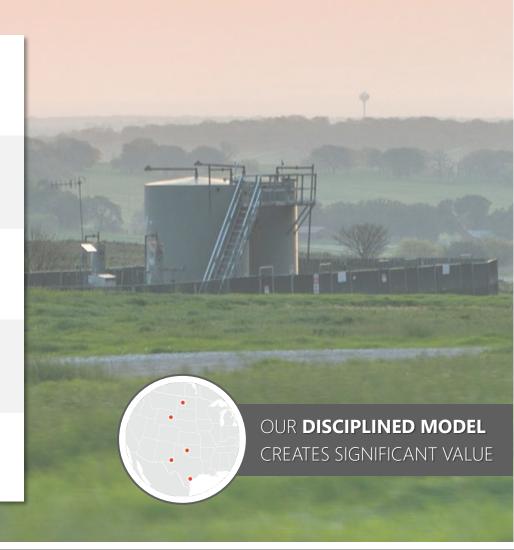


Key Takeaways From Our Presentation

- 1 Q1 PRODUCTION EXCEEDS GUIDANCE BY 4% Volumes beat top-end of guidance across all products
- 2 **DELAWARE BASIN** DRIVES Q1 OUTPERFORMANCE Improving well productivity & efficiency gains drive strong results
- **FREE CASH FLOW** REACHES \$844 MILLION IN Q1 15th consecutive quarter of free cash flow generation
- 4 SHARE BUYBACKS BOLSTER CASH RETURNS IN Q1 Total cash-return payout reaches \$430 million in the quarter
- 5 RAISING FULL-YEAR 2024 PRODUCTION OUTLOOK Improved production & free cash flow outlook for 2024



Our Disciplined Business Model

DISCIPLINED

GROWTH STRATEGY

- MODERATED OIL GROWTH targets: up to 5% annually
- Focused on growing per-share value

CONSISTENT

REINVESTMENT RATES

- Returns-driven strategy prioritizes FREE CASH FLOW generation
- Optimizing results with steady activity levels through the cycle

ATTRACTIVE

CASH RETURNS

- Strategy designed to deliver higher cash returns vs. broader market
- Optimize allocation between **DIVIDENDS** & **SHARE REPURCHASES**

MAINTAIN

LOW LEVERAGE

- Net debt-to-EBITDAX: 0.7x (as of 3/31/2024)
- Strong liquidity & low breakeven levels enhance FINANCIAL STRENGTH

