

30 January 2026

QUARTERLY ACTIVITIES REPORT

For the quarter ended 31 December 2025

88 Energy Limited (ASX: **88E**, AIM: 88E, OTC: EEENF) (**88 Energy, 88E** or the **Company**) provides the following summary of activities for the quarter ended 31 December 2025.

Alaskan Portfolio Highlights

Expanded North Slope Footprint at 100% WI

Fourteen new leases covering 34,560 acres with existing 3D seismic coverage secured in the North Slope Fall 2025 Bid Round, materially expanding the Company's operated footprint across two high-potential areas^[1]:

- Ø **South Prudhoe**: Seven leases covering approximately 16,640 acres immediately south of the Prudhoe Bay Unit, the largest oilfield in North America, leveraging proximity to the existing 88E leases, formally known as Project Leonis and existing North Slope infrastructure.
- Ø **Kad River East**: Seven leases covering approximately 17,920 acres east of the Trans Alaska Pipeline System (**TAPS**)

South Prudhoe (100% WI)

South Prudhoe acreage consolidated with Project Leonis to form a contiguous 52,269-acre position covering one of the most prolific hydrocarbon fairways on the Alaskan North Slope.

- Ø Targeting the Ivishak Formation, a high-quality, clean sandstone reservoir, with predicted porosity of 20% and 50-100 mD permeability supported by offset well and core data.
- Ø Multiple low-capital intensity development pathways, including potential tie-back to Pump Station 1 or direct hot-tap connection into TAPS.
- Ø Farm-out discussions and planning underway for a multi-zone exploration well, with identified Ivishak potential providing greater scope for additional drilling locations.

Kad River East (100% WI)

Provides longer term optionality in an under-explored region east of TAPS

- Ø Soon to be released Kad River 3D seismic data, together with historical well logs are expected to provide significant technical insights and opportunities in 2026.
- Ø Kad River East leases introduce longer-term upside across an underexplored position to the east of TAPS, further adding to the growth pipeline and regional optionality

Project Phoenix (~75% WI)

Farm-Out Activity and Work Program Progressing:

- Ø JV partner Burgundy Xploration LLC (**Burgundy**) advanced its funding strategy and commenced operational spend to support a 2026 drilling program.
- Ø Draft registration statement for Burgundy's proposed initial public offering (**IPO**) confidentially lodged with the U.S. Securities and Exchange Commission (**SEC**).
- Ø The prolonged U.S. government shutdown in 2H 2025 has delayed SEC review timelines. 88 Energy granted Burgundy an extension under the Participation Agreement until 30 April 2026 to complete its obligations in the farm-out agreement.

- Ø Burgundy declared successful bidder in the recent North Slope Fall 2025 Bid Round for a further 82,080 acres adjacent to the Toolik River Unit. 88 Energy has secured the right to participate up to a 25% working interest until 1 October 2026 at cost (bid bonus and rentals only).
- Ø In conjunction with the extension of the Participation Agreement, 88 Energy executed an agreement in November 2025, whereby Burgundy is required to pay a total of US 2,400,000 to 88 Energy for access to the Icewine 3D seismic data which covers a portion of the new leases recently secured by Burgundy, with US 150,000 paid on 1 December 2025, and the balance due within 60 days of a successful IPO.

Namibian Portfolio

PEL93 (20% WI)

Licence Extension and Pre-Drill De-Risking Underway:

- Ø Namibian Ministry of Mines and Energy granted a 12-month extension to the PEL 93 First Renewal Exploration Period, now expiring in October 2026.
- Ø A high-resolution gravity survey is planned for Q1 CY26, covering the southern area of PEL 93 where multiple structural leads have been identified.
- Ø Regional activity continues to build, with positive results announced by nearby operator ReconAfrica for its Kavango West-1X exploration well in December 2025, a well that shares similar geological characteristics with Lead 9 in southern PEL 93^[2].

