholders, and therefore facilitates comparison of the Company's results of operations with those of other registrants,

independent of their capital structure and working capital requirements.

ESRS perimeter: the GHG emissions within the ESRS perimeter correspond to 100% of the emissions from operated sites, plus the equity share of emissions from non-operated and financially consolidated assets excluding equity affiliates.

Free cash flow after Organic Investments is a non-GAAP financial measure and its most directly comparable IFRS measure is Cash flow from operating activities. Free cash flow after Organic Investments, refers to Cash Flow From Operations excluding working capital minus Organic Investments. Organic Investments refer to Net Investments excluding acquisitions, asset sales and other transactions with non-controlling interests. This indicator can be a valuable tool for decision makers, analysts and shareholders alike because it illustrates operating cash flow generated by the business post allocation of cash for Organic Investments.

Gearing is a non-GAAP financial measure and its most directly comparable IFRS measure is the ratio of total financial liabilities to total equity. Gearing is a Net-debt-to-capital ratio, which is calculated as the ratio of Net debt excluding leases to (Equity + Net debt excluding leases). This indicator can be a valuable tool for decision makers, analysts and shareholders alike to assess the strength of the Company's balance sheet.

Normalized Gearing: indicator defined as the gearing excluding the impact of seasonal variations, notably on working capital.

Net cash flow (or free cash-flow) is a non-GAAP financial measure and its most directly comparable IFRS measure is Cash flow from operating activities. Net cash flow refers to Cash Flow From Operations excluding working capital minus Net Investments. Net cash flow can be a valuable tool for decision makers, analysts and shareholders alike because it illustrates cash flow generated by the operations of the Company post allocation of cash for Organic Investments and Acquisitions net of assets sales (acquisitions - assets sales - other operations with non-controlling interests). This performance indicator corresponds to the cash flow available to repay debt and allocate cash to shareholder distribution or share buybacks.

Net investments is a non-GAAP financial measure and its most directly comparable IFRS measure is Cash flow used in investing activities. Net Investments refer to Cash flow used in investing activities including other transactions with non-controlling interests, including change in debt from renewable projects financing, including expenditures related to carbon credits, including capex linked to capitalized leasing contracts and excluding organic loan repayment from equity affiliates. This indicator can be a valuable tool for decision makers, analysts and shareholders alike to illustrate the cash directed to growth opportunities, both internal and external, thereby showing, when combined with the Company's cash flow statement prepared under IFRS, how cash is generated and allocated for uses within the organization. Net Investments are the sum of Organic Investments and Acquisitions net of assets sales each of which is described in the Glossary.

Organic investments is a non-GAAP financial measure and its most directly comparable IFRS measure is Cash flow used in investing activities. Organic investments refers to Net Investments, excluding acquisitions, asset sales and other operations with non-controlling interests. Organic Investments can be a valuable tool for decision makers, analysts and shareholders alike because it illustrates cash flow used by the Company to grow its asset base, excluding sources of external growth.

Operated perimeter: activities, sites and industrial assets of which TotalEnergies SE or one of its subsidiaries has operational control, i.e. has the responsibility of the conduct of operations on behalf of all its partners. For the operated perimeter, the environmental indicators are reported 100%, regardless of the Company's equity interest in the asset.

Payout is a non-GAAP financial measure. Payout is defined as the ratio of the dividends and share buybacks for cancellation to the Cash Flow From Operations excluding working capital. This indicator can be a valuable tool for decision makers, analysts and shareholders as it provides the portion of the Cash Flow From Operations excluding working capital distributed to the shareholder.

Return on Average Capital Employed (ROACE) is a non-GAAP financial measure. ROACE is the ratio of Adjusted Net Operating Income to average Capital Employed at replacement cost between the beginning and the end of the period. This indicator can be a valuable tool for decision makers, analysts and shareholders alike to measure the profitability of the Company's average Capital Employed in its business operations and is used by the Company to benchmark its performance internally and externally with its peers.

Disclaimer:

The terms "TotalEnergies", "TotalEnergies company" and "Company" in this document are used to designate TotalEnergies SE and the consolidated entities directly or indirectly controlled by TotalEnergies SE. Likewise, the words "we", "us" and "our" may also be used to refer to these entities or their employees. The entities in which TotalEnergies SE directly or indirectly owns a shareholding are separate and independent legal entities.

This press release presents the results for the first quarter of 2025 from the consolidated financial statements of TotalEnergies SE as of March 31, 2025 (unaudited). The limited review procedures by the Statutory Auditors are underway. The notes to the consolidated financial statements (unaudited) are available on the website totalenergies.com.

This document may contain forward-looking statements (including forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995), notably with respect to the financial condition, results of operations, business activities and strategy of TotalEnergies. This document may also contain statements regarding the perspectives, objectives, areas of improvement and goals of TotalEnergies, including with respect to climate change and carbon neutrality (net zero emissions). An ambition expresses an outcome desired by TotalEnergies, it being specified that the means to be deployed do not depend solely on TotalEnergies. These forward-looking statements may generally be identified by the use of the future or conditional tense or forward-looking words such as "will", "should", "could", "would", "may", "likely", "might", "envisions", "intends", "anticipates", "believes", "considers", "plans", "expects", "thinks", "targets", "commits", "aims" or similar terminology. Such forward-looking statements included in this document are based on economic data, estimates and assumptions prepared in a given economic, competitive and regulatory environment and considered to be reasonable by TotalEnergies as of the date of this document. These forward-looking statements are not historical data and should not be interpreted as assurances that the perspectives, objectives or goals announced will be achieved. They may prove to be inaccurate in the future, and may evolve or be modified with a significant difference between the actual results and those

initially estimated, due to the uncertainties notably related to the economic, financial, competitive and regulatory environment, or due to the occurrence of risk factors, such as, notably, the price fluctuations in crude oil and natural gas, the evolution of the demand and price of petroleum products, the changes in production results and reserves estimates, the ability to achieve cost reductions and operating efficiencies without unduly disrupting business operations, changes in laws and regulations including those related to the environment and climate, currency fluctuations, technological innovations, meteorological conditions and events, as well as socio-demographic, economic and political developments, changes in market conditions, loss of market share and changes in consumer preferences, or pandemics such as the COVID-19 pandemic. Additionally, certain financial information is based on estimates particularly in the assessment of the recoverable value of assets and potential impairments of assets relating thereto. Readers are cautioned not to consider forward-looking statements as accurate, but as an expression of the Company's views only as of the date this document is published. TotalEnergies SE and its subsidiaries have no obligation, make no commitment and expressly disclaim any responsibility to investors or any stakeholder to update or revise, particularly as a result of new information or future events, any forward-looking information or statement, objectives or trends contained in this document. In addition, the Company has not verified, and is under no obligation to verify any third-party data contained in this document or used in the estimates and assumptions or, more generally, forward-looking statements published in this document. The information on risk factors that could have a significant adverse effect on TotalEnergies' business, financial condition, including its operating income and cash flow, reputation, outlook or the value of financial instruments issued by TotalEnergies is provided in the most recent version of the Universal Registration Document which is filed by TotalEnergies SE with the French Autorité des Marchés Financiers and the annual report on Form 20-F filed with the United States Securities and Exchange Commission ("SEC"). Additionally, the developments of climate change and other environmental or social related issues in this document are based on various frameworks and the interests of various stakeholders which are subject to evolve independently of our will. Moreover, our disclosures on such issues, including disclosures on climate change and other environmental or social-related issues, may include information that is not necessarily "material" under US securities laws for SEC reporting purposes or under applicable securities law.

