



Powering Your Every Day.

Q4 2024 earnings call

February 12, 2025



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This presentation contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 regarding Dominion Energy. The statements relate to, among other things, expectations, estimates and projections concerning the business and operations of Dominion Energy. We have used the words “path”, “anticipate”, “believe”, “could”, “estimate”, “expect”, “intend”, “may”, “plan”, “outlook”, “predict”, “project”, “should”, “strategy”, “target”, “will”, “potential” and similar terms and phrases to identify forward-looking statements in this presentation. Such forward-looking statements, including operating earnings per share information and guidance, projected dividends, projected debt and equity issuances, projected cash flow, capital expenditures, operating expenses and debt information, shareholder return, and long-term growth or value, are subject to various risks and uncertainties. As outlined in our SEC filings, factors that could cause actual results to differ include, but are not limited to: unusual weather conditions and their effect on energy sales to customers and energy commodity prices; extreme weather events and other natural disasters; extraordinary external events, such as the pandemic health event resulting from COVID-19; federal, state and local legislative and regulatory developments; changes in or interpretations of federal and state tax laws and regulations; changes to regulated rates collected by Dominion Energy; risks associated with entities in which Dominion Energy shares ownership with third parties, such as a 50% noncontrolling interest in the Coastal Virginia Offshore Wind (CVOW) Commercial Project, including risks that result from lack of sole decision making authority, disputes that may arise between Dominion Energy and third party participants and difficulties in exiting these arrangements; timing and receipt of regulatory approvals necessary for planned construction or expansion projects and compliance with conditions associated with such regulatory approvals; the inability to complete planned construction projects within time frames initially anticipated; risks and uncertainties that may impact the ability to construct the CVOW Commercial Project within the currently proposed timeline, or at all, and consistent with current cost estimates along with the ability to recover such costs from customers; risks and uncertainties associated with the timely receipt of future capital contributions, including optional capital contributions, if any, from the noncontrolling financing partner associated with the construction of the CVOW Commercial Project; changes to federal, state and local environmental laws and regulations, including those related to climate change; cost of environmental strategy and compliance, including cost related to climate change; changes in implementation and enforcement practices of regulators relating to environmental standards and litigation exposure for remedial activities; changes in operating, maintenance and construction costs; the availability of nuclear fuel, natural gas, purchased power or other materials utilized by Dominion Energy to provide electric generation, transmission and distribution and/or gas distribution services; additional competition in Dominion Energy’s industries; changes in demand for Dominion Energy’s services; risks and uncertainties associated with increased energy demand or significant accelerated growth in demand due to new data centers, including the concentration of data centers primarily in Loudoun County, Virginia and the ability to obtain regulatory approvals, environmental and other permits to construct new facilities in a timely manner; the technological and economic feasibility of large-scale battery storage, carbon capture and storage, small modular reactors, hydrogen and/or other clean energy technologies; receipt of approvals for, and timing of, closing dates for acquisitions and divestitures; impacts of acquisitions, divestitures, transfers of assets by Dominion Energy to joint ventures, and retirements of assets based on asset portfolio reviews; adverse outcomes in litigation matters or regulatory proceedings; fluctuations in interest rates; changes in rating agency requirements or credit ratings and their effect on availability and cost of capital; and capital market conditions, including the availability of credit and the ability to obtain financing on reasonable terms. Other risk factors are detailed from time to time in Dominion Energy’s quarterly reports on Form 10-Q and most recent annual report on Form 10-K filed with the U.S. Securities and Exchange Commission.

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Important note for investors, cont.

This presentation includes certain financial measures that have not been prepared in accordance with GAAP. A listing of such non-GAAP measures with their GAAP equivalents are as follows:

- *Operating earnings per share (non-GAAP) which has a GAAP equivalent of reported net income per share,*
- *Operating earnings (non-GAAP) which has a GAAP equivalent of reported net income*
- *FFO to debt (non-GAAP) which has a GAAP equivalent of reported net cash provided by operating activities to reported long-term debt, short-term debt, supplemental credit facility borrowings and securities due within one year*
- *Total adjusted debt (non-GAAP) which has a GAAP equivalent of reported long-term debt, short-term debt, supplemental credit facility borrowings, securities due within one year and preferred stock*
- *Parent debt (non-GAAP) which has a GAAP equivalent of reported long-term debt, short-term debt, supplemental credit facility borrowings, securities due within one year and preferred stock*
- *Parent debt ratio (non-GAAP) which has a GAAP equivalent of reported long-term debt, short-term debt, supplemental credit facility borrowings, securities due within one year and preferred stock to reported long-term debt, short-term debt, supplemental credit facility borrowings, securities due within one year and preferred stock*