Corporate Activity

- Ø **Cash balance of A 6.8 million as at 31 December 2025.**

- The Small Holding Share Sale Facility closed on 1 August 2025. Sales of parcels valued at less than A 500 remained in progress at quarter end, with proceeds to be distributed upon completion of all sales. Subject to market liquidity, completion is anticipated in Q1 2026.
- Ø The Company relinquished its historical Peregrine and Umiat leases during the quarter as part of its ongoing portfolio optimisation strategy. The relinquishment removes the requirement to lift the two-year suspension due to expire at the end of 2025.

This action reduces future annual lease holding costs by approximately A 0.7 million and ensures capital and technical effort remain focused on assets with superior subsurface characteristics, proximity to infrastructure and strong near-term value potential.

Alaskan Portfolio Detail

Acquisition of New Alaskan Leases

In November 2025, through its wholly owned subsidiary Captivate Energy Alaska, Inc., 88 Energy secured fourteen additional leases as part of the North Slope Areawide 2025W Oil and Gas Lease Sale. These newly acquired leases expand 88 Energy's strategic landholding by 34,560 acres across two high-potential areas to the east and west of the Trans Alaskan Pipeline System (TAPS), complemented by the existing fourteen leases formally known as Project Leonis (see Figure 1 and refer to the ASX announcement on 19 November 2025 for full details).

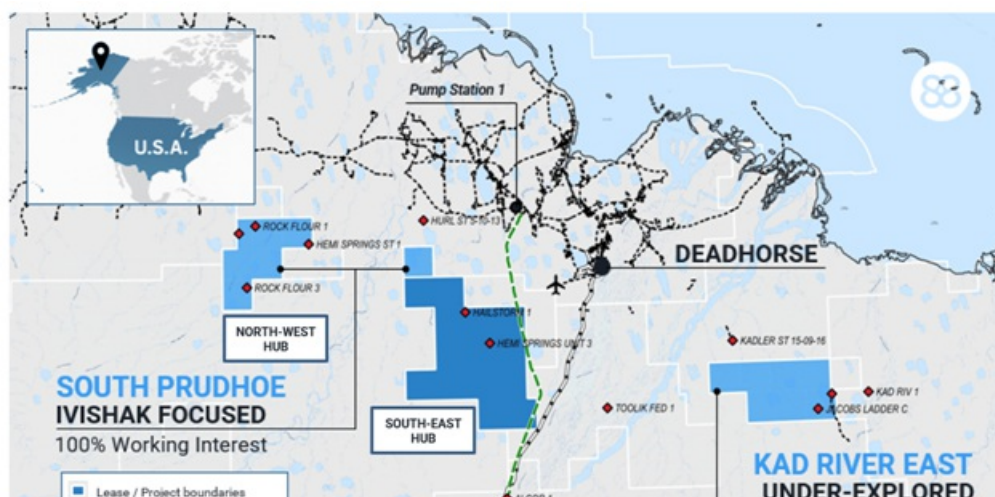




Figure 1: 88 Energy's Expanded Acreage Position in the South Prudhoe area, on the North Slope of Alaska

South Prudhoe Project

Strategic Expansion Adjacent to World Class Producers

The expanded South Prudhoe leases cover 52,269 acres and positions 88 Energy within one of the most prolific hydrocarbon fairways on the North Slope, immediately south of the Prudhoe Bay Unit and Kuparuk River Unit. The new acreage secured in November 2025 complements the existing leases formally known as Project Leonis to create a dual-hub development concept with a strong strategic position across a corridor of proven reservoirs complemented by ready access to existing infrastructure.

A Proven Reservoir with Strong Technical Support

- The Ivishak reservoir has produced over 13 billion barrels of oil from the Prudhoe Bay Unit and is considered one of the world's premier conventional reservoirs^[3].
- Multiple fault-block closures have been mapped on the modern Storms 3D seismic within 88 Energy's South Prudhoe acreage, supported by petrophysical analysis and oil shows in key regional wells including^[4]:
 - **Hemi Springs State-1:** Oil recovered from Ivishak and Kuparuk; DST flowed **101-385 BOPD (26°-34° API) from Kuparuk**, together with 450-1770 MCF/D gas and 12-143 BWPD.
 - **Hailstorm-1:** Confirmed Ivishak pay with 19.4% porosity and 13 ft oil column.
 - **Hurl St 5-10-13:** Maximum oil flow rate from the Ivishak of 2,060 BOPD, with 24° API oil and 226cu ft/bbl GOR.
- The Ivishak reservoir offers high-quality, clean sandstone reservoir across the entire prospective area, with predicted 20% porosity and 50-100 mD permeability supported by offset well and core data^[5]; unlike the shallower and typically more shaley Brookian reservoirs such as the USB.
- Together with data from nearby producing fields^[6], this confirms high-quality reservoir characteristics and robust charge potential across the newly acquired acreage.