Financial information by business segment is reported in accordance with the internal reporting system and shows internal segment information that is used to manage and measure the performance of TotalEnergies. In addition to IFRS measures, certain alternative performance indicators are presented, such as performance indicators excluding the adjustment items described below (adjusted operating income, adjusted net operating income, adjusted net income), return on equity (ROE), return on average capital employed (ROACE), gearing ratio, cash flow from operations excluding working capital, debt adjusted cash flow, and the shareholder rate of return. These indicators are meant to facilitate the analysis of the financial performance of TotalEnergies and the comparison of income between periods. They allow investors to track the measures used internally to manage and measure the performance of TotalEnergies.

These adjustment items include:

(i) Special items

Due to their unusual nature or particular significance, certain transactions qualifying as "special items" are excluded from the business segment figures. In general, special items relate to transactions that are significant, infrequent, or unusual. However, in certain instances, transactions such as restructuring costs or assets disposals, which are not considered to be representative of the normal course of business, may qualify as special items although they may have occurred in prior years or are likely to occur in following years.

(ii) The inventory valuation effect

In accordance with IAS 2, TotalEnergies values inventories of petroleum products in its financial statements according to the First-In, First-Out (FIFO) method and other inventories using the weighted-average cost method. Under the FIFO method, the cost of inventory is based on the historic cost of acquisition or manufacture rather than the current replacement cost. In volatile energy markets, this can have a significant distorting effect on the reported income. Accordingly, the adjusted results of the Refining & Chemicals and Marketing & Services segments are presented according to the replacement cost method. This method is used to assess the segments' performance and facilitate the comparability of the segments' performance with those of its main competitors.

In the replacement cost method, which approximates the Last-In, First-Out (LIFO) method, the variation of inventory values in the statement of income is, depending on the nature of the inventory, determined using either the month-end prices differential between one period and another or the average prices of the period rather than the historical value. The inventory valuation effect is the difference between the results under the FIFO and the replacement cost methods.

(iii) Effect of changes in fair value

The effect of changes in fair value presented as an adjustment item reflects, for trading inventories and storage contracts, differences between internal measures of performance used by TotalEnergies' Executive Committee and the accounting for these transactions under IFRS.

IFRS requires that trading inventories be recorded at their fair value using period-end spot prices. In order to best reflect the management of economic exposure through derivative transactions, internal indicators used to measure performance include valuations of trading inventories based on forward prices.

TotalEnergies, in its trading activities, enters into storage contracts, whose future effects are recorded at fair value in TotalEnergies' internal economic performance. IFRS precludes recognition of this fair value effect.

Furthermore, TotalEnergies enters into derivative instruments to risk manage certain operational contracts or assets. Under IFRS, these derivatives are recorded at fair value while the underlying operational transactions are recorded as they occur. Internal indicators defer the fair value on derivatives to match with the transaction occurrence.

The adjusted results (adjusted operating income, adjusted net operating income, adjusted net income) are defined as replacement cost results, adjusted for special items, excluding the effect of changes in fair value.

Euro amounts presented for the fully adjusted-diluted earnings per share represent dollar amounts converted at the average euro-dollar (€, ~) exchange

rate for the applicable period and are not the result of financial statements prepared in euros.

Cautionary Note to U.S. Investors – The SEC permits oil and gas companies, in their filings with the SEC, to separately disclose proved, probable and possible reserves that a company has determined in accordance with SEC rules. We may use certain terms in this press release, such as “potential reserves” or “resources”, that the SEC’s guidelines strictly prohibit us from including in filings with the SEC. U.S. investors are urged to consider closely the disclosure in the Form 20-F of TotalEnergies SE, File No. 1-10888, available from us at 2, place Jean Millier – Arche Nord Coupole/Regnault - 92078 Paris-La Défense Cedex, France, or at the Company website totalenergies.com. You can also obtain this form from the SEC by calling 1-800-SEC-0330 or on the SEC’s website sec.gov.

- (1) Refer to Glossary pages 22 & 23 for the definitions and further information on alternative performance measures (Non-GAAP measures) and to page 18 and following for reconciliation tables.
- (2) Some of the transactions mentioned in the highlights remain subject to the agreement of the authorities or to the fulfilment of conditions precedent under the terms of the agreements.
- (3) Effective tax rate = (tax on adjusted net operating income) / (adjusted net operating income – income from equity affiliates – dividends received from investments – impairment of goodwill + tax on adjusted net operating income).
- (4) In accordance with IFRS rules, adjusted fully-diluted earnings per share is calculated from the adjusted net income less the interest on the perpetual subordinated bonds.
- (5) Average – exchange rate: 1.0523 in the 1st quarter 2025, 1.0681 in the 4th quarter 2024, 1.0858 in the 1st quarter 2024.
- (6) Does not include oil, gas and LNG trading activities, respectively.
- (7) Sales in / Sales in volume for consolidated affiliates.
- (8) Sales in / Sales in volume for consolidated affiliates.
- (9) Sales in / Sales in volume for consolidated and equity affiliates.
- (10) This market indicator for European refining, calculated based on public market prices (/ t), uses a basket of crudes, petroleum product yields and variable costs representative of the European refining system of TotalEnergies.
- (11) The six greenhouse gases in the Kyoto protocol, namely CO₂, CH₄, N₂O, HFCs, PFCs and SF₆, with their respective 100-year time horizon GWP (Global Warming Potential) as described in the 2021 IPCC report. HFCs, PFCs and SF₆ are virtually absent from the Company’s emissions or are considered as non-material and are therefore no longer counted with effect from 2018. In CO₂ equivalent terms, nitrous oxide (N₂O) represents less than 1% of the Company’s Scope 1+2 emissions.
- (12) Scope 1+2 GHG emissions are defined as the sum of direct emissions of GHG from sites or activities that are included in the scope of reporting and indirect emissions attributable to brought-in energy (electricity, heat, steam), net from potential energy sales, excluding purchased industrial gases (H₂). Unless stated otherwise, TotalEnergies reports Scope 2 GHG emissions using the market-based method defined by the GHG Protocol.
- (13) If not stated otherwise, TotalEnergies reports Scope 3 GHG emissions, category 11, which correspond to indirect GHG emissions related to the direct use phase emissions of sold products over their expected lifetime (i.e., the scope 1 and scope 2 emissions of end users that occur from the combustion of fuels) in accordance with the definition of the GHG Protocol Corporate Value Chain (Scope 3) Accounting and Reporting Standard Supplement. The Company follows the oil & gas industry reporting guidelines published by IPIECA, which comply with the GHG Protocol methodologies. In order to avoid double counting, this methodology accounts for the largest volume in the oil and gas value chains, i.e. the higher of the two production volumes or sales for end use. For TotalEnergies, in 2024, the calculation of Scope 3 GHG emissions for the oil value chain considers products sales (higher than production) and for the gas value chain, the marketable gas and condensates production (higher than gas sales, either as LNG or as direct sales to B2B/B2C customers). A stoichiometric emission factor (oxidation of molecules to carbon dioxide) is applied to these sales or production to obtain an emission volume. In accordance with the Technical Guidance for Calculating Scope 3 Emissions Supplement to the Corporate Value Chain (Scope 3) Accounting and Reporting Standard which defines end users as both consumers and business customers that use final products, and with IPIECA’s Estimating petroleum industry value chain (Scope 3) greenhouse gas emissions guidelines, under which reporting of emissions from fuel purchased for resale to non-end users (e.g. traded) is optional, TotalEnergies does not report emissions associated with trading activities.
- (14) Company production = E&P production + Integrated LNG production.
- (15) Effective tax rate = (tax on adjusted net operating income) / (adjusted net operating income – income from equity affiliates – dividends received from investments – impairment of goodwill + tax on adjusted net operating income).
- * Including coverage of employees share grant plans.
- (16) Sensitivities are revised once per year upon publication of the previous year’s fourth quarter results. Sensitivities are estimates based on assumptions about TotalEnergies’ portfolio in 2025. Actual results could vary significantly from estimates based on the application of these sensitivities. The impact of the – / + sensitivity on adjusted net operating income is essentially attributable to Refining & Chemicals.
- (17) In a 70-80 / b Brent environment.
- (18) End-of-period data.
- (19) Includes 20% of the gross capacities of Adani Green Energy Limited, 50% of Clearway Energy Group and 49% of Casa dos Ventos.
- (20) End-of-period data.