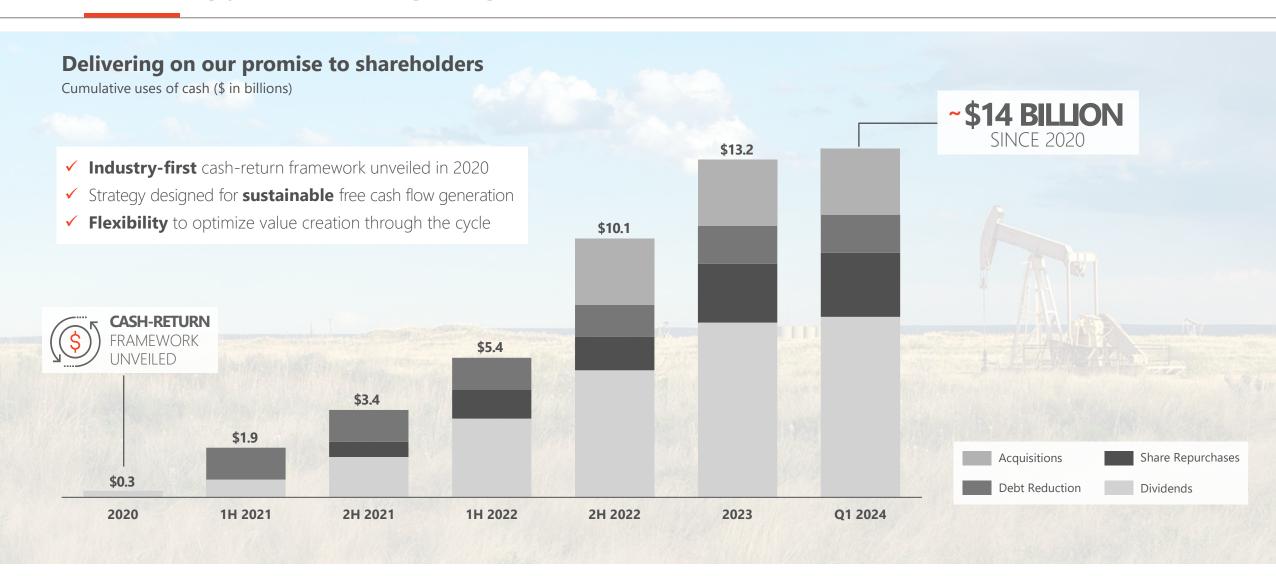
PURSUE

ESG EXCELLENCE

- ESG initiatives incorporated into **compensation** structure
- Committed to aggressive emissions reduction targets



Strategy Creating Significant Value for Shareholders



Portfolio Built to Deliver Sustainable Performance



PREMIER MULTI-BASIN PORTFOLIO

- Acreage resides in top U.S. resource plays
- Underpinned by world-class Delaware Basin position



DIVERSIFIED COMMODITY MIX

- Balanced exposure to oil, NGLs & natural gas production
- Access to premium markets improves realized pricing



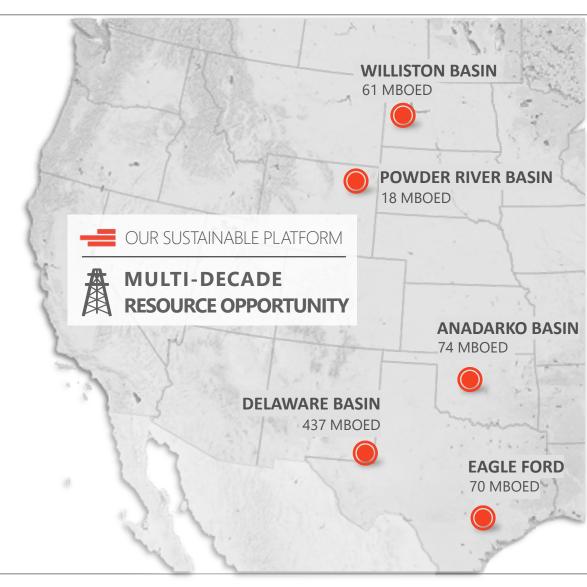
OPERATING SCALE ENHANCES PROFITABILITY

- Low-cost structure drives differentiated margins
- Track record of improving efficiencies & lowering cost of supply



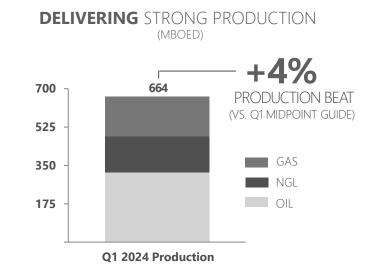
DEEP INVENTORY OF REPEATABLE OPPORTUNITIES

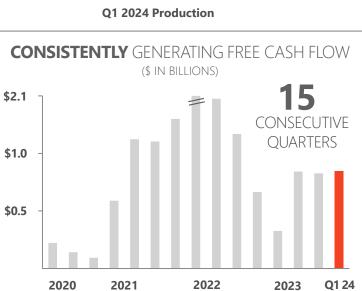
- Possess >10 years of low-risk development inventory
- Upside from ongoing appraisal (>1.2 million acres in U.S. resource plays)