Kad River East Project

Expanding into a High-Potential, Under-Explored Region

The new leases covering 17,920 acres east of TAPS provide a new entry into an exploration frontier area where historical wells and modern seismic data indicate a multi-reservoir petroleum system.

Technical Indicators of Prospectivity

The Kad River 3D seismic survey, scheduled for licensing and reprocessing in Q1 2026, together with historical well data, identifies multiple reservoir targets:

- Jacobs Ladder C and Lake Fed 79-1 (within leases): Mud logs show fluorescence, petroleum odour, and hydrocarbon shows across Ivishak, Seabee and Canning intervals.
- Kadler St 15-09-11 and Toolik Fed 1 (adjacent): Oil shows recorded in Mikkelsen, Lower Sag, USB, Kuparuk equivalent, and Ivishak/Lisburne reservoirs.

These datasets confirm the presence of an active, multi-reservoir petroleum system across the Kad River East area.

Forward Work Program:

- License, evaluate and reprocess the Kad River and Schrader Bluff 3D seismic datasets in H2 2026.
- Integrate historical well data and update Prospective Resource estimates

Project Phoenix (~75% WI)

Burgundy Joint Venture Update

Burgundy continued to progress its funding program for the Franklin Bluffs-1H horizontal well and extended

Burgundy continued to progress its farming program for the Franklin Bluffs 11 horizontal well and extended production test during the fourth quarter. Supported by sophisticated energy investors, Burgundy has invested more than US 26 million into Project Phoenix and has met all cash call requirements since the Farmout Participation Agreement was executed in February 2025.

On 15 October 2025 Burgundy announced that it had confidentially submitted a draft registration statement on Form S-1 with the SEC relating to the proposed initial public offering (**IPO**) of common stock. The IPO is expected to occur after the SEC completes its review process, subject to market and other conditions. Unfortunately, the prolonged United States government shutdown in 2H 2025 extended usual SEC review timelines. Consequently, in November 2025, 88 Energy granted Burgundy an extension under the Participation Agreement until 30 April 2026 to complete its obligations in the farm-out agreement.

Burgundy's operational readiness to drill also advanced during the fourth quarter. Fairweather LLC was appointed to support project execution, and planning is underway to secure the Franklin Bluffs 3D seismic dataset. In addition, Burgundy strengthened its "in-state" presence through the appointment of a dedicated Alaska-based company engineer. During the fourth quarter, the Burgundy team undertook meetings in Alaska with government agencies, key vendors and other stakeholders to advance permitting and logistical preparations.

In the November 2025 North Slope Bid Round, Burgundy was declared the successful bidder for a further 82,080 acres adjacent to the Toolik River Unit, with 88E securing the right to participate up to 25% working interest until 1 October 2026 at cost (bid bonus and rentals paid only).

In conjunction with the extension of the Participation Agreement, 88 Energy executed an agreement in November 2025, whereby Burgundy is required to pay a total of US 2,400,000 to 88 Energy for access to the Icewine 3D seismic data which covers a portion of the new leases recently secured by Burgundy, with US 150,000 paid on 1 December 2025, and the balance due within 60 days of a successful IPO.

Namibia PEL 93 (20% WI)

JV partner and Operator, Monitor Exploration will conduct an airborne geophysical survey over PEL 93 in 2026. The program will acquire high-resolution magnetic and gravity data to enhance subsurface imaging, better define basin geometry and identify structural features critical to hydrocarbon prospectivity. This work is expected to materially improve prospect mapping and support the maturation of drill ready targets ahead of future exploration drilling.

The JV's forward plan also includes:

- Defining prospective resource potential of identified leads within PEL 93.
- Progressing discussions with potential farm in partners to support the next phase of exploration.
- Preparing for future seismic acquisition and finalising drilling targets.