TotalEnergies financial statements

First quarter 2025 consolidated accounts, IFRS

CONSOLIDATED STATEMENT OF INCOME

TotalEnergies

(unaudited)

€

(M) ^(a)

	1 st quarter 2025	4 th quarter 2024	1 st quarter 2024
€	€	€	€
1 st quarter 2025	4 th quarter 2024	1 st quarter 2024	

Â	Â	Â	Â
Sales	52,254	52,508	56,278
Excise taxes	(4,355)	(5,393)	(4,395)
Revenues from sales	47,899	47,115	51,883
Â	Â	Â	Â
Purchases, net of inventory variation	(30,855)	(30,342)	(33,780)
Other operating expenses	(7,564)	(7,219)	(7,643)
Exploration costs	(81)	(242)	(88)
Depreciation, depletion and impairment of tangible assets and mineral interests	(2,998)	(2,715)	(2,942)
Other income	247	306	1,758
Other expense	(291)	(341)	(315)
Â	Â	Â	Â
Financial interest on debt	(725)	(786)	(708)
Financial income and expense from cash & cash equivalents	290	449	472
Cost of net debt	(435)	(337)	(236)
Â	Â	Â	Â
Other financial income	318	319	306
Other financial expense	(249)	(193)	(215)
Â	Â	Â	Â
Net income (loss) from equity affiliates	663	597	18
Â	Â	Â	Â
Income taxes	(2,733)	(2,929)	(2,942)
Consolidated net income	3,921	4,019	5,804
TotalEnergies share	3,851	3,956	5,721
Non-controlling interests	70	63	83
Earnings per share ()	1.69	1.72	2.42
Fully-diluted earnings per share ()	1.68	1.70	2.40

(a) Except for per share amounts.

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

TotalEnergies	Â	Â	Â
(unaudited)			
Â	1 st quarter	4 th quarter	1 st quarter
(M)	2025	2024	2024
Consolidated net income	3,921	4,019	5,804
Â	Â	Â	Â
Other comprehensive income	Â	Â	Â
Â	Â	Â	Â
Actuarial gains and losses	-	(3)	(2)
Change in fair value of investments in equity instruments	12	142	40
Tax effect	1	36	(8)
Currency translation adjustment generated by the parent company	2,882	(5,125)	(1,506)
Items not potentially reclassifiable to profit and loss	2,895	(4,950)	(1,476)
Currency translation adjustment	(2,017)	3,594	1,099
Cash flow hedge	(833)	1,732	807
Variation of foreign currency basis spread	15	(13)	(15)
Share of other comprehensive income of equity affiliates, net amount	(100)	76	(76)
Other	7	(1)	2
Tax effect	205	(441)	(219)
Items potentially reclassifiable to profit and loss	(2,723)	4,947	1,598
Total other comprehensive income (net amount)	172	(3)	122
Â	Â	Â	Â
Comprehensive income	4,093	4,016	5,926
TotalEnergies share	4,007	4,001	5,870
Non-controlling interests	86	15	56

CONSOLIDATED BALANCE SHEET

TotalEnergies	Â	Â	Â
Â	Â	Â	Â
	March 31, 2025	December 31, 2024	March 31, 2024
(M)	(unaudited)	(unaudited)	(unaudited)