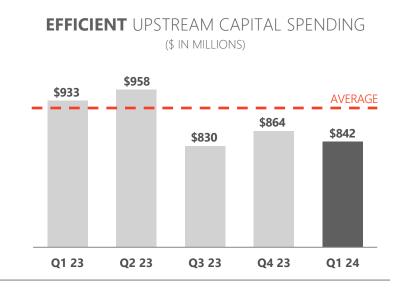


Q1 2024 – Executing on Our Disciplined Plan

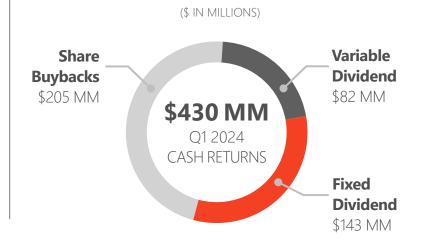




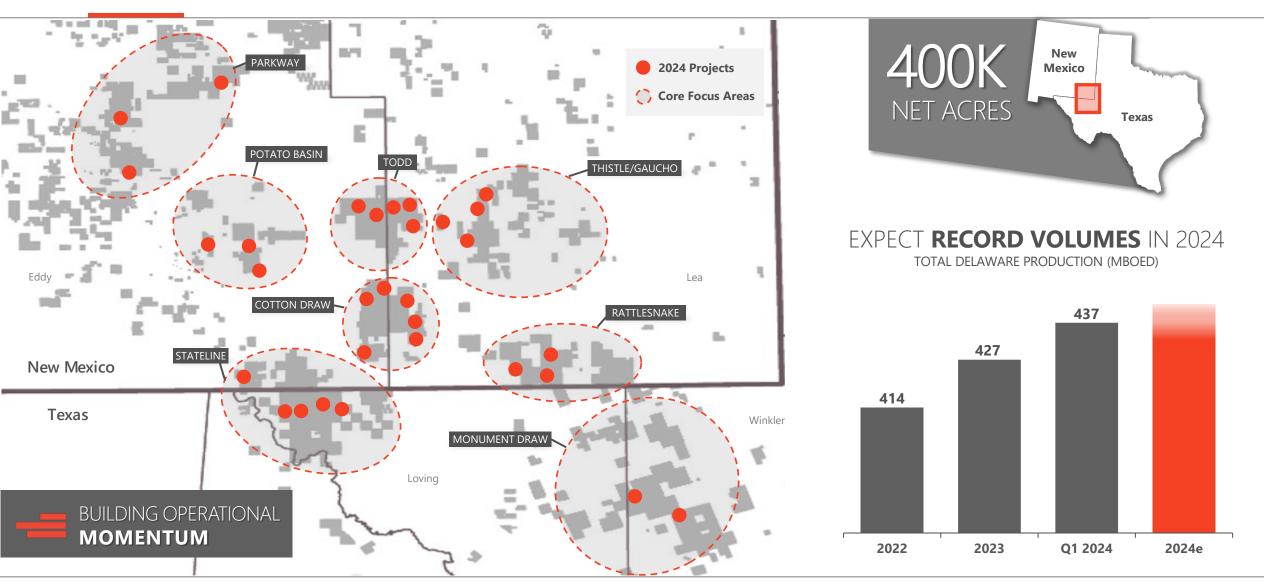




RETURNING VALUE TO SHAREHOLDERS

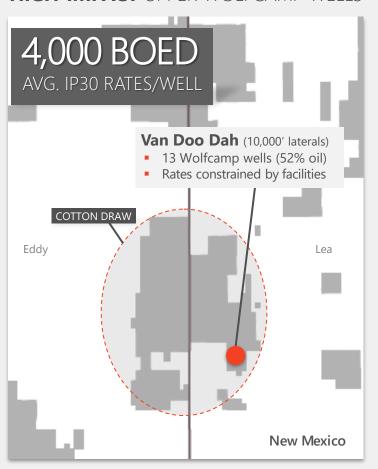


Delaware Basin – Drives Q1 Outperformance

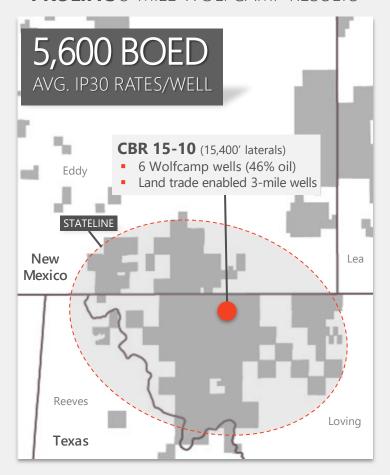


Delaware Basin - High-Impact Results in Q1

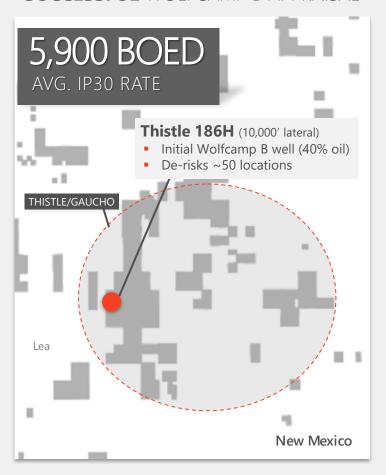
HIGH-IMPACT UPPER WOLFCAMP WELLS