Regional Activity: ReconAfrica Kavango West 1X Well

On 3 December 2025, ReconAfrica announced positive results from the Kavango West 1X well on PEL 73, located within the same Damara Fold Belt play fairway as PEL 93. Key results included^[7]:

- ~400 metres of gross hydrocarbon bearing section identified in the Otavi carbonate sequence.
- 64 metres of net hydrocarbon pay confirmed by wireline logs and supported by mud log anomalies.
- Additional hydrocarbon shows within deeper fractured limestone intervals.
- A production testing program planned for Q1 2026 to evaluate reservoir deliverability.

ReconAfrica's evaluation and forward testing plans underscore the potential of the Otavi carbonate reservoir system, a key play type across the broader Damara Fold Belt. Structural trends for the carbonate reservoir targets intersected at Kavango West 1X are interpreted to extend into PEL 93, which lies approximately 200 kilometres to the east. The confirmation of meaningful net pay, additional hydrocarbon shows and the decision to progress to production testing all reinforce the potential for Otavi hosted structural closures within PEL 93, a play type directly comparable to the eleven mapped leads in PEL 93.

Non-Core Assets

Consistent with the Company's ongoing portfolio evaluation and optimisation strategy, in November 2025, 88 Energy relinquished its historical Peregrine and Umiat acreage positions. These lease positions have been in suspension for approximately 2 years and with the suspensions due to be lifted at year-end 2025 and annual lease payments commencing immediately of ~A 0.7 million, the Board deemed the assets non-core to the business. The land use bond covering these assets will be returned to the Company in Q1 2026 of ~A 0.45 million.

Relinquishment ensures capital and technical effort is concentrated on assets offering superior subsurface characteristics, proximity to existing infrastructure and strong potential for near-term value generation.

Corporate

At 31 December 2025, the Company's cash balance was A 6.8 million (US 4.4 million). The attached ASX Appendix 5B sets out the Company's cash flow for the fourth quarter.

Material cash flows for the period include:

- Exploration and Evaluation Expenditure: ~A 0.4 million (September 2025 quarter A 0.6 million) related

to well permitting and planning, analysis of new leases secured during the North Slope bid round and PEL 93 work program costs.

- Staff and Administration Costs ~A 0.9 million corporate costs (September 2025 quarter A 1.1 million) and includes fees and consulting fees paid to Directors of A 0.2 million.
- 20% deposit on the new leases acquired of ~A 0.2 million.

Small Holding Sale Facility Update

Small Holding Share Sale Facility (**SHSF**) closed on 1 August 2025 for shareholders with parcels valued under A 500 (less than marketable parcels) that did not complete a notice of retention form. The sale facility remained ongoing at quarter end and when completed, proceeds will be provided to participating shareholders. The SHSF was undertaken to streamline registry management and reduce Company administration costs.

Information required by ASX Listing Rule 5.4.3

Phoenix	Onshore, North Slope Alaska	44,562	~75%	~75%
South Prudhoe ^[8]	Onshore, North Slope Alaska	52,269	100%	100%
Kad River East ^[9]	Onshore, Owambo Basin, Namibia	17,920	20%	20%
PEL 93	Onshore, Owambo Basin, Namibia	914,270	20%	20%
Peregrine ^[10]	Onshore, North Slope Alaska (NPR-A)	125,735	100%	0%
Umiat ³	Onshore, North Slope Alaska (NPR-A)	17,633	100%	0%

Pursuant to the requirements of the ASX Listing Rules Chapter 5 and the AIM Rules for Companies, the technical information and resource reporting contained in this announcement was prepared by, or under the supervision of, Dr Stephen Staley, who is a Non-Executive Director of the Company. Dr Staley has more than 40 years' experience in the petroleum industry, is a Fellow of the Geological Society of London, and a qualified Geologist / Geophysicist who has sufficient experience that is relevant to the style and nature of the oil prospects under consideration and to the activities discussed in this document. Dr Staley has reviewed the information and supporting documentation referred to in this announcement and considers the prospective resource estimates to be fairly represented and consents to its release in the form and context in which it appears. His academic qualifications and industry memberships appear on the Company's website, and both comply with the criteria for "Competence" under clause 3.1 of the Valmin Code 2015. Terminology and standards adopted by the Society of Petroleum Engineers "Petroleum Resources Management System" have been applied in producing this document.

