

20 January 2026

BHP Group Limited

Operational review for the half year ended 31 December 2025

Strong operational performance and increased copper production guidance capitalising on strong prices

"BHP delivered another half of very strong performance with operational records at our copper and iron ore assets. This was achieved safely and in a positive commodity price environment, with copper prices up 32% and iron ore prices 4% higher year on year.

We have increased FY26 group copper production guidance off the back of stronger delivery across our assets. Our flagship copper operation, Escondida, achieved record concentrator throughput and we have increased the FY26 production guidance range. Antamina has also lifted its production guidance, and Spence and Copper SA are tracking to plan, with Copper SA achieving record refined gold output.

In iron ore, WAIO achieved record first half production and shipments, positioning us well ahead of the typically wet third quarter. Volumes from Samarco rose as a result of strong operational performance at the second concentrator following its restart at the end of H1 FY25. We also announced a transaction with Global Infrastructure Partners involving WAIO's inland power network which, once completed, will see us realise proceeds of ~US 2 bn while retaining ownership and operational control in an innovative and value accretive transaction.

Steelmaking coal production increased, supported by a five-year high stripping performance at BMA, and energy coal was up 10%.

The Jansen potash project in Canada is on track to begin production in mid-2027. Jansen will be a long life, low cost and scalable asset that will add a new, future facing commodity to BHP's portfolio, which we expect will generate value for shareholders over many decades. We have separately provided an updated cost estimate for Jansen Stage 1 today.

China's commodity demand remains resilient, supported by targeted policy measures and solid exports. Momentum moderated in H2 CY25, notably in construction, manufacturing and infrastructure investments. India is emerging as a key engine of demand, with strong domestic activity sustaining steel and rising copper needs. Forecast global growth in 2026 is around 3%, creating a positive backdrop for commodity demand.

BHP enters the second half of FY26 with strong operating momentum. We're investing for the decade ahead, with a significant copper growth pipeline, and a pathway to ~2 Mt of attributable copper production in the 2030s."

Mike Henry,
BHP Chief Executive Officer

Summary

Operational excellence

Strong performance. Guidance upgrades

At Escondida, we achieved record concentrator throughput, while Copper SA delivered record material mined. WAIO achieved record H1 production and shipments. Production at BMA increased 2%, while NSWEC production increased 10%.

FY26 production guidance has increased for Group copper, Escondida and Antamina. NSWEC and Samarco are also now guiding to the upper half of their ranges, while BMA is now guiding to the lower half due to ongoing geotechnical challenges at Broadmeadow. FY26 unit cost guidance remains unchanged for all assets, with Escondida now guiding to the bottom end and BMA guiding to the upper half of their respective ranges.

Copper growth

Capitalising on stronger prices

We have increased our FY26 copper production guidance, which enables us to further capitalise on record copper prices. The strong copper price is being driven by healthy demand and by supply disruptions at a number of competitors.

We are also advancing our copper growth options. In December, Vicuña submitted its application for the Incentive Regime for Large Investments (RIGI) in Argentina. Vicuña remains on track to complete its integrated technical report in Q1 CY26. In Chile, the Environmental Impact Declaration (DIA) permit for the Escondida New Concentrator, the centre piece of the growth program, remains on track to be submitted in H2 FY26.

Disciplined capital management

Extracting greater returns from our assets

In December, [BHP entered into a US 2 bn infrastructure agreement with Global Infrastructure Partners](#) involving WAIO's power consumption. This innovative arrangement strengthens our balance sheet flexibility, supports long-term value creation and enhances BHP's shareholder value.

Social value

Progressing decarbonisation in the Pilbara

In November, two battery-electric haul trucks arrived at BHP's Jumblebar iron ore mine in the Pilbara, marking the start of on-site testing of Caterpillar's battery-electric technology. Australia's first purpose-built battery-electric heavy haulage locomotives also arrived in WA for trials on the WAIO rail network.