Â	Â	Â	Â
ASSETS	Â	Â	Â
Â	Â	Â	Â
Non-current assets	Â	Â	Â
Intangible assets, net	34,543Â	34,238Â	33,193
Property, plant and equipment, net	112,249Â	109,095Â	109,462
Equity affiliates : investments and loans	35,687Â	34,405Â	31,256
Other investments	1,860Â	1,665Â	1,895
Non-current financial assets	2,231Â	2,305Â	2,308
Deferred income taxes	3,360Â	3,202Â	3,165
Other non-current assets	4,000Â	4,006Â	4,328
Total non-current assets	193,930Â	188,916Â	185,607
Â	Â	Â	Â
Current assets	Â	Â	Â
Inventories, net	19,037Â	18,868Â	20,229
Accounts receivable, net	24,882Â	19,281Â	24,198
Other current assets	22,423Â	23,687Â	20,615
Current financial assets	6,237Â	6,914Â	6,319
Cash and cash equivalents	22,837Â	25,844Â	25,640
Assets classified as held for sale	1,711Â	1,977Â	525
Total current assets	97,127Â	96,571Â	97,526
Total assets	291,057Â	285,487Â	283,133
Â	Â	Â	Â
LIABILITIES & SHAREHOLDERS' EQUITY	Â	Â	Â
Â	Â	Â	Â
Shareholders' equity	Â	Â	Â
Common shares	7,231Â	7,577Â	7,548
Paid-in surplus and retained earnings	128,787Â	135,496Â	129,937
Currency translation adjustment	(14,508)Â	(15,259)Â	(14,167)
Treasury shares	(3,554)Â	(9,956)Â	(4,909)
Total shareholders' equity - TotalEnergies Share	117,956Â	117,858Â	118,409
Non-controlling interests	2,465Â	2,397Â	2,734
Total shareholders' equity	120,421Â	120,255Â	121,143
Â	Â	Â	Â
Non-current liabilities	Â	Â	Â
Deferred income taxes	12,621Â	12,114Â	11,878
Employee benefits	1,824Â	1,753Â	1,941
Provisions and other non-current liabilities	19,872Â	19,872Â	20,961
Non-current financial debt	45,858Â	43,533Â	38,053
Total non-current liabilities	80,175Â	77,272Â	72,833
Â	Â	Â	Â
Current liabilities	Â	Â	Â
Accounts payable	42,554Â	39,932Â	37,647
Other creditors and accrued liabilities	32,505Â	35,961Â	32,949
Current borrowings	13,134Â	10,024Â	17,973
Other current financial liabilities	897Â	664Â	481
Liabilities directly associated with the assets classified as held for sale	1,371Â	1,379Â	107
Total current liabilities	90,461Â	87,960Â	89,157
Total liabilities & shareholders' equity	291,057Â	285,487Â	283,133
CONSOLIDATED STATEMENT OF CASH FLOW	Â	Â	Â
TotalEnergies	Â	Â	Â
<i>(unaudited)</i>			
Â	1 st quarter	4 th quarter	1 st quarter
(M)	2025	2024	2024
Â	Â	Â	Â
CASH FLOW FROM OPERATING ACTIVITIES	Â	Â	Â
Â	Â	Â	Â
Consolidated net income	3,921Â	4,019Â	5,804
Depreciation, depletion, amortization and impairment	3,086Â	2,971Â	3,036

Non-current liabilities, valuation allowances and deferred taxes	209	44	292
(Gains) losses on disposals of assets	25	(66)	(1,610)
Undistributed affiliates' equity earnings	(423)	99	288
(Increase) decrease in working capital	(4,232)	5,201	(5,686)
Other changes, net	(23)	239	45
Cash flow from operating activities	2,563	12,507	2,169
CASH FLOW USED IN INVESTING ACTIVITIES			
Intangible assets and property, plant and equipment additions	(4,222)	(3,680)	(3,420)
Acquisitions of subsidiaries, net of cash acquired	(232)	(932)	(759)
Investments in equity affiliates and other securities	(311)	(313)	(488)
Increase in non-current loans	(568)	(658)	(538)
Total expenditures	(5,333)	(5,583)	(5,205)
Proceeds from disposals of intangible assets and property, plant and equipment	301	314	337
Proceeds from disposals of subsidiaries, net of cash sold	117	654	1,218
Proceeds from disposals of non-current investments	1	220	34
Repayment of non-current loans	109	650	149
Total divestments	528	1,838	1,738
Cash flow used in investing activities	(4,805)	(3,745)	(3,467)
CASH FLOW FROM FINANCING ACTIVITIES			
Issuance (repayment) of shares:			
- Parent company shareholders	-	-	-
- Treasury shares	(2,152)	(1,977)	(2,006)
Dividends paid:			
- Parent company shareholders	(1,851)	(1,998)	(1,903)
- Non-controlling interests	(139)	(18)	(6)
Net issuance (repayment) of perpetual subordinated notes	(1,139)	1,165	-
Payments on perpetual subordinated notes	(128)	(82)	(159)
Other transactions with non-controlling interests	(20)	(17)	(17)
Net issuance (repayment) of non-current debt	3,431	91	42
Increase (decrease) in current borrowings	150	(4,136)	3,536
Increase (decrease) in current financial assets and liabilities	718	(965)	271
Cash flow from / (used in) financing activities	(1,130)	(7,937)	(242)
Net increase (decrease) in cash and cash equivalents	(3,372)	825	(1,540)
Effect of exchange rates	365	(653)	(83)
Cash and cash equivalents at the beginning of the period	25,844	25,672	27,263
Cash and cash equivalents at the end of the period	22,837	25,844	25,640

Purchase of treasury shares	Â	-Â	-Â	-Â	-Â	(30,581,230)Â	(2,556)Â	(2,556)Â	-Â	(2,556)
Sale of treasury shares ^(a)	Â	-Â	-Â	-Â	-Â	2,957Â	-Â	-Â	-Â	-
Share-based payments	Â	-Â	-Â	59Â	-Â	-Â	-Â	59Â	-Â	59
Share cancellation	Â	(25,405,361)Â	(68)Â	(1,597)Â	-Â	25,405,361Â	1,665Â	-Â	-Â	-
Net issuance (repayment) of perpetual subordinated notes	Â	-Â	-Â	(1,679)Â	-Â	-Â	-Â	(1,679)Â	-Â	(1,679)
Payments on perpetual subordinated notes	Â	-Â	-Â	(71)Â	-Â	-Â	-Â	(71)Â	-Â	(71)
Other operations with non-controlling interests	Â	-Â	-Â	-Â	-Â	-Â	-Â	-Â	(17)Â	(17)
Other items	Â	-Â	-Â	33Â	(1)Â	-Â	1Â	33Â	1Â	34
As of March 31, 2024	Â	2,386,846,474Â	7,548Â	129,937Â	(14,167)Â	(65,716,125)Â	(4,909)Â	118,409Â	2,734Â	121,143
Net income from April 1 to December 31, 2024	Â	-Â	-Â	10,037Â	-Â	-Â	-Â	10,037Â	190Â	10,227
Other comprehensive income	Â	-Â	-Â	1,822Â	(1,093)Â	-Â	-Â	729Â	(17)Â	712
Comprehensive Income	Â	-Â	-Â	11,859Â	(1,093)Â	-Â	-Â	10,766Â	173Â	10,939
Dividend	Â	-Â	-Â	(7,756)Â	-Â	-Â	-Â	(7,756)Â	(449)Â	(8,205)
Issuance of common shares	Â	10,833,187Â	29Â	492Â	-Â	-Â	-Â	521Â	-Â	521
Purchase of treasury shares	Â	-Â	-Â	-Â	-Â	(89,882,002)Â	(5,439)Â	(5,439)Â	-Â	(5,439)
Sale of treasury shares ^(a)	Â	-Â	-Â	(395)Â	-Â	6,068,309Â	395Â	-Â	-Â	-
Share-based payments	Â	-Â	-Â	497Â	-Â	-Â	-Â	497Â	-Â	497
Share cancellation	Â	-Â	-Â	2Â	-Â	-Â	(2)Â	-Â	-Â	-
Net issuance (repayment) of perpetual subordinated notes	Â	-Â	-Â	1,103Â	-Â	-Â	-Â	1,103Â	-Â	1,103
Payments on perpetual subordinated notes	Â	-Â	-Â	(201)Â	-Â	-Â	-Â	(201)Â	-Â	(201)
Other operations with non-controlling interests	Â	-Â	-Â	-Â	-Â	-Â	-Â	-Â	(50)Â	(50)
Other items	Â	-Â	-Â	(42)Â	1Â	-Â	(1)Â	(42)Â	(11)Â	(53)
As of December 31, 2024	Â	2,397,679,661Â	7,577Â	135,496Â	(15,259)Â	(149,529,818)Â	(9,956)Â	117,858Â	2,397Â	120,255
Net income of the first quarter 2025	Â	-Â	-Â	3,851Â	-Â	-Â	-Â	3,851Â	70Â	3,921