This announcement has been authorised by the Board.

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Passmore

Information required by ASX Listing Rule 5.4.3 - Lease Schedules as at 31 December 2025

Project Phoenix							
Sub-Project	Entity	ADL	Gross Acres	WI	Net Acres	Start	Expiry
Toolik River Unit	Accumulate Energy Alaska, Inc	392296	1,440	69.1%	995	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392297	1,351	69.1%	934	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392300	1,351	69.1%	934	27-Feb-23	27-Feb-28

Toolik River Unit	Accumulate Energy Alaska, Inc	392303	1,431	69.1%	989	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392304	1,440	69.1%	995	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392305	1,440	69.1%	995	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392306	1,440	69.1%	995	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392307	1,440	69.1%	995	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392308	1,431	69.1%	989	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392309	1,440	69.1%	995	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392310	1,437	69.1%	993	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392311	1,440	69.1%	995	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392312	1,440	69.1%	995	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392313	1,440	69.1%	995	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392314	1,431	69.1%	989	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392315	1,437	69.1%	993	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392756	1,440	77.5%	1,117	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392759	1,440	77.5%	1,117	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392770	1,356	77.5%	1,052	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392771	1,362	77.5%	1,056	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392773	1,440	77.5%	1,117	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392779	1,437	77.5%	1,114	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392780	1,440	77.5%	1,117	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392781	1,440	77.5%	1,117	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392782	1,440	77.5%	1,117	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392783	1,440	77.5%	1,117	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392784	1,440	77.5%	1,117	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392785	1,440	77.5%	1,117	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392298	1,440	77.5%	1,117	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392299	1,440	77.5%	1,117	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392301	1,440	77.5%	1,117	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392302	1,440	77.5%	1,117	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392541	1,440	77.5%	1,117	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	392540	1,440	77.5%	1,117	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	393131	1,440	77.5%	1,117	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	393133	1,440	77.5%	1,117	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	393078	1,440	77.5%	1,117	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	393079	1,440	77.5%	1,117	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	393080	1,440	77.5%	1,117	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	393087	1,356	77.5%	1,052	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	393089	1,362	77.5%	1,056	27-Feb-23	27-Feb-28
Toolik River Unit	Accumulate Energy Alaska, Inc	393090	1,440	77.5%	1,117	27-Feb-23	27-Feb-28
Total Project Phoenix			59,942	74.3%	44,562		

Project South Prudhoe							
Sub-Project	Entity	ADL	Gross Acres	WI	Net Acres	Start	Expiry
South-East Hub	Captivate Energy Alaska, Inc	394125	2,560	100.0%	2,560	1-May-23	1-May-33
South-East Hub	Captivate Energy Alaska, Inc	394126	2,439	100.0%	2,439	1-May-23	1-May-33
South-East Hub	Captivate Energy Alaska, Inc	394134	2,560	100.0%	2,560	1-May-23	1-May-33
South-East Hub	Captivate Energy Alaska, Inc	394135	2,560	100.0%	2,560	1-May-23	1-May-33
South-East Hub	Captivate Energy Alaska, Inc	394136	2,560	100.0%	2,560	1-May-23	1-May-33
South-East Hub	Captivate Energy Alaska, Inc	394137	2,560	100.0%	2,560	1-May-23	1-May-33
South-East Hub	Captivate Energy Alaska, Inc	394138	2,560	100.0%	2,560	1-May-23	1-May-33
South-East Hub	Captivate Energy Alaska, Inc	394139	2,533	100.0%	2,533	1-May-23	1-May-33
South-East Hub	Captivate Energy Alaska, Inc	394140	2,544	100.0%	2,544	1-May-23	1-May-33
South-East Hub	Captivate Energy Alaska, Inc	394142	2,555	100.0%	2,555	1-May-23	1-May-33
South-East Hub	Captivate Energy Alaska, Inc	394345	2,560	100.0%	2,560	1-Jul-25	1-Jun-35
South-East Hub	Captivate Energy Alaska, Inc	394346	2,555	100.0%	2,555	1-Jul-25	1-Jun-35
South-East Hub	Captivate Energy Alaska, Inc	394357	2,560	100.0%	2,560	1-Jul-25	1-Jun-35
South-East Hub	Captivate Energy Alaska, Inc	394358	2,523	100.0%	2,523	1-Jul-25	1-Jun-35
South-East Hub	Captivate Energy Alaska, Inc	394686	2,560	100.0%	2,560	Subject to adjudication and regulatory approvals in advance of formal award, expected in H2 2026.	
North-West Hub	Captivate Energy Alaska, Inc	394680	2,560	100.0%	2,560		
North-West Hub	Captivate Energy Alaska, Inc	394681	2,560	100.0%	2,560		
North-West Hub	Captivate Energy Alaska, Inc	394682	1,280	100.0%	1,280		
North-West Hub	Captivate Energy Alaska, Inc	394683	2,560	100.0%	2,560		
North-West Hub	Captivate Energy Alaska, Inc	394684	2,560	100.0%	2,560		
North-West Hub	Captivate Energy Alaska, Inc	394685	2,560	100.0%	2,560		
Total Project South Prudhoe			52,269	100.0%	52,269		