PROLIFIC 3-MILE WOLFCAMP RESULTS

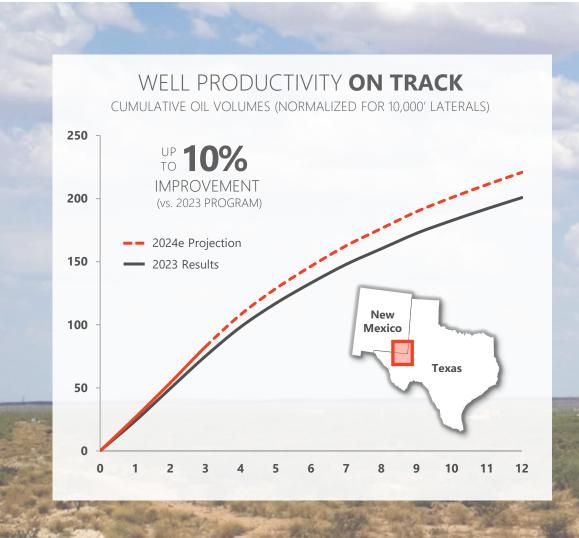


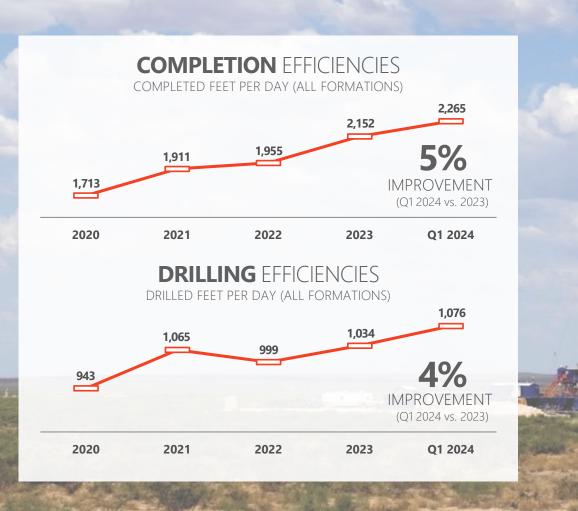
SUCCESSFUL WOLFCAMP B APPRAISAL



8

Delaware Basin – Operating Efficiencies Advance







Delaware Infrastructure Buildout Supports 2024 Plan

GAS PROCESSING & DOWNSTREAM



- 2 BCFD of gas processing capacity additions over past year
- Matterhorn Pipeline online in 2024
 (2.5 BCFD of takeaway; Devon 10% of capacity)