Production	Quarter performance			YTD performance		FY26 guidance		
	Q2 FY26	v Q1 FY26	v Q2 FY25	HY26	v HY25	Previous	Current	Change
Copper (kt)	490.5	(1%)	(4%)	984.1	0%	1,800 - 2,000	1,900 - 2,000	Increased
Escondida (kt)	317.2	(4%)	(7%)	646.1	0%	1,150 - 1,250	1,200 - 1,275	Increased
Pampa Norte (Spence) (kt)	57.7	3%	(13%)	113.5	(10%)	230 - 250	230 - 250	-
Copper South Australia (kt)	75.1	3%	5%	147.7	2%	310 - 340	310 - 340	-
Antamina (kt)	38.2	13%	25%	72.1	8%	120 - 140	140 - 150	Increased
Carajás (kt)	2.3	(2%)	(22%)	4.7	(12%)	-	-	-
Iron ore (Mt)	69.7	9%	5%	133.8	2%	258 - 269	258 - 269	-
WAIO (Mt)	67.8	9%	5%	129.8	1%	251 - 262	251 - 262	-
WAIO (100% basis) (Mt)	76.3	9%	4%	146.6	1%	284 - 296	284 - 296	-
Samarco (Mt)	1.9	(6%)	34%	4.0	48%	7 - 7.5	7 - 7.5	Upper half
Steelmaking coal - BMA (Mt) ⁱⁱ	4.3	(12%)	(3%)	9.2	2%	18 - 20	18 - 20	-
BMA (100% basis) (Mt) ⁱⁱ	8.6	(12%)	(3%)	18.3	2%	36 - 40	36 - 40	Lower half
Energy coal - NSWEC (Mt)	4.6	31%	25%	8.1	10%	14 - 16	14 - 16	Upper half

Summary of disclosures

BHP expects its financial results for the first half of FY26 (HY26) to reflect certain items summarised in the table below. The table does not provide a comprehensive list of all items impacting the period. The financial statements are the subject of ongoing work that will not be finalised until the release of the financial results on 17 February 2026. Accordingly, the information in the table below contains preliminary information that is subject to update and finalisation.

Description	HY26 impact ⁱ (US M)	Classification ⁱⁱ
Unit costs (at guidance FX)		
At HY26, unit costs at Escondida and Spence are expected to be at the bottom end of their respective guidance ranges. Unit costs at Copper SA and WAIO are expected to be within their respective guidance ranges. Unit costs at BMA are expected to be in the upper half of its guidance range due to higher planned major maintenance in the first half.	-	Operating costs
For FY26, unit cost guidance remains unchanged for all assets, with unit costs at Escondida now expected to be at the bottom end of its guidance range, while BMA is expected to be in the upper half of its unit cost range - refer to page 6.	-	Operating costs
Average realised exchange rates for HY26 of AUD/USD 0.66 (guidance rate AUD/USD 0.65) and USD/CLP 947 (guidance rate USD/CLP 940)	-	
Income statement		
Negative EBITDA for WA Nickel	~100	EBITDA
Negative EBITDA for Potash	~150	EBITDA
The Group's adjusted effective tax rate for HY26 is expected to be within the FY26 guidance range of 36 - 40%	-	Taxation expense
Cash flow statement		
Increase in working capital (lower operating cash flow)	2,300 - 2,400	Operating cash flow
Net cash tax paid	3,600 - 3,700	Operating cash flow
Dividends received from equity-accounted investments	~350	Operating cash flow
Capital and exploration expenditure	~5,300	Investing cash flow
Cash outflow of BHP Brasil's obligations relating to the Samarco dam failure	~1,100	Investing cash flow
Proceeds received from sale of assets	100 - 200	Investing cash flow
Payment of the H2 FY25 dividend	~3,100	Financing cash flow
Dividends paid to non-controlling interests	~1,000	Financing cash flow
Balance sheet		
The Group's net debt balance as at 31 December 2025 is expected to be between US 14 and US 15 bn.	-	Net debt
Exceptional items		
Financial impact of the Samarco dam failure	Refer footnote ⁱⁱⁱ	Exceptional item

i Amounts are not tax effected, unless otherwise noted.

ii There will be a corresponding balance sheet, cash flow and/or income statement impact as relevant, unless otherwise noted.

iii Financial impact is the subject of ongoing work and is not yet finalised. See [iron ore](#) section for further information on Samarco operations.