Reconciliations of such non-GAAP measures to their GAAP equivalents have been made available to the extent possible in the Fourth Quarter 2024 Earnings Release Kit on our investor relations website. In providing its projections, estimates or guidance of such non-GAAP measures, the Company notes that there could be differences between expected GAAP measures and non-GAAP measures for matters such as, but not limited to, the mark-to-market impact of economic hedging activities, gains and losses on nuclear decommissioning trust funds, market-related impacts on pension and other postretirement benefit plans, acquisitions, divestitures or extreme weather events and other natural disasters. At this time, Dominion Energy management is not able to estimate the aggregate impact of these items on future period GAAP measures. Accordingly, Dominion Energy is not able to provide corresponding GAAP equivalents for its non-GAAP projections, estimates or guidance. Please continue to regularly check Dominion Energy's website at <http://investors.dominionenergy.com/>.

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2024 highlights

Business review completed

- ✓ **Accountable for and committed to high-quality execution, consistently, over the long run**
 - Strategic **simplicity**
 - **Consistent** long-term financial execution
 - **Balance sheet** conservatism
 - **Dividend security**
 - The delivery of an **exceptional customer experience** that enables us to advocate for and achieve balanced policy constructs and reasonable regulatory outcomes

Noteworthy accomplishments

- ✓ Near-record setting **employee safety** performance
- ✓ 2024 full year operating earnings per share of **\$2.77, in the top half of our guidance range**
- ✓ Timely **restoration** of power to customers in South Carolina after Hurricane Helene
- ✓ Regulatory outcomes in South Carolina, North Carolina, and Virginia that benefit customers and shareholders
- ✓ Significant **de-risking** of CVOW through on-time achievement of major construction milestones and closing of 50% noncontrolling equity financing
- ✓ Advancement of **“all-of-the-above”** strategy to reliably and affordably meet rapidly expanding customer energy demand, which includes the largest data center cluster in the world

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Financial results and guidance

Operating earnings per share and long-term financial guidance

Metric	Amount	Commentary
FY 2024: Actual (\$ per share) ¹	\$2.77	Top half of guidance range of \$2.68—\$2.83 Reflects \$0.03 of worse than normal weather
Q4 2024: Actual (\$ per share) ¹	\$0.58	Reflects normal weather in Q4
2025: Guidance midpoint (\$ per share)	\$3.40	No change
2025: Guidance (\$ per share)	\$3.28—\$3.52 Includes ~10 cents/share of RNG 45Z income	Narrowed guidance range No change to \$3.40 midpoint
Long-term: Operating EPS growth rate	5%—7% off 2025 operating EPS excluding RNG 45Z (\$3.30)	No change
2025: Dividend (\$ per share)	\$2.67 ²	No change
2025—2029 capital investment plan	~\$50B	+~\$7B (+16%) relative to prior

Reaffirmed all long-term earnings, credit and dividend guidance from March 1 investor meeting



Dominion Energy

Five-year capital summary (updated)

	Dominion Energy Virginia	Dominion Energy South Carolina	Contracted Energy	Corporate & Other	Total ³
2025—2029 capital plan (\$B)	\$41.2	\$6.2	\$2.0	\$0.7	\$50.1 <i>(previously \$43.2)</i>
Primary drivers	<ul style="list-style-type: none"> Economic growth Zero-carbon generation Grid transformation Generation reliability Transmission and distribution resiliency 	<ul style="list-style-type: none"> Economic growth Grid transformation Electric generation 	<ul style="list-style-type: none"> Millstone maintenance, environmental, fuel and other RNG (timing) 	<ul style="list-style-type: none"> Information technology and other 	
YE'25—YE'29 Rate base CAGR	9.4%	6.7%—5.6% <i>(without and with CCR¹)</i>	—	—	7.9%
% rider eligible ²	71%	14%	—	—	60%