Other comprehensive income	Â	-Â	-Â	(595)Â	751Â	-Â	-Â	156Â	16Â	172
Comprehensive Income	Â	-Â	-Â	3,256Â	751Â	-Â	-Â	4,007Â	86Â	4,093
Dividend	Â	-Â	-Â	-Â	-Â	-Â	-Â	-Â	(5)Â	(5)
Issuance of common shares	Â	-Â	-Â	-Â	-Â	-Â	-Â	-Â	-Â	-
Purchase of treasury shares	Â	-Â	-Â	-Â	-Â	(33,770,546)Â	(2,633)Â	(2,633)Â	-Â	(2,633)
Sale of treasury shares ^(a)	Â	-Â	-Â	(413)Â	-Â	6,209,016Â	413Â	-Â	-Â	-
Share-based payments	Â	-Â	-Â	112Â	-Â	-Â	-Â	112Â	-Â	112
Share cancellation	Â	(127,622,460)Â	(346)Â	(8,395)Â	-Â	127,622,460Â	8,622Â	(119)Â	-Â	(119)
Net issuance (repayment) of perpetual subordinated notes	Â	-Â	-Â	(1,219)Â	-Â	-Â	-Â	(1,219)Â	-Â	(1,219)
Payments on perpetual subordinated notes	Â	-Â	-Â	(77)Â	-Â	-Â	-Â	(77)Â	-Â	(77)
Other operations with non-controlling interests	Â	-Â	-Â	-Â	-Â	-Â	-Â	-Â	(20)Â	(20)
Other items	Â	-Â	-Â	27Â	-Â	-Â	-Â	27Â	7Â	34
As of March 31, 2025	Â	2,270,057,201Â	7,231Â	128,787Â	(14,508)Â	(49,468,888)Â	(3,554)Â	117,956Â	2,465Â	120,421
^(a) Treasury shares related to the performance share grants.							Â Â	Â Â	Â Â	

INFORMATION BY BUSINESS SEGMENT

TotalEnergies

(unaudited)

1st quarter 2025	Â	Exploration & Production	Â	Integrated LNG	Â	Integrated Power	Â	Refining & Chemicals	Â	Marketing & Services	Â	Corporate	Â	Intercompany	Â	Total
(M)	Â		Â		Â		Â		Â		Â		Â		Â	
External sales	Â	1,569Â	Â	3,088Â	Â	5,967Â	Â	22,627Â	Â	19,001Â	Â	2Â	Â	-Â	Â	52,254
Intersegment sales	Â	8,727Â	Â	3,252Â	Â	684Â	Â	6,811Â	Â	156Â	Â	25Â	Â	(19,655)Â	Â	-
Excise taxes	Â	-Â	Â	-Â	Â	-Â	Â	(112)Â	Â	(4,243)Â	Â	-Â	Â	-Â	Â	(4,355)
Revenues from sales	Â	10,296Â	Â	6,340Â	Â	6,651Â	Â	29,326Â	Â	14,914Â	Â	27Â	Â	(19,655)Â	Â	47,899
Operating expenses	Â	(3,800)Â	Â	(4,956)Â	Â	(6,185)Â	Â	(28,648)Â	Â	(14,374)Â	Â	(192)Â	Â	19,655Â	Â	(38,500)
Depreciation, depletion and impairment of tangible assets and mineral interests	Â	(1,950)Â	Â	(391)Â	Â	(75)Â	Â	(339)Â	Â	(217)Â	Â	(26)Â	Â	-Â	Â	(2,998)
Net income (loss) from equity affiliates and other items	Â	133Â	Â	565Â	Â	44Â	Â	(8)Â	Â	(10)Â	Â	(36)Â	Â	-Â	Â	688
Tax on net operating income	Â	(2,328)Â	Â	(275)Â	Â	(73)Â	Â	(83)Â	Â	(98)Â	Â	74Â	Â	-Â	Â	(2,783)
Adjustments ^(a)	Â	(100)Â	Â	(11)Â	Â	(144)Â	Â	(53)Â	Â	(25)Â	Â	(22)Â	Â	-Â	Â	(355)
Adjusted net operating income	Â	2,451Â	Â	1,294Â	Â	506Â	Â	301Â	Â	240Â	Â	(131)Â	Â	-Â	Â	4,661
Adjustments ^(a)	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	(355)
Net cost of net debt	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	(385)
Non-controlling interests	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	(70)
Net income - TotalEnergies share	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	3,851
Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â	Â

^(a) Adjustments include special items, inventory valuation effect and the effect of changes in fair value.

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The management of balance sheet positions (including margin calls) related to centralized markets access for LNG, gas and power activities has been fully

Effects of changes in the fair value of gas and LNG positions are allocated to the operating income of Integrated LNG segment. Effects of changes in the fair value of power positions are allocated to the operating income of Integrated Power segment.

1 st quarter 2025 (M)	Exploration & Production	Integrated LNG	Integrated Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
Total expenditures	3,047	902	936	242	172	34	-	5,333
Total divestments	358	10	58	6	97	(1)	-	528
Cash flow from operating activities	3,266	1,743	(399)	(1,983)	568	(632)	-	2,563

TotalEnergies

4 th quarter 2024 (M)	Exploration & Production	Integrated LNG	Integrated Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
External sales	1,496	2,890	6,137	21,540	20,440	5	-	52,508
Intersegment sales	9,382	2,968	765	7,207	168	70	(20,560)	-
Excise taxes	-	-	-	(193)	(5,200)	-	-	(5,393)
Revenues from sales	10,878	5,858	6,902	28,554	15,408	75	(20,560)	47,115
Operating expenses	(4,754)	(4,431)	(6,536)	(27,616)	(14,772)	(254)	20,560	(37,803)
Depreciation, depletion and impairment of tangible assets and mineral interests	(1,853)	(326)	(28)	(250)	(227)	(31)	-	(2,715)
Net income (loss) from equity affiliates and other items	40	548	26	(90)	90	74	-	688
Tax on net operating income	(2,163)	(288)	(70)	(139)	(215)	(60)	-	(2,935)
Adjustments ^(a)	(157)	(71)	(281)	141	(78)	(23)	-	(469)
Adjusted net operating income	2,305	1,432	575	318	362	(173)	-	4,819
Adjustments ^(a)								(469)
Net cost of net debt								(331)
Non-controlling interests								(63)
Net income - TotalEnergies share								3,956