Further information in [Appendix 1](#)

Detailed production and sales information for all operations in [Appendix 2](#)

Segment and asset performance | FY26 YTD v FY25 YTD

Copper

Production	Total copper production was broadly in line at 984 kt. Copper production guidance for FY26 has increased to between 1,900 and 2,000 kt (from between 1,800 and 2,000 kt previously).
984 kt 0%	
HY25 987 kt	Escondida 646 kt 0% (100% basis)
FY26e 1,900 - 2,000 kt	Strong operational performance, with record concentrator throughput and improved recoveries driven by operational enhancements, including the introduction of new reagents. This was partially offset by planned lower concentrator feed grade of 0.93% (H1 FY25: 1.03%).
Average realised price	Production guidance for FY26 has been increased to between 1,200 and 1,275 kt (from between 1,150 and 1,250 kt previously) and is expected to be weighted to the first half, in line with higher concentrator feed grade. Concentrator feed grade is now expected to be between 0.85 and 0.90% for the full year (from ~0.85% previously). We are reviewing FY27 production and expect that it will be higher than the existing medium term production guidance (of between 900 and 1,000 kt).
US 5.28/lb Up 32%	We continue to make progress on the optimised Escondida Growth Program. The DIA permit for the Escondida New Concentrator remains on track to be submitted in H2 FY26.
HY25 US 3.99/lb	Pampa Norte (Spence) 114 kt Down 10%
	Spence production decreased in line with planned lower cathode production as a result of a decline in stacked feed grade through the leaching circuit, driven by ore mineralogy as we transition into the deeper hypogene mineral deposits of the orebody. This was partially offset by improved leaching performance through optimising reagent usage.
	We continue to test the implementation of BHP's Simple Approach to Leaching 2 (SaL2) technology at the operation, to further utilise latent capacity in the cathode infrastructure.
	Production guidance for FY26 remains unchanged at between 230 and 250 kt.
	Copper South Australia 148 kt Up 2%
	Production increased as a result of solid operational performance including record material mined (and the weather-related power outage in the prior period). Improved performance included an increase in the transfer of ore to surface at Carrapateena which was offset by planned lower grades of 1.19% (H1 FY25: 1.41%).
	Production guidance for FY26 remains unchanged at between 310 and 340 kt, weighted to the second half as planned.
	By-product production was also strong, including record refined gold production.
	Other copper
	At Antamina, copper production increased 8% to 72 kt as a result of planned higher feed grades and improved safety and operational performance. Zinc production was 49% higher at 63 kt, as a result of planned higher feed grades. Copper production guidance for FY26 has been increased to between 140 and 150 kt (from between 120 and 140 kt previously), while zinc production guidance for FY26 remains unchanged at between 90 and 110 kt.
	Carajás produced 4.7 kt of copper and 3.8 troy koz of gold. The divestment of Carajás is expected to close in Q1 CY26, subject to the satisfaction of customary closing conditions (including regulatory approvals).

Iron ore

Production	Iron ore production increased 2% to 134 Mt. Production guidance for FY26 remains unchanged at between 258 and 269 Mt.
134 Mt Up 2%	
HY25 131 Mt	WAIO 130 Mt Up 1% 147 Mt (100% basis)
FY26e 258 - 269 Mt	WAIO achieved record first half production and shipments as a result of strong supply chain performance across our mine, rail and port operations, including record material mined (up 9%). Car Dumper (CD) performance improved following the completion of the CD3 rebuild in Q1 (4.3 Mt impact, 100% basis), which alongside the planned reduction in tie-in activity on the multi-year Rail Technology Program (RTP1), generated increased efficiency across the rail network and higher inflow to the port.
Average realised price	Sales were higher than the prior year, with lump sales up 3%. We are currently negotiating annual contract terms with the China Mineral Resources Group (CMRG). During negotiations, we continue to optimise product placement distribution channels and take actions within our operations to preserve operational flexibility and productivity. This has seen some impact to realised price.
US 84.71/wmt Up 4%	Production guidance for FY26 remains unchanged at between 251 and 262 Mt (284 and 296 Mt on a 100% basis).
HY25 US 81.11/wmt	We have also announced an agreement with Rio Tinto to explore opportunities to mine up to 200 Mt of iron ore at BHP's Yandi and Rio Tinto's neighbouring Yandicoogina iron ore operations in the Pilbara. These new opportunities build on a history of successful Rio Tinto and BHP collaboration across these operations to enable mining up to the shared tenure boundary.