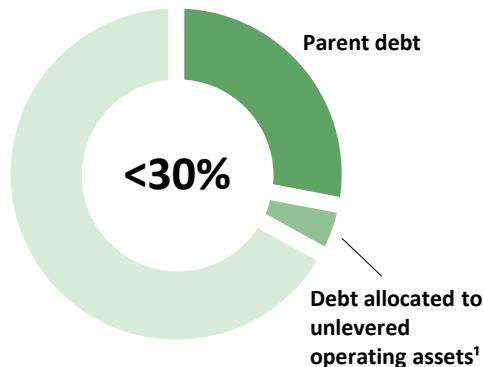
Note: Figures include impact of 50% noncontrolling equity partner funding 50% of CVOW project costs ¹ 20-year amortization of rate base associated with the Capital Cost Rider (CCR) ² For DESC, represents growth capital under the Natural Gas Rate Stabilization Act ³ Total investment base CAGR reflects regulated rate base at DEV and DESC (with CCR), plus approximate net book value of CE and non-rate base DEV ringfenced solar. Without CCR drag CAGR would be 8.1%

Dominion Energy

Credit (no change)

Parent debt ratio

Expect parent debt as % of total adjusted debt less than 30%



FFO to debt

Expect consolidated annual FFO to debt of ~15%

~15%



Moody's consolidated downgrade threshold: 14%

S&P consolidated downgrade threshold: 13%

Credit ratings

- **Parent:** Target current ratings - “mid BBB range” unsecured debt ratings at S&P and Moody’s and BBB+ at Fitch
- **DEV:** Target “single A range” unsecured debt ratings
- **DESC:** Target “single A range” first mortgage bond ratings

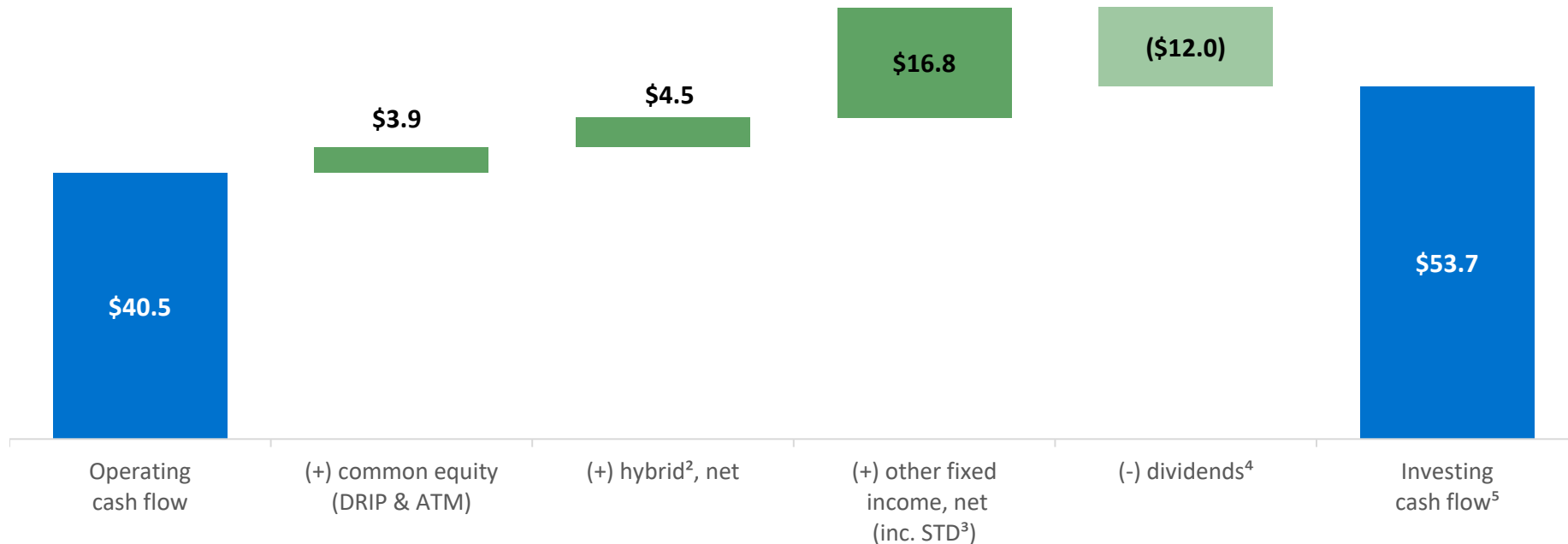
Committed to our improved, robust and sustainable credit profile



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Illustrative sources and uses (updated)

Cumulative: 2025—2029 (\$B)¹



Will look to opportunistically de-risk financings as conditions warrant

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Common equity capital raising activities