LOCALIZED INFRASTRUCTURE



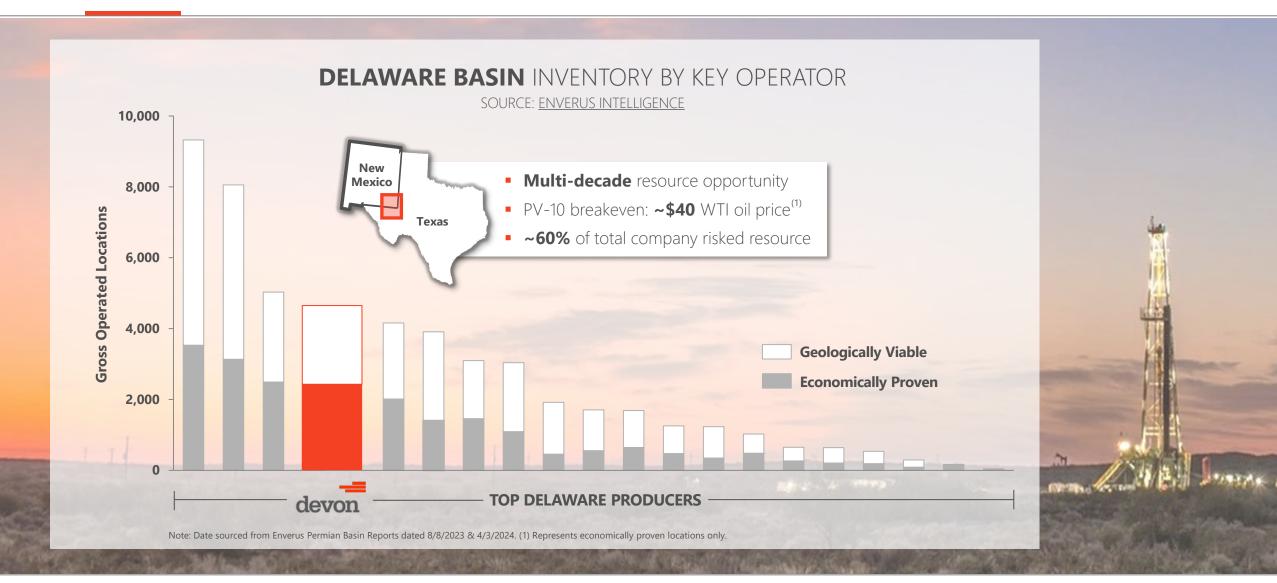
- Investing ~\$100 million annually in field-level gathering & compression
- Building out **self-generated** power
 & microgrid capabilities

WATER HANDLING CAPABILITIES



- WaterBridge JV provides water handling optionality within the basin
- Water recycling improves flow assurance & provides advantaged cost structure

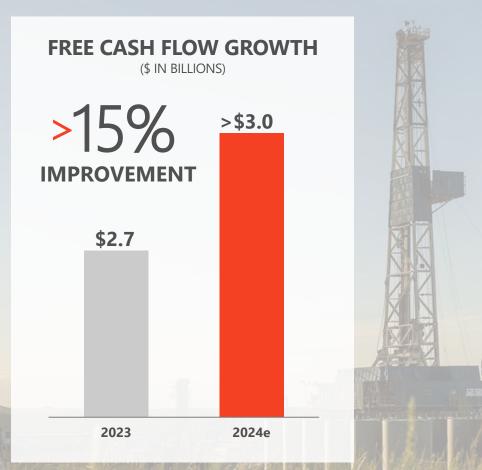
Inventory Depth Underpins Delaware Sustainability



Raising Production Outlook in 2024

UPDATED 2024 OUTLOOK 655-675 TOTAL **VOLUMES** (+2% vs. PRIOR GUIDE) (MBOED) \$3.3-\$3.6 TOTAL BREAKEVEN ~\$40 **FUNDING** WTI OIL PRICE **ATTRACTIVE** >20% RETURNS ROCE





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2024 outlook assumes an \$80 WTI price deck and 5% service cost deflation versus 2023.

Catalysts Underpinning 2024 Outlook

1

IMPROVED DELAWARE WELL PRODUCTIVITY

- Higher allocation towards core of the play in New Mexico
- Infrastructure progressing to support optimized plan

7

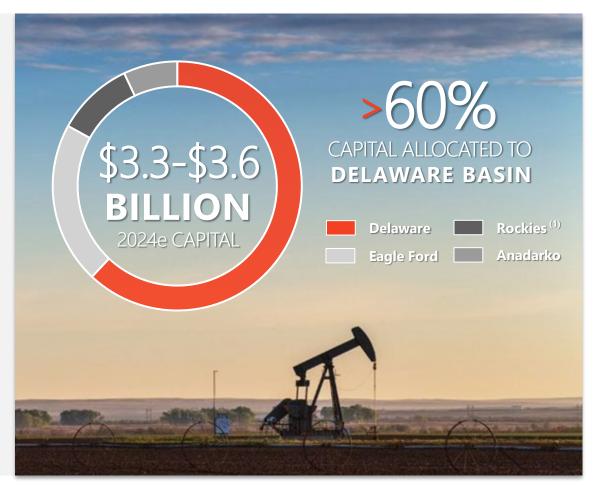
HIGH-GRADED ACTIVITY IN WILLISTON BASIN

- Activity focused on high-confidence developments
- Reducing capital activity by ~50% (vs. 2023 program)