Samarco 4.0 Mt Up 48% | 8 Mt (100% basis)

Production increased as a result of stronger performance at the second concentrator following ramp up, and higher feed grades and recoveries.

In October, the Samarco Board approved the phase 3 concentrator project. Samarco will invest US 2.4 bn (100% basis) to lift production capacity to ~26 Mtpa (100% basis) through the staged recommissioning of remaining latent capacity in concentrator and pelletising plant infrastructure across CY28 and CY29.

Production guidance for FY26 remains unchanged at between 7 and 7.5 Mt, with production now expected to be in the upper half of the range, and planned maintenance in the second half.

Coal

Steelmaking coal

Production

BMA 9.2 Mt Up 2% | 18.3 Mt (100% basis)

9.2 Mt Up 2%

Production increased due to strong operational performance at our open cut operations, supported by the highest H1 stripping volumes in five years, which offset the impact of planned higher strip ratios.

HY25 8.9 Mt

FY26e 18 - 20 Mt

We continue to safely manage ongoing geotechnical challenges at Broadmeadow. While underground production rates were strong in Q1, further deterioration in ground conditions in Q2 materially impacted operations and led to the deferral of the planned longwall move from Q2 to Q3 FY26. As announced in October, Saraji South transitioned into care and maintenance in Q2 in response to market conditions and the unsustainable impact of the Queensland Government's coal royalties on business returns.

Average realised price

US 188.58/t Down 9%

HY25 US 206.37/t

Production guidance for FY26 remains unchanged at between 18 and 20 Mt (36 and 40 Mt on a 100% basis), with production now expected to be in the lower half of the range. Unit cost guidance for FY26 also remains unchanged at between US 116/t and US 128/t, with unit costs now expected to be in the upper half of the range.

We expect to continue building raw coal inventory into CY27, to further improve operating stability.

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Energy coal

Production

NSWEC 8.1 Mt Up 10%

8.1 Mt Up 10%

Strong operational performance due to increased bypass coal as well as mining lower strip ratio areas.

HY25 7.4 Mt

FY26e 14 - 16 Mt

Production guidance for FY26 remains unchanged at between 14 and 16 Mt, with production now expected to be in the upper half of the range, with minor planned wash plant maintenance scheduled in Q3 FY26.

Average realised price

US 95.76/t Down 23%

HY25 US 124.42/t

Quarterly performance | Q2 FY26 v Q1 FY26

Copper

491 kt Down 1%

Q1 FY26 494 kt

Lower production at Escondida due to planned lower grades, partially offset by increased production at Copper SA and Spence following planned maintenance in the prior quarter, and strong performance at Antamina.

Iron ore

70 Mt Up 9%

Q1 FY26 64 Mt

Higher production at WAIO driven by improved supply chain performance following the planned rebuild of Car Dumper 3 in the prior quarter.

Steelmaking coal

4.3 Mt Down 12%

Q1 FY26 4.9 Mt

Lower production due to ongoing geotechnical challenges impacting underground performance and higher rainfall which impacted stripping.

Energy coal

4.6 Mt Up 31%

Q1 FY26 3.5 Mt

Higher production due to increased bypass coal combined with favourable weather and mining lower strip ratio areas coal. Record wash plant throughput, following planned annual wash plant maintenance in Q1.

Appendix 1

Average realised pricesⁱ

	Quarter performance			YTD performance	
	Q2 FY26	v Q1 FY26	v Q2 FY25	HY26	v HY25
Copper (US /lb) ^{ii, iii}	5.90	29%	58%	5.28	32%
Iron ore (US /wmt, FOB) ^{iv}	85.33	2%	4%	84.71	4%
Steelmaking coal (US /t) ^v	196.72	9%	(1%)	188.58	(9%)
Energy coal (US /t) ^{vi}	96.24	1%	(23%)	95.76	(23%)