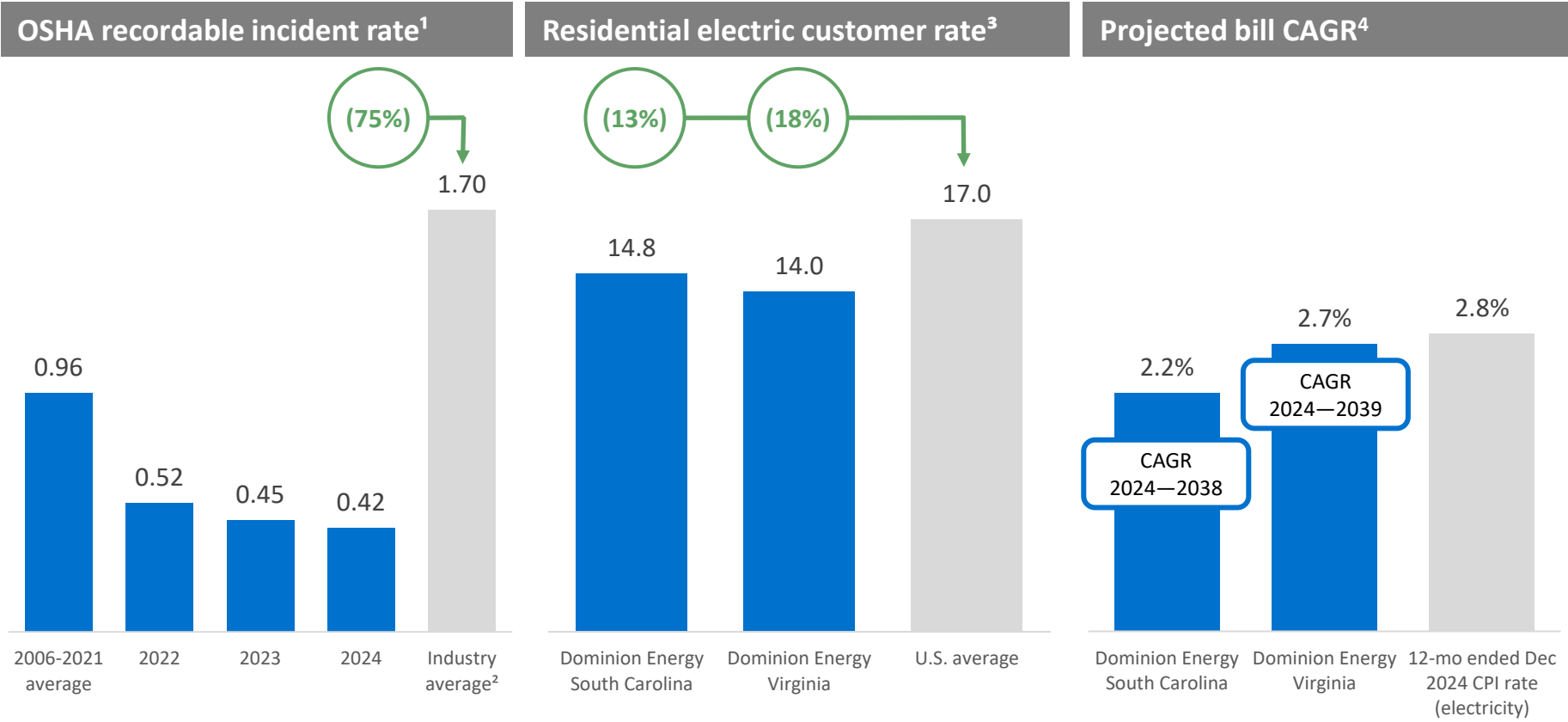
Expected annual issuance

	Dividend reinvestment (DRIP)	At-the-market (ATM)	Updated guidance midpoint (DRIP + ATM)	Prior guidance midpoint (DRIP + ATM) ²
2025E	\$200M	✓ Issued: ~\$600M ¹ Remaining: 200M—400M	✓ Issued: ~\$600M ¹ DRIP: \$200M Remaining ATM: 300M	\$700M
2026E	200M	400M—600M	700M	700M
2027E	200M	400M—600M	700M	700M
2028E	200M	400M—600M	700M	700M
2029E	200M	400M—600M	700M	700M
2025—2029 total	\$1.0B	\$2.4B—\$3.4B	\$3.9B	\$3.5B



Dominion Energy

Safety and affordability



Coastal Virginia Offshore Wind (CVOW)