Project Kad River East							
Sub-Project	Entity	ADL	Gross Acres	WI	Net Acres	Start	Expiry
Kad River East	Captivate Energy Alaska, Inc	NS0680	2,560	100.0%	2,560	Subject to adjudication and regulatory approvals in advance of formal award, expected in H2 2026.	
Kad River East	Captivate Energy Alaska, Inc	NS0681	2,560	100.0%	2,560		
Kad River East	Captivate Energy Alaska, Inc	NS0682	2,560	100.0%	2,560		
Kad River East	Captivate Energy Alaska, Inc	NS0855	2,560	100.0%	2,560		
Kad River East	Captivate Energy Alaska, Inc	NS0856	2,560	100.0%	2,560		
Kad River East	Captivate Energy Alaska, Inc	NS0885	2,560	100.0%	2,560		
Kad River East	Captivate Energy Alaska, Inc	NS0886	2,560	100.0%	2,560		
Total Project Leonis			17,920	100.0%	17,920		

Appendix 5B

Mining exploration entity or oil and gas exploration entity

quarterly cash flow report

Name of entity

88 Energy Limited

ABN

80 072 964 179

Quarter ended ("current quarter")

31 December 2025

Consolidated statement of cash flows		Current quarter A'000	Year to date (12 months) A'000
1. Cash flows from operating activities			
1.1 Receipts from customers	-	-	
1.2 Payments for			
(a) exploration & evaluation	-	-	
(b) development	-	-	
(c) production	-	-	
(d) staff costs	(323)	(1,759)	
(e) administration and corporate costs	(628)	(2,516)	
593 Dividends received (see note 3)	-	-	
1.4 Interest received	18	99	
1.5 Interest and other costs of finance paid	-	-	
1.6 Income taxes paid	-	-	
1.7 Government grants and tax incentives	-	-	
1.8 Other	-	-	
1.9 Net cash from / (used in) operating activities	(933)	(4,176)	
2. Cash flows from investing activities			
2.1 Payments to acquire or for:			
(a) entities	-	-	
(b) tenements	(283)	(2,133)	
(c) property, plant and equipment	-	-	
(d) exploration & evaluation	(428)	(2,712)	
(e) investments	-	-	
(f) other non-current assets	-	-	
2.2 Proceeds from the disposal of:			
(a) entities	-	-	
(b) tenements	-	-	
(c) property, plant and equipment	-	-	
(d) investments	-	-	
(e) other non-current assets	-	-	
2.3 Cash flows from loans to other entities	-	-	
2.4 Dividends received (see note 3)	-	-	
2.5 Other - Joint Venture Contributions	229	6,422	
Other - Distribution from Project Longhorn	-	262	
Other - Proceeds from sale Investments	-	2,492	
2.6 Net cash from / (used in) investing activities	(482)	4,331	
3. Cash flows from financing activities			
3.1 Proceeds from issues of equity securities (excluding convertible debt securities)	-	-	
3.2 Proceeds from issue of convertible debt securities	-	-	
3.3 Proceeds from exercise of options	-	-	
3.4 Transaction costs related to issues of equity securities or convertible debt securities	-	-	
3.5 Proceeds from borrowings	-	-	
3.6 Repayment of borrowings	-	-	
3.7 Transaction costs related to loans and borrowings	-	-	
3.8 Dividends paid	-	-	
3.9 Other (provide details if material)	-	-	
3.10 Net cash from / (used in) financing activities	-	-	
4. Net increase / (decrease) in cash and cash equivalents for the period			
4.1 Cash and cash equivalents at beginning of period	8,320	7,198	
4.2 Net cash from / (used in) operating activities (item 1.9 above)	(933)	(4,176)	