	Â	Â	Â	Â	Â	Â	Â	Â
	Â	Â	Â	Â	Â	Â	Â	Â
	Â	Â	Â	Â	Â	Â	Â	Â
4 th quarter 2024	Â Exploration & Production	Â Integrated LNG	Â Integrated Power	Â Refining & Chemicals	Â Marketing & Services	Â Corporate	Â Intercompany	Â Total
Total expenditures	Â 1,983	Â 1,904	Â 529	Â 630	Â 458	Â 79	- Â	5,583
Total divestments	Â 295	Â 247	Â 1,038	Â 132	Â 106	Â 20	- Â	1,838
Cash flow from operating activities	Â 4,500	Â 2,214	Â 1,201	Â 3,832	Â 778	(18) Â	- Â	12,507

TotalEnergies

1 st quarter 2024 (M)	Exploration & Production	Integrated LNG	Integrated Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
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External sales	Â	1,318Â	2,659Â	7,082Â	24,533Â	20,671Â	15Â	-Â	56,278
Intersegment sales	Â	9,735Â	3,495Â	790Â	8,143Â	269Â	63Â	(22,495)Â	-
Excise taxes	Â	-Â	-Â	-Â	(170)Â	(4,225)Â	-Â	-Â	(4,395)
Revenues from sales	Â	11,053Â	6,154Â	7,872Â	32,506Â	16,715Â	78Â	(22,495)Â	51,883
Operating expenses	Â	(4,444)Â	(4,784)Â	(7,565)Â	(30,888)Â	(16,096)Â	(229)Â	22,495Â	(41,511)
Depreciation, depletion and impairment of tangible assets and mineral interests	Â	(1,917)Â	(321)Â	(97)Â	(376)Â	(206)Â	(25)Â	-Â	(2,942)
Net income (loss) from equity affiliates and other items	Â	97Â	495Â	(615)Â	68Â	1,480Â	27Â	-Â	1,552
Tax on net operating income	Â	(2,261)Â	(284)Â	(40)Â	(255)Â	(108)Â	55Â	-Â	(2,893)
Adjustments ^(a)	Â	(22)Â	38Â	(1,056)Â	93Â	1,530Â	(4)Â	-Â	579
Adjusted net operating income	Â	2,550Â	1,222Â	611Â	962Â	255Â	(90)Â	-Â	5,510
Adjustments ^(a)	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â	579
Net cost of net debt	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â	(285)
Non-controlling interests	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â	(83)
Net income - TotalEnergies share	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â	5,721
Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â

^(a) Adjustments include special items, inventory valuation effect and the effect of changes in fair value.

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The management of balance sheet positions (including margin calls) related to centralized markets access for LNG, gas and power activities has been fully included in the Integrated LNG segment.

Effects of changes in the fair value of gas and LNG positions are allocated to the operating income of Integrated LNG segment.

Effects of changes in the fair value of power positions are allocated to the operating income of Integrated Power segment.

Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â
Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â
Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â	Â Â
1st quarter 2024	Â Exploration & Production	Â Integrated LNG	Â Integrated Power	Â Refining & Chemicals	Â Marketing & Services	Â Corporate	Â Intercompany	Â	Â Total
(M)	Â	Â	Â	Â	Â	Â	Â	Â	Â
Total expenditures	Â	2,294Â	565Â	1,739Â	435Â	144Â	28Â	-Â	5,205
Total divestments	Â	306Â	50Â	62Â	38Â	1,281Â	1Â	-Â	1,738
Cash flow from operating activities	Â	3,590Â	1,710Â	(249)Â	(2,129)Â	(108)Â	(645)Â	-Â	2,169

Non GAAP Financial Measures

Alternative Performance Measures (Non-GAAP)

TotalEnergies

(unaudited)

1. Reconciliation of cash flow used in investing activities to Net investments

1.1 Exploration & Production

(in millions of dollars)	1 st quarter 2025	4 th quarter 2024	1 st quarter 2024	1 st quarter 2025 vs 1 st quarter 2024
Cash flow used in investing activities (a)	2,689	1,688	1,988	35%
Other transactions with non-controlling interests (b)	-	-	-	ns
Organic loan repayment from equity affiliates (c)	-	-	-	ns
Change in debt from renewable projects financing (d) *	-	-	-	ns
Capex linked to capitalized leasing contracts (e)	109	138	90	21%
Expenditures related to carbon credits (f)	2	20	(1)	ns
Net investments (a + b + c + d + e + f = g - i + h)	2,800	1,846	2,077	35%
of which net acquisitions of assets sales (g - i)	116	(258)	36	x3.2
Acquisitions (g)	445	11	327	36%
Assets sales (i)	329	269	291	13%
Change in debt from renewable projects (partner share)	-	-	-	ns
of which organic investments (h)	2,684	2,104	2,041	32%
Capitalized exploration	109	119	136	-20%

Increase in non-current loans	82	41	42	95%
Repayment of non-current loans, excluding organic loan repayment from equity affiliates	(29)	(26)	(15)	ns
Change in debt from renewable projects (TotalEnergies share)	-	-	-	ns

*Change in debt from renewable projects (TotalEnergies share and partner share)

1.2 Integrated LNG

(in millions of dollars)	1 st quarter 2025	4 th quarter 2024	1 st quarter 2024	1 st quarter 2025 vs 1 st quarter 2024
Cash flow used in investing activities (a)	892	1,657	515	73%
Other transactions with non-controlling interests (b)	-	-	-	ns
Organic loan repayment from equity affiliates (c)	1	-	1	ns
Change in debt from renewable projects financing (d) *	-	-	-	ns
Capex linked to capitalized leasing contracts (e)	(1)	13	12	ns
Expenditures related to carbon credits (f)	-	-	-	ns
Net investments (a + b + c + d + e + f = g - i + h)	892	1,670	528	69%
of which net acquisitions of assets sales (g - i)	140	1,116	(12)	ns
Acquisitions (g)	144	1,149	-	ns
Assets sales (i)	4	33	12	-67%
Change in debt from renewable projects (partner share)	-	-	-	ns
of which organic investments (h)	752	554	540	39%
Capitalized exploration	2	3	9	-78%
Increase in non-current loans	182	269	173	5%
Repayment of non-current loans, excluding organic loan repayment from equity affiliates	(5)	(214)	(37)	ns
Change in debt from renewable projects (TotalEnergies share)	-	-	-	ns

*Change in debt from renewable projects (TotalEnergies share and partner share)

Alternative Performance Measures (Non-GAAP)

TotalEnergies

(unaudited)