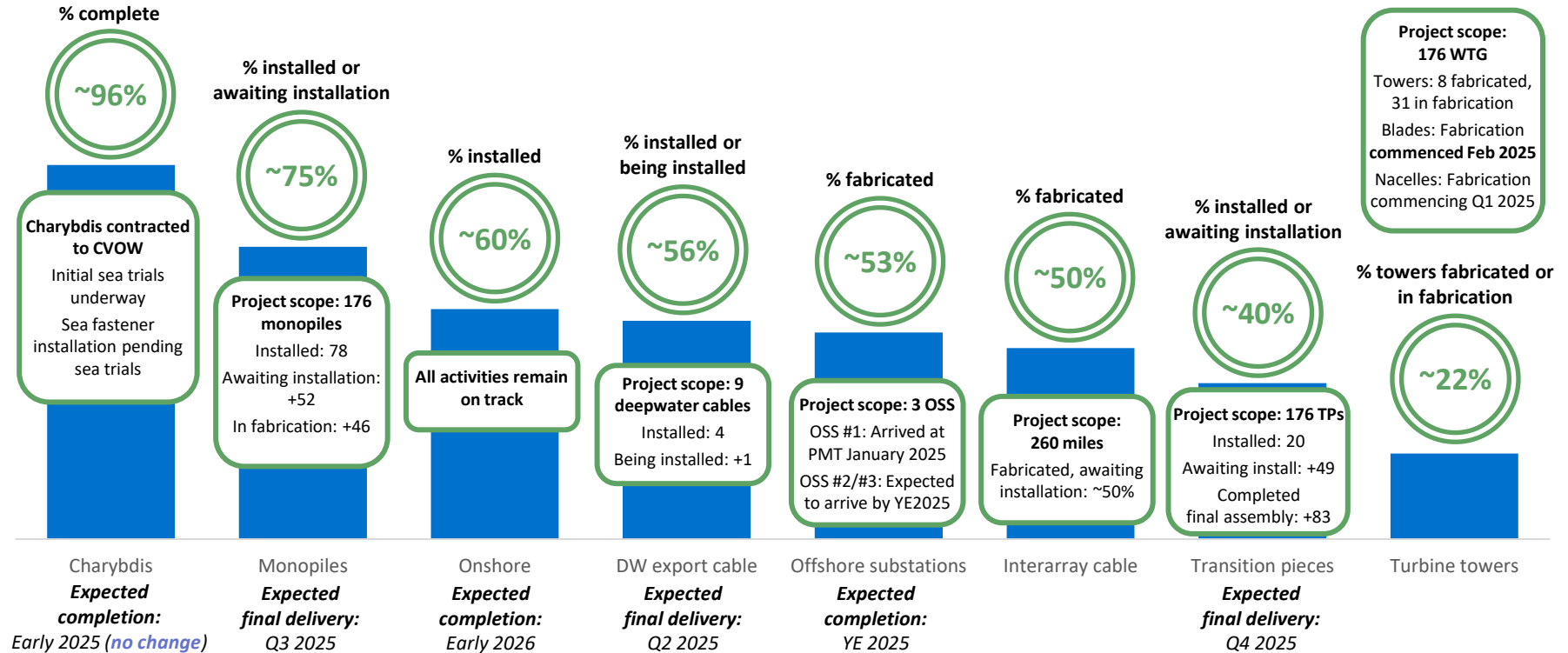
CVOW well-aligned with focus on American energy dominance

- The Coastal Virginia Offshore Wind project:
 - ✓ Is **~50% complete** and remains on-track for an **on-time** completion at the end of 2026 (**no change**)
 - ✓ Continues to achieve major project milestones and is **fully state and federally permitted** (**no change**)
 - ✓ Plays a critical part of a comprehensive **“all-of-the-above”** energy supply strategy
 - ✓ Supports **America’s AI preeminence** serving the world’s largest concentration of data centers
 - ✓ Is necessary to ensure grid reliability, economic growth and **growing energy demand** across VA/NC
 - ✓ Provides **affordable electricity** for customers
 - ✓ Has the robust **bipartisan support** of Virginia’s state and federal elected leaders
 - ✓ Has **strong support from local communities**, defense interests, commercial marine industry, civic, educational, environmental, labor and community partners
 - ✓ Has created **~2,000 direct and indirect American jobs** and generated ~\$2B in American economic activity

Coastal Virginia Offshore Wind (CVOW)