- i Based on provisional, unaudited estimates. Prices exclude sales from equity accounted investments, third party product and internal sales, and represent the weighted average of various sales terms (for example: FOB, CIF and CFR), unless otherwise noted. Includes the impact of provisional pricing and finalisation adjustments.
- ii The large majority of copper cathodes sales were linked to index price for quotation periods one month after month of shipment, and three to four months after month of shipment for copper concentrates sales with price differentials applied for location and treatment costs.
- iii At 31 December 2025, the Group had 456 kt of outstanding copper sales that were revalued at a weighted average price of US 5.65/lb. The final price of these sales will be determined over the remainder of FY26. In addition, 434 kt of copper sales from FY25 were subject to a finalisation adjustment in the current period. The displayed prices include the impact of these provisional pricing and finalisation adjustments.
- iv The large majority of iron ore shipments were linked to index pricing for the month of shipment, with price differentials predominantly a reflection of market fundamentals and product quality. Iron ore sales for H1 FY26 were based on an average moisture rate of 6.8% (H1 FY25: 7.0%).
- v The large majority of steelmaking coal and energy coal exports were linked to index pricing for the month of scheduled shipment or priced on the spot market at fixed or index-linked prices, with price differentials reflecting product quality.
- vi Export sales only. Includes thermal coal sales from steelmaking coal mines.

Current year unit cost guidance

Unit cost	Previous	FY26 guidance ⁱ	
		Current	Change
Escondida (US /lb)	1.20 - 1.50	1.20 - 1.50	Bottom end
Spence (US /lb)	2.10 - 2.40	2.10 - 2.40	-
Copper SA (US /lb) ⁱⁱ	1.00 - 1.50 ⁱ	1.00 - 1.50 ⁱ	-
WAIO (US /t)	18.25 - 19.75	18.25 - 19.75	-
BMA (US /t)	116 - 128	116 - 128	Upper half

- i FY26 unit cost guidance is based on exchange rates of AUD/USD 0.65 and USD/CLP 940.
- ii Calculated using the following assumptions for by-products: gold US 2,900/oz, and uranium US 70/lb.

Medium term guidanceⁱ

	Production guidance	Unit cost guidance ⁱ
Escondida ⁱⁱⁱ	900 - 1,000 ktpa	US 1.50 - 1.80/lb
Spence	~235 ktpa	US 2.05 - 2.35/lb
WAIO (100% basis) ^{iv}	>305 Mtpa	<US 17.50/t
BMA (100% basis)	43 - 45 Mtpa	<US 110/t

- i Medium term refers to a five-year time horizon unless otherwise noted.
- ii Unit cost guidance is based on exchange rates of AUD/USD 0.65 and USD/CLP 940.
- iii Medium term refers to FY27 to FY31.
- iv Sustained production of >305 Mtpa (100% basis) from Q4 FY28.

Major projects

Commodity	Project and ownership	Project scope / capacity	Project expenditure ⁱ US M	First production target date	Progress
Potash	Jansen Stage 1 ⁱⁱ (Canada) 100%	Design, engineering and construction of an underground potash mine and surface infrastructure, with capacity to produce 4.15 Mtpa.	US 8.4 bn	Mid-CY27	Project is 75% complete
Potash	Jansen Stage 2 (Canada) 100%	Development of additional mining districts, completion of the second shaft hoist infrastructure, expansion of processing facilities and addition of rail cars to facilitate production of an incremental 4.36 Mtpa.	Under review - update expected in Q4 FY26	FY31	Project is 14% complete

- i Includes: project capital expenditure, project operating expenditure, cost to construct right-of-use assets (i.e. Westshore port terminal and third-party rail line) and related contingencies.
- ii Refer to separate exchange announcement for more details: [Update - Jansen Stage 1 Potash Project](#).

Exploration

At 31 December 2025, the Group had US 400 million of exploration and evaluation assets, US 100 million of property, plant and equipment, and US 100 million of intangible assets.

Minerals exploration and evaluation expenditure was US 193 m for HY26 (HY25: US 199 m), of which US 167 m was expensed (HY25: US 174 m).