3

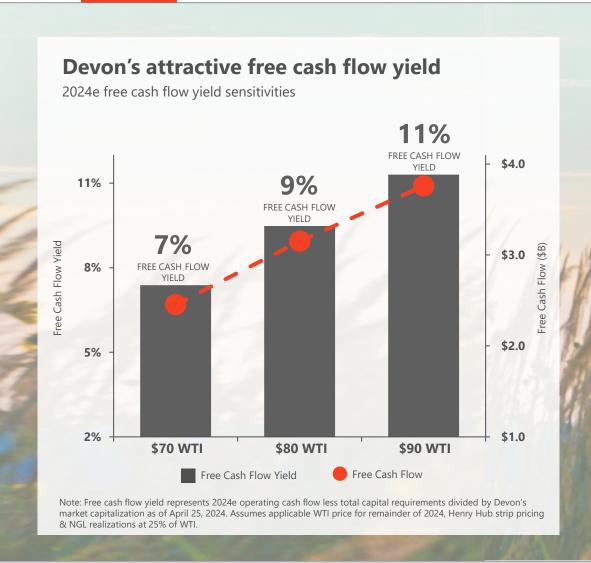
ENHANCED EAGLE FORD EFFICIENCIES

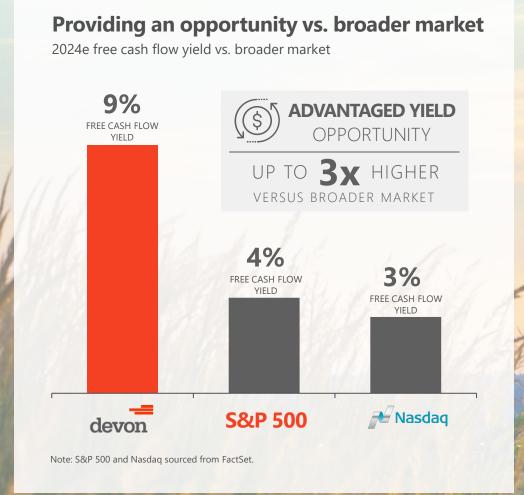
- Balanced activity between Karnes & DeWitt Counties
- Program concentrated on low-risk development work



(1) Includes Williston Basin & Powder River Basin assets.

Positioned for Significant Free Cash Flow Generation

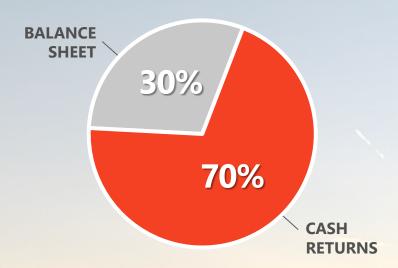




Disciplined Return of Capital to Shareholders

TARGET PAYOUT IN 2024

(% OF FREE CASH FLOW)



Balance sheet improvement focused on retiring debt & increasing cash balances (see slide 16 for details)

- Targeting **70% CASH-RETURN** payout to shareholders in 2024
- Prioritizing SHARE BUYBACK program at current valuation
- **\$3.0 BILLION** share buyback authorization in place
- Dividend framework designed to deliver
 ADVANTAGED YIELD vs. broader markets



Significant Financial Strength & Liquidity



TOTAL LIQUIDITY

\$4.1B

CASH & UNDRAWN
CREDIT FACILITY

CASH BALANCE

\$1.1B

CASH POSITION AS OF 3/31/2024

LOW LEVERAGE

0.7x

NET DEBT-TO-EBITDAX AS OF 3/31/2024

CREDIT RATINGS

BBB/Baa2

INVESTMENT-GRADE AT S&P & MOODY'S

DEBT REDUCTION

~\$1.5B

SINCE FARLY 2021

TARGETED **MATURITIES**

\$1.0B

DEBT EXPECTED TO RETIRE IN 2024 & 2025

Committed to Environmental Excellence

2023 SUSTAINABILITY REPORT HIGHLIGHTS

- Flared volume intensity was reduced by 77% "
- Scope 1 & 2 GHG emissions intensity declined by 19%"
- Recycled water usage increased by 18% vs. 2021
- Joined Oil & Gas Methane Partnership 2.0 Initiative
- Foundational sponsor of GTI Energy's Veritas (Methane emissions measurement and verification initiative)