1.3 Integrated Power

(in millions of dollars)	1 st quarter 2025	4 th quarter 2024	1 st quarter 2024	1 st quarter 2025 vs 1 st quarter 2024
Cash flow used in investing activities (a)	878	(509)	1,677	-48%
Other transactions with non-controlling interests (b)	-	-	-	ns
Organic loan repayment from equity affiliates (c)	5	7	-	ns
Change in debt from renewable projects financing (d) *	-	(52)	-	ns
Capex linked to capitalized leasing contracts (e)	-	1	1	-100%
Expenditures related to carbon credits (f)	-	-	-	ns
Net investments (a + b + c + d + e + f = g - i + h)	883	(553)	1,678	-47%
of which net acquisitions of assets sales (g - i)	238	(662)	735	-68%
Acquisitions (g)	245	72	736	-67%
Assets sales (i)	7	734	1	x7
Change in debt from renewable projects (partner share)	-	26	-	ns
of which organic investments (h)	645	109	943	-32%
Capitalized exploration	-	-	-	ns
Increase in non-current loans	268	300	305	-12%
Repayment of non-current loans, excluding organic loan repayment from equity affiliates	(46)	(323)	(61)	ns
Change in debt from renewable projects (TotalEnergies share)	-	(26)	-	ns

*Change in debt from renewable projects (TotalEnergies share and partner share)

1.4 Refining & Chemicals

(in millions of dollars)	1 st quarter 2025	4 th quarter 2024	1 st quarter 2024	1 st quarter 2025 vs 1 st quarter 2024
Cash flow used in investing activities (a)	236	498	397	-41%
Other transactions with non-controlling interests (b)	-	-	-	ns
Organic loan repayment from equity affiliates (c)	-	(9)	2	-100%
Change in debt from renewable projects financing (d) *	-	-	-	ns
Capex linked to capitalized leasing contracts (e)	-	-	-	ns

Expenditures related to carbon credits (f)	-	-	-	ns
Net investments (a + b + c + d + e + f = g - i + h)	236	489	399	-41%
of which net acquisitions of assets sales (g - i)	-	(92)	(20)	-100%
Acquisitions (g)	-	-	9	-100%
Assets sales (i)	-	92	29	-100%
Change in debt from renewable projects (partner share)	-	-	-	ns
of which organic investments (h)	236	581	419	-44%
Capitalized exploration	-	-	-	ns
Increase in non-current loans	10	1	7	43%
Repayment of non-current loans, excluding organic loan repayment from equity affiliates	(6)	(16)	(7)	ns
Change in debt from renewable projects (TotalEnergies share)	-	-	-	ns
*Change in debt from renewable projects (TotalEnergies share and partner share)				

Alternative Performance Measures (Non-GAAP)

TotalEnergies

(unaudited)

1.5 Marketing & Services

(in millions of dollars)	1 st quarter 2025	4 th quarter 2024	1 st quarter 2024	1 st quarter 2025 vs 1 st quarter 2024
Cash flow used in investing activities (a)	75	352	(1,137)	ns
Other transactions with non-controlling interests (b)	-	-	-	ns
Organic loan repayment from equity affiliates (c)	-	-	-	ns
Change in debt from renewable projects financing (d) *	-	-	-	ns
Capex linked to capitalized leasing contracts (e)	-	-	-	ns
Expenditures related to carbon credits (f)	-	-	-	ns
Net investments (a + b + c + d + e + f = g - i + h)	75	352	(1,137)	ns
of which net acquisitions of assets sales (g - i)	(75)	(80)	(1,238)	ns
Acquisitions (g)	2	1	2	ns
Assets sales (i)	77	81	1,240	-94%
Change in debt from renewable projects (partner share)	-	-	-	ns
of which organic investments (h)	150	432	101	49%
Capitalized exploration	-	-	-	ns
Increase in non-current loans	18	19	11	64%
Repayment of non-current loans, excluding organic loan repayment from equity affiliates	(17)	(20)	(26)	ns
Change in debt from renewable projects (TotalEnergies share)	-	-	-	ns
*Change in debt from renewable projects (TotalEnergies share and partner share)				

2. Reconciliation of cash flow from operating activities to CFFO

2.1 Exploration & Production

(in millions of dollars)	1 st quarter 2025	4 th quarter 2024	1 st quarter 2024	1 st quarter 2025 vs 1 st quarter 2024
Cash flow from operating activities (a)	3,266	4,500	3,590	-9%
(Increase) decrease in working capital (b)	(1,025)	555	(888)	ns
Inventory effect (c)	-	-	-	ns
Capital gain from renewable project sales (d)	-	-	-	ns
Organic loan repayments from equity affiliates (e)	-	-	-	ns
Cash flow from operations excluding working capital (CFFO) (f = a - b - c + d + e)	4,291	3,945	4,478	-4%

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Alternative Performance Measures (Non-GAAP)

TotalEnergies

(unaudited)

2.2 Integrated LNG

(in millions of dollars)	1 st quarter 2025	4 th quarter 2024	1 st quarter 2024	1 st quarter 2025 vs 1 st quarter 2024
Cash flow from operating activities (a)	1,743	2,214	1,710	2%

(Increase) decrease in working capital (b) *	495	767	363	36%
Inventory effect (c)	-	-	-	ns
Capital gain from renewable project sales (d)	-	-	-	ns
Organic loan repayments from equity affiliates (e)	1	-	1	ns
Cash flow from operations excluding working capital (CFFO) (f = a - b - c + d + e)	1,249	1,447	1,348	-7%

*Changes in working capital are presented excluding the mark-to-market effect of Integrated LNG and Integrated Power sectors' contracts.

2.3 Integrated Power

(in millions of dollars)	1 st quarter 2025	4 th quarter 2024	1 st quarter 2024	1 st quarter 2025 vs 1 st quarter 2024
Cash flow from operating activities (a)	(399)	1,201	(249)	ns
(Increase) decrease in working capital (b) *	(991)	604	(941)	ns
Inventory effect (c)	-	-	-	ns
Capital gain from renewable project sales (d)	-	-	-	ns
Organic loan repayments from equity affiliates (e)	5	7	-	ns
Cash flow from operations excluding working capital (CFFO) (f = a - b - c + d + e)	597	604	692	-14%

*Changes in working capital are presented excluding the mark-to-market effect of Integrated LNG and Integrated Power sectors' contracts.