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			Production								Qua		
			Quarter ended										Year to date
			Dec 2024	Mar 2025	Jun 2025	Sep 2025	Dec 2025	Dec 2025	Dec 2024	Var %	Dec 2024	Mar 2025	
Group production and sales summary													
By commodity													
Metals production is payable metal unless otherwise noted.													
Throughout this report figures in italics indicate that this figure has been adjusted since it was previously reported.													
Copper	Payable metal in concentrate	kt	391.4	379.8	375.9	374.0	366.5	740.5	752.3	(2)%	372.8	398.0	
	Escondida	kt	295.4	288.4	278.6	282.4	270.5	552.9	560.2	(1)%	275.0	308.2	
	Pampa Norte (Spence)	kt	36.6	36.1	42.2	35.4	33.3	68.7	72.3	(5)%	36.5	36.5	
	Copper South Australia	kt	25.9	22.5	31.7	19.9	22.2	42.1	47.7	(12)%	25.9	23.8	
	Antamina	kt	30.5	30.9	21.2	33.9	38.2	72.1	66.8	8%	33.3	27.4	
	Carajás	kt	3.0	1.9	2.2	2.4	2.3	4.7	5.3	(12)%	2.1	2.1	
	Cathode	kt	119.4	133.6	140.3	119.6	124.0	243.6	234.8	4%	120.0	133.3	
	Escondida	kt	44.4	45.2	48.7	46.5	46.7	93.2	83.8	11%	43.2	47.4	
	Pampa Norte (Spence)	kt	29.6	31.8	31.2	20.4	24.4	44.8	54.0	(17)%	30.0	30.7	
	Copper South Australia	kt	45.4	56.6	60.4	52.7	52.9	105.6	97.0	9%	46.8	55.2	
Total	kt	510.8	513.4	516.2	493.6	490.5	984.1	987.1	0%	492.8	532.3		
Lead	Payable metal in concentrate	t	148	234	1,829	754	91	845	169	400%	35	181	
	Antamina	t	148	234	1,829	754	91	845	169	400%	35	181	
Zinc	Payable metal in concentrate	t	22,792	26,026	40,415	35,991	27,003	62,994	42,166	49%	25,328	22,249	
	Antamina	t	22,792	26,026	40,415	35,991	27,003	62,994	42,166	49%	25,328	22,249	
Gold	Payable metal in concentrate	troy oz	90,468	89,841	95,949	76,242	73,585	149,827	176,136	(15)%	88,174	92,357	
	Escondida	troy oz	37,293	44,527	40,292	35,348	31,927	67,275	84,256	(20)%	37,293	44,527	
	Pampa Norte (Spence)	troy oz	2,635	3,341	2,961	2,589	2,724	5,313	6,678	(20)%	2,635	3,341	
	Copper South Australia	troy oz	48,309	40,457	50,871	36,469	36,993	73,482	81,237	(10)%	47,719	42,825	
	Carajás	troy oz	2,231	1,516	1,825	1,816	1,941	3,757	3,965	(5)%	1,527	1,664	
	Refined gold	troy oz	47,478	57,006	46,789	50,716	61,910	112,626	84,863	33%	43,479	57,982	
	Copper South Australia	troy oz	47,478	57,006	46,789	50,716	61,910	112,626	84,863	33%	43,479	57,982	
	Total	troy oz	137,946	146,847	142,738	126,958	135,495	262,453	260,989	1%	132,653	150,339	
	Silver	Payable metal in concentrate	troy koz	3,277	3,418	3,911	4,114	4,109	8,223	6,427	28%	3,084	3,198
		Escondida	troy koz	1,619	1,787	1,906	1,942	2,176	4,118	3,165	30%	1,619	1,787
Pampa Norte (Spence)		troy koz	451	428	441	358	316	674	954	(29)%	451	428	
Copper South Australia		troy koz	253	186	251	182	179	361	476	(24)%	218	173	
Antamina		troy koz	954	1,017	1,313	1,632	1,438	3,070	1,832	68%	796	810	
Refined silver		troy koz	133	462	216	227	284	511	339	51%	110	486	
Copper South Australia		troy koz	133	462	216	227	284	511	339	51%	110	486	
Total		troy koz	3,410	3,880	4,127	4,341	4,393	8,734	6,766	29%	3,194	3,684	
Uranium	Payable metal in concentrate	t	725	783	974	819	903	1,722	1,397	23%	640	710	
	Copper South Australia	t	725	783	974	819	903	1,722	1,397	23%	640	710	
Molybdenum	Payable metal in concentrate	t	751	801	337	341	281	622	1,835	(66)%	872	839	
	Pampa Norte (Spence)	t	136	187	189	257	269	526	318	65%	138	223	
Iron ore	Antamina	t	615	614	148	84	12	96	1,517	(94)%	734	616	
	Western Australia Iron Ore (WAO)	kt	64,751	60,137	68,348	62,015	67,766	129,781	128,114	1%	64,341	59,234	
	Samarco	kt	1,441	1,603	1,951	2,066	1,938	4,004	2,700	48%	1,477	1,416	
Total	kt	66,192	61,740	70,289	64,081	69,704	133,785	130,814	2%	65,818	60,650		
Steelmaking coal	BHP Mitsubishi Alliance (BMA)	kt	4,430	3,919	5,146	4,865	4,291	9,156	8,945	2%	4,726	3,791	
Energy coal	NSW/Energy Coal (NSWEC)	kt	3,698	3,596	4,067	3,518	4,610	8,128	7,373	10%	3,803	3,509	
Nickel ¹	Western Australia Nickel	kt	8.0	2.3	0.3	0.0	-	-	27.6	(100)%	11.2	2.2	
Cobalt ¹	Western Australia Nickel	t	121	35	-	-	-	-	415	(100)%	121	-	
1 WA Nickel ramped down and entered temporary suspension in December 2024.													