For more information, please refer to the Sustainability portion of Devon's website

ENVIRONMENTAL TARGETS

GHG EMISSIONS SCOPE 1 & 2

NET ZERO GHG EMISSIONS FOR SCOPE 1 & 2 BY 2050

GHG EMISSIONS INTENSITY SCOPE 1 & 2

50% REDUCTION BY 2030

METHANE EMISSIONS INTENSITY

65% REDUCTION BY 2030

FLARING INTENSITY

OF GROSS NATURAL GAS

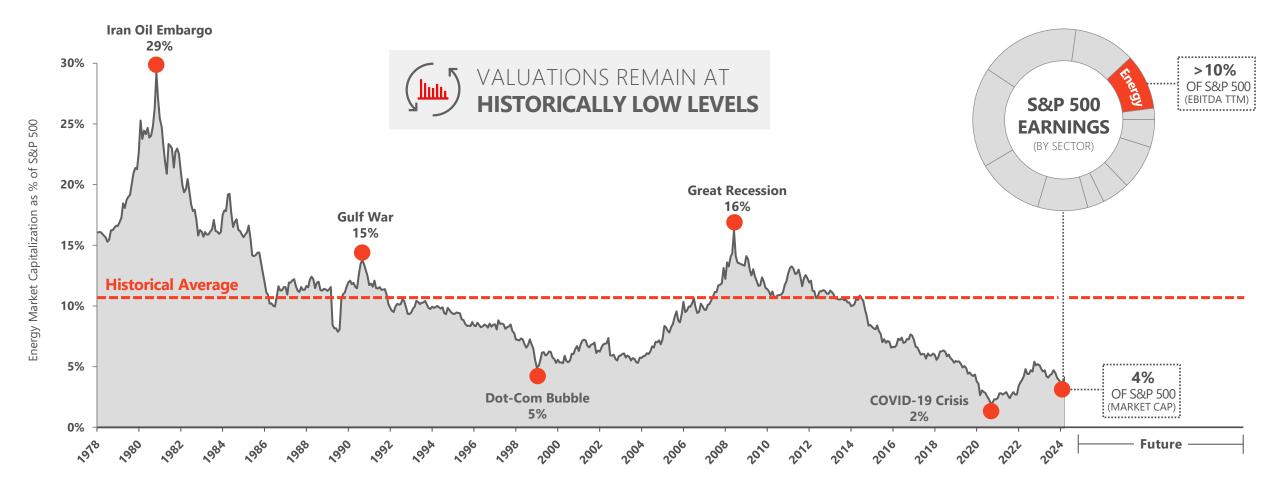
ROUTINE FLARING

ELIMINATE AS DEFINED BY THE WORLD BANK BY 2030

(1) Measures reflect changes from 2019.

Compelling Valuation & Upside in Energy

Energy sector weighting as % of the S&P 500 index



Note: Sourced from Raymond James, Jefferies, S&P & Bloomberg.

Devon's Unique Investment Proposition





DISCIPLINED STRATEGY

- Focused on growing per-share value
- **Returns-driven** strategy prioritizes free cash flow



HIGH-QUALITY PORTFOLIO

- Acreage high-graded to the top U.S. resource plays
- Underpinned by world-class **Delaware Basin** asset



ATTRACTIVE CASH RETURNS

- Delivering advantaged cash returns vs. broader market
- Optimizing allocation between dividends & buybacks



BALANCE SHEET STRENGTH

- Investment-grade financial strength
- Possess strong liquidity & low leverage



Q1 2024 – Cash Return Payout

Q1 CASH RETURN PAYOUT DETAILS

+ \$205 Share Repurchases in Q1 24 Million (Retired 4.7 million shares)

+ \$143 Fixed Dividend Paid in Q1 24 Million (Paid \$0.22 per share on 3/28/2024)

+ **\$82** Variable Dividend Declared Million (Declared \$0.13 per share; payable on June 28th)

\$430 MILLION

69% OF FREE CASH FLOW RETURNED (1)



(1) Represents total shareholder returns (\$430) divided by adjusted free cash flow. Adjusted free cash flow is operating cash flow (\$1,738 mm) before balance sheet changes (\$170 mm) less capital expenditures (\$945 mm).