Consolidated statement of cash flows		Current quarter	Year to date (12 months)
		A'000	A'000
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	
4.5	Effect of movement in exchange rates on cash held	(83)	(531)
4.6	Cash and cash equivalents at end of period	6,822	6,822

5.	Reconciliation of cash and cash equivalents	Current quarter	Previous quarter
	at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	A'000	A'000
5.1	Bank balances	6,822	8,047
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	6,822	8,047

6.	Payments to related parties of the entity and their associates	Current quarter
		A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	223
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

6.1 Payments relate to Director and consulting fees paid to Directors. All transactions involving directors and associates were on normal commercial terms.

7.	Financing facilities	Total facility amount at quarter end	Amount drawn at quarter end
	<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	US'000	US'000
7.1	Loan facilities	-	-
7.2	Credit standby arrangements	-	-
7.3	Other (please specify)	-	-
7.4	Total financing facilities	-	-
7.5	Unused financing facilities available at quarter end		-
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		

8.	Estimated cash available for future operating activities	A'000
8.1	Net cash from / (used in) operating activities (item 1.9)	(933)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(428)
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(1,361)
8.4	Cash and cash equivalents at quarter end (item 4.6)	6,822
8.5	Unused finance facilities available at quarter end (item 7.5)	-
8.6	Total available funding (item 8.4 + item 8.5)	6,822
8.7	Estimated quarters of funding available (item 8.6 divided by item 8.3)	5.01
	<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
	8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
	Answer: n/a	
	8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
	Answer: n/a	
	8.8.3 Does the entity expect to be able to continue its operations and to meet its	

business objectives and, if so, on what basis?

Answer:

n/a

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 30 January 2026

Authorised by: By the Board

(Name of body or officer authorising release - see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee - eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.

[1] Refer to ASX announcement dated 20 November 2025. The leases are subject to adjudication and regulatory approvals in advance of formal award, expected in H2 2026

[2] Refer to ReconAfrica (TSXV: RECO) release on 3 December 2025 for further details.

[3] Source: Alaska DNR and Alaska Oil and Gas Conservation Commission (AOGCC)

[4] Source: Alaska DNR and Alaska Oil and Gas Conservation Commission (AOGCC)

[5] Source: AOGCC, wells include but not limited to Hemi Springs State-1, Kuparuk State-1, Burglin 33-1

[6] Source: Prudhoe Bay Unit, data available from the DNR and AOGCC

[7] Refer to ReconAfrica (TSXV: RECO) release on 3 December 2025 for further details.

[8] Refer to ASX announcement on 20 November 2025 regarding highest bidder on 7 leases (16,640 acres) awarded in the 2025 Fall North Slope Lease bid round. The leases are subject to adjudication and regulatory approvals in advance of formal award, expected in H2 2026. Previously named Project Leonis leases covering 35,629 acres and the 7 new leases (16,640 acres) have been combined and renamed to

Project South Prudhoe and are represented in the lease schedules to this announcement.

[9] Refer to ASX announcement on 20 November 2025 regarding highest bidder on 7 leases (17,920 acres) awarded in the 2025 Fall North

Slope Lease bid round. The leases are subject to adjudication and regulatory approvals in advance of formal award, expected in H2 2026.

[10] Refer to ASX announcement on 20 November 2025 regarding relinquishment of non-core assets.

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