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		Production								Quart		
		Quarter ended				Year to date						
		Dec 2024	Mar 2025	Jun 2025	Sep 2025	Dec 2025	Dec 2025	Dec 2024	Var %	Dec 2024	Mar 2025	
Production and sales												
By asset												
Copper												
Metals production is payable metal unless otherwise noted.												
Escondida, Chile ¹												
Material mined	BHP interest 57.5%	kt	116,083	117,088	122,386	114,527	112,808	227,335	216,499	5%		
	Concentrator throughput	kt	35,293	32,889	36,490	36,721	35,628	72,349	67,781	7%		
	Average copper grade - concentrator	%	1.06%	1.09%	0.95%	0.94%	0.91%	0.93%	1.03%	(10)%		
	Production ex mill	kt	309.8	295.6	291.0	294.2	279.7	573.9	579.7	(1)%		
	Payable copper	kt	295.4	288.4	278.6	282.4	270.5	552.9	560.2	(1)%	275.0	309.2
	Copper cathode (EW)	kt	44.4	45.2	48.7	46.5	46.7	93.2	83.8	11%	43.2	47.4
	Oxide leach	kt	12.2	14.3	16.3	16.8	11.1	27.9	20.0	40%		
	Sulphide leach	kt	32.2	30.9	32.4	29.7	35.6	65.3	63.8	2%		
	Total copper	kt	339.8	333.6	327.3	328.9	317.2	646.1	644.0	0%	318.2	356.6
	Payable gold concentrate	troy oz	37,293	44,527	40,292	35,348	31,927	67,275	84,256	(20)%	37,293	44,527
	Payable silver concentrate	troy koz	1,619	1,787	1,906	1,942	2,176	4,118	3,165	30%	1,619	1,787
1 Presented on a 100% basis. BHP interest in saleable production is 57.5%.												
Pampa Norte (Spence), Chile ¹												
Material mined	BHP interest 100%	kt	25,238	21,848	25,944	24,695	22,895	47,590	48,498	(2)%		
	Ore stacked	kt	5,974	5,584	5,413	5,652	5,364	11,006	10,902	1%		
	Average copper grade - stacked	%	0.81%	0.62%	0.67%	0.61%	0.58%	0.60%	0.77%	(23)%		
	Concentrator throughput	kt	7,722	7,754	7,792	7,778	8,002	15,780	15,269	3%		
	Average copper grade - concentrator	%	0.62%	0.63%	0.66%	0.65%	0.60%	0.62%	0.63%	(1)%		
	Payable copper	kt	36.6	36.1	42.2	35.4	33.3	68.7	72.3	(5)%	36.5	36.5
	Copper cathode (EW)	kt	29.6	31.8	31.2	20.4	24.4	44.8	54.0	(17)%	30.0	30.7
	Total copper	kt	66.2	67.9	73.4	55.8	57.7	113.5	126.3	(10)%	66.5	67.2
	Payable gold concentrate	troy oz	2,635	3,341	2,961	2,589	2,724	5,313	6,678	(20)%	2,635	3,341
	Payable silver concentrate	troy koz	451	428	441	358	316	674	954	(29)%	451	428
	Payable molybdenum	t	136	187	189	257	269	526	318	65%	138	223
1 Pampa Norte consists of Spence and Cerro Colorado. Cerro Colorado entered temporary care and maintenance in December 2023.												