Investor Contacts & Notices

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Investor Notices

Forward-Looking Statements

This communication includes "forward-looking statements" within the meaning of the federal securities laws. Such statements include those concerning strategic plans, our expectations and objectives for future operations, as well as other future events or conditions, and are often identified by use of the words and phrases "expects," "believes," "will," "would," "could," "continue," "may," "aims," "likely to be," "intends," "forecasts," "projections," "estimates," "plans," "expectations," "targets," "opportunities," "potential," "anticipates," "outlook" and other similar terminology. All statements, other than statements of historical facts, included in this communication that address activities, events or developments that Devon expects, believes or anticipates will or may occur in the future are forward-looking statements. Such statements are subject to a number of assumptions, risks and uncertainties, many of which are beyond our control. Consequently, actual future results could differ materially and adversely from our expectations due to a number of factors, including, but not limited to: the volatility of oil, gas and NGL prices; uncertainties inherent in estimating oil, gas and NGL reserves; the extent to which we are successful in acquiring and discovering additional reserves; the uncertainties, costs and risks involved in our operations;

risks related to our hedging activities; our limited control over third parties who operate some of our oil and gas properties; midstream capacity constraints and potential interruptions in production, including from limits to the build out of midstream infrastructure; competition for assets, materials, people and capital; regulatory restrictions, compliance costs and other risks relating to governmental regulation, including with respect to federal lands, environmental matters and seismicity; climate change and risks related to regulatory, social and market efforts to address climate change; governmental interventions in energy markets; counterparty credit risks; risks relating to our indebtedness; cybersecurity risks; risks relating to global pandemics; the extent to which insurance covers any losses we may experience; risks related to shareholder activism; our ability to successfully complete mergers, acquisitions and divestitures; our ability to pay dividends and make share repurchases; and any of the other risks and uncertainties discussed in Devon's 2023 Annual Report on Form 10-K (the "2023 Form 10-K") or other filings with the Securities and Exchange Commission ("SEC").

The forward-looking statements included in this communication speak only as of the date of this communication, represent management's current reasonable expectations as of the date of this communication and are subject to the risks and uncertainties identified above as well as those described elsewhere in the 2023 Form 10-K and in other documents we file from time to time with the SEC. We cannot guarantee the accuracy of our forward-looking statements, and readers are urged to carefully review and consider the various disclosures made in the 2023 Form 10-K and in other documents we file from time to time with the SEC. All subsequent written and oral forward-looking statements attributable to Devon, or persons acting on its behalf, are expressly qualified in their entirety by the cautionary statements above. We do not undertake, and expressly disclaim, any duty to update or revise our forward-looking statements based on new information, future events or otherwise.

Use of Non-GAAP Information

This presentation includes non-GAAP (generally accepted accounting principles) financial measures. Such non-GAAP measures are not alternatives to GAAP measures, and you should not consider these non-GAAP measures in isolation or as a substitute for analysis of our results as reported under GAAP. For additional disclosure regarding such non-GAAP measures, including reconciliations to their most directly comparable GAAP measure, please refer to Devon's first-quarter 2024 earnings materials and related Form 10-Q filed with the SEC.

Cautionary Note on Reserves and Resource Estimates

The SEC permits oil and gas companies, in their filings with the SEC, to disclose only proved, probable and possible reserves. Any reserve estimates provided in this presentation that are not specifically designated as being estimates of proved reserves may include estimated reserves or locations not necessarily calculated in accordance with, or contemplated by, the SEC's latest reserve reporting guidelines. You are urged to consider closely the oil and gas disclosures in the 2023 Form 10-K and our other reports and filings with the SEC.