Alternative Performance Measures (Non-GAAP)

TotalEnergies

(unaudited)

2.4 Refining & Chemicals

(in millions of dollars)	1 st quarter 2025	4 th quarter 2024	1 st quarter 2024	1 st quarter 2025 vs 1 st quarter 2024
Cash flow from operating activities (a)	(1,983)	3,832	(2,129)	ns
(Increase) decrease in working capital (b)	(2,543)	2,758	(3,526)	ns
Inventory effect (c)	(73)	243	108	ns
Capital gain from renewable project sales (d)	-	-	-	ns
Organic loan repayments from equity affiliates (e)	-	(9)	2	-100%
Cash flow from operations excluding working capital (CFFO) (f = a - b - c + d + e)	633	822	1,291	-51%

2.5 Marketing & Services

(in millions of dollars)	1 st quarter 2025	4 th quarter 2024	1 st quarter 2024	1 st quarter 2025 vs 1 st quarter 2024
Cash flow from operating activities (a)	568	778	(108)	ns
(Increase) decrease in working capital (b)	118	205	(604)	ns
Inventory effect (c)	(34)	39	17	ns
Capital gain from renewable project sales (d)	-	-	-	ns
Organic loan repayments from equity affiliates (e)	-	-	-	ns
Cash flow from operations excluding working capital (CFFO) (f = a - b - c + d + e)	484	534	479	1%

Alternative Performance Measures (Non-GAAP)

TotalEnergies

(unaudited)

3. Reconciliation of capital employed (balance sheet) and calculation of ROACE

(In millions of dollars)	Exploration & Production	Integrated LNG	Integrated Power	Refining & Chemicals	Marketing & Services	Corporate	InterCompany	Company
Adjusted net operating income 1 st quarter 2025	2,451	1,294	506	301	240	(131)	-	4,661
Adjusted net operating income 4 th quarter 2024	2,305	1,432	575	318	362	(173)	-	4,819
Adjusted net operating income 3 rd quarter 2024	2,482	1,063	485	241	364	(76)	-	4,559
Adjusted net operating income 2 nd quarter 2024	2,667	1,152	502	639	379	(253)	-	5,086
Adjusted net operating	9,905	4,941	2,068	1,499	1,345	(633)	-	19,125

income (a)									
Balance sheet as of March 31, 2025									
Property plant and equipment intangible assets net	Â	84,198Â	29,006Â	13,997Â	12,203Â	6,716Â	672Â	-Â	146,792
Investments & loans in equity affiliates	Â	4,181Â	16,501Â	9,988Â	3,967Â	1,050Â	-Â	-Â	35,687
Other non-current assets	Â	3,668Â	2,140Â	1,500Â	659Â	1,030Â	223Â	-Â	9,220
<i>Inventories, net</i>	Â	1,653Â	996Â	568Â	12,521Â	3,299Â	-Â	-Â	19,037
<i>Accounts receivable, net</i>	Â	5,753Â	9,845Â	6,635Â	21,697Â	8,307Â	1,149Â	(28,504)Â	24,882
<i>Other current assets</i>	Â	7,634Â	7,788Â	4,295Â	2,371Â	2,687Â	4,043Â	(6,395)Â	22,423
<i>Accounts payable</i>	Â	(6,612)Â	(10,862)Â	(7,559)Â	(35,562)Â	(9,514)Â	(808)Â	28,363Â	(42,554)
<i>Other creditors and accrued liabilities</i>	Â	(10,737)Â	(8,054)Â	(3,988)Â	(4,983)Â	(5,475)Â	(5,804)Â	6,536Â	(32,505)
Working capital	Â	(2,309)Â	(287)Â	(49)Â	(3,956)Â	(696)Â	(1,420)Â	-Â	(8,717)
Provisions and other non-current liabilities	Â	(24,645)Â	(4,362)Â	(1,697)Â	(3,377)Â	(1,146)Â	910Â	-Â	(34,317)
Assets and liabilities classified as held for sale - Capital employed	Â	304Â	-Â	1Â	-Â	85Â	-Â	-Â	390
Capital Employed (Balance sheet)	Â	65,397Â	42,998Â	23,740Â	9,496Â	7,039Â	385Â	-Â	149,055
Less inventory valuation effect	Â	-Â	-Â	-Â	(1,092)Â	(199)Â	-Â	-Â	(1,291)
Capital Employed at replacement cost (b)	Â	65,397Â	42,998Â	23,740Â	8,404Â	6,840Â	385Â	-Â	147,764
Balance sheet as of March 31, 2024									
Property plant and equipment intangible assets net	Â	84,713Â	25,054Â	13,626Â	12,089Â	6,508Â	665Â	-Â	142,655
Investments & loans in equity affiliates	Â	2,889Â	14,387Â	8,831Â	4,142Â	1,007Â	-Â	-Â	31,256
Other non-current assets	Â	3,626Â	2,500Â	1,280Â	715Â	1,236Â	31Â	-Â	9,388
<i>Inventories, net</i>	Â	1,428Â	1,010Â	657Â	13,390Â	3,744Â	-Â	-Â	20,229
<i>Accounts receivable, net</i>	Â	6,329Â	8,061Â	6,819Â	20,658Â	9,822Â	983Â	(28,474)Â	24,198
<i>Other current assets</i>	Â	6,404Â	8,918Â	5,939Â	2,674Â	3,288Â	5,024Â	(11,632)Â	20,615
<i>Accounts payable</i>	Â	(6,347)Â	(9,053)Â	(6,565)Â	(32,774)Â	(10,361)Â	(874)Â	28,327Â	(37,647)
<i>Other creditors and accrued liabilities</i>	Â	(9,053)Â	(10,425)Â	(6,071)Â	(6,449)Â	(5,656)Â	(7,074)Â	11,779Â	(32,949)
Working capital	Â	(1,239)Â	(1,489)Â	779Â	(2,501)Â	837Â	(1,941)Â	-Â	(5,554)
Provisions and other non-current liabilities	Â	(25,021)Â	(3,774)Â	(1,902)Â	(3,678)Â	(1,235)Â	830Â	-Â	(34,780)
Assets and liabilities classified as held for sale - Capital employed	Â	-Â	-Â	276Â	131Â	-Â	-Â	-Â	407
Capital Employed (Balance sheet)	Â	64,968Â	36,678Â	22,890Â	10,898Â	8,353Â	(415)Â	-Â	143,372
Less inventory valuation effect	Â	-Â	-Â	-Â	(1,538)Â	(340)Â	-Â	-Â	(1,878)
Capital Employed at replacement cost (c)	Â	64,968Â	36,678Â	22,890Â	9,360Â	8,013Â	(415)Â	-Â	141,494
ROACE as a percentage (a / average (b + c))	Â	15.2%Â	12.4%Â	8.9%Â	16.9%Â	18.1%Â	-Â	-Â	13.2%

Alternative Performance Measures (Non-GAAP)

TotalEnergies
(unaudited)

4. Reconciliation of consolidated net income to adjusted net operating income

	1 st quarter 2025	4 th quarter 2024	1 st quarter 2024
(in millions of dollars)			
Consolidated net income (a)	3,921	4,019	5,804
Net cost of net debt (b)	(385)	(331)	(285)
Special items affecting net operating income	(122)	(425)	792
Gain (loss) on asset sales	-	(25)	1,507
Restructuring charges	-	(6)	-
Impairments	-	(227)	(644)
Other	(122)	(167)	(71)
After-tax inventory effect: FIFO vs. replacement cost	(78)	209	107
Effect of changes in fair value	(155)	(253)	(320)
Total adjustments affecting net operating income (c)	(355)	(469)	579
Adjusted net operating income (a - b - c)	4,661	4,819	5,510

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TotalEnergies

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