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BHP | Operational review for the half year ended 31 December 2025

		Production								
		Quarter ended					Year to date		Quar	
		Dec 2024	Mar 2025	Jun 2025	Sep 2025	Dec 2025	Dec 2025	Dec 2024	Dec 2024	Mar 2025
NSWEC, Australia	BHP interest 100%									
	Energy coal - Export	kt							3,471	3,128
	Energy coal - Domestic	kt							332	381
	Total	kt	3,698	3,596	4,067	3,518	4,610	8,128	3,803	3,509
Other										
Nickel production is reported on the basis of saleable product.										
Western Australia Nickel, Australia ¹		BHP interest 100%								
Mt Keith	Nickel concentrate	kt	5.4	-	-	-	-	41.3	(100)%	
	Average nickel grade	%	16.7	-	-	-	-	17.0	(100)%	
Leinster	Nickel concentrate	kt	-	-	-	-	-	72.4	(100)%	
	Average nickel grade	%	-	-	-	-	-	8.8	(100)%	
	Refined nickel	kt	0.1	-	-	-	-	12.2	(100)%	0.8
	Nickel sulphate	kt	-	-	-	-	-	0.3	(100)%	0.3
	Intermediates and nickel by-products	kt	7.9	2.3	0.3	-	-	15.1	(100)%	10.1
	Total nickel	kt	8.0	2.3	0.3	-	-	27.6	(100)%	11.2
	Cobalt by-products	t	121	35	-	-	-	415	(100)%	121
1 WA Nickel ramped down and entered temporary suspension in December 2024.										

Variance analysis relates to the relative performance of BHP and/or its operations during the six months ended December 2025 compared with the six months

ended December 2024, unless otherwise noted. Production volumes, sales volumes and capital and exploration expenditure from subsidiaries are reported on a 100% basis; production and sales volumes from equity accounted investments and other operations are reported on a proportionate consolidation basis. Numbers presented may not add up precisely to the totals provided due to rounding. Medium term refers to a five-year horizon, unless otherwise noted.

The following abbreviations may have been used throughout this release: billion tonnes (Bt); cost and freight (CFR); cost, insurance and freight (CIF); carbon dioxide equivalent (CO₂-e); Direct Reduced Iron (DRI); dry metric tonnes (dmt); free on board (FOB); giga litres (GL); greenhouse gas (GHG); grams per cubic centimetre (g/cm³); grams per tonne (g/t); high-potential injury (HPI); kilograms per tonne (kg/t); kilometre (km); million ounces per annum (Mozpa); metres (m); million pounds (Mlb); million tonnes (Mt); million tonnes per annum (Mtpa); percentage point (ppt); ounces (oz); part per million (ppm); pounds (lb); thousand ounces (koz); thousand ounces per annum (kozpa); thousand tonnes (kt); thousand tonnes per annum (ktpa); thousand tonnes per day (ktpd); tonnes (t); total recordable injury frequency (TRIF); wet metric tonnes (wmt); and year to date (YTD).

In this release, the terms 'BHP', the 'Group', 'BHP Group', 'we', 'us', 'our' and 'ourselves' are used to refer to BHP Group Limited and, except where the context otherwise requires, our subsidiaries. Refer to Note 28 - Subsidiaries of the Financial Statements in BHP's 2025 Annual Report for a list of our significant subsidiaries. Those terms do not include non-operated assets. Notwithstanding that this release may include production, financial and other information from non-operated assets, non-operated assets are not included in the BHP Group and, as a result, statements regarding our operations, assets and values apply only to our operated assets unless stated otherwise. Our non-operated assets include Antamina, Resolution, Samarco and Vicuña. BHP Group cautions against undue reliance on any forward-looking statement or guidance in this release. These forward-looking statements are based on information available as at the date of this release and are not guarantees or predictions of future performance and involve known and unknown risks, uncertainties and other factors, many of which are beyond our control and which may cause actual results to differ materially from those expressed in the statements contained in this release.

Further information on BHP can be found at [bhp.com](https://www.bhp.com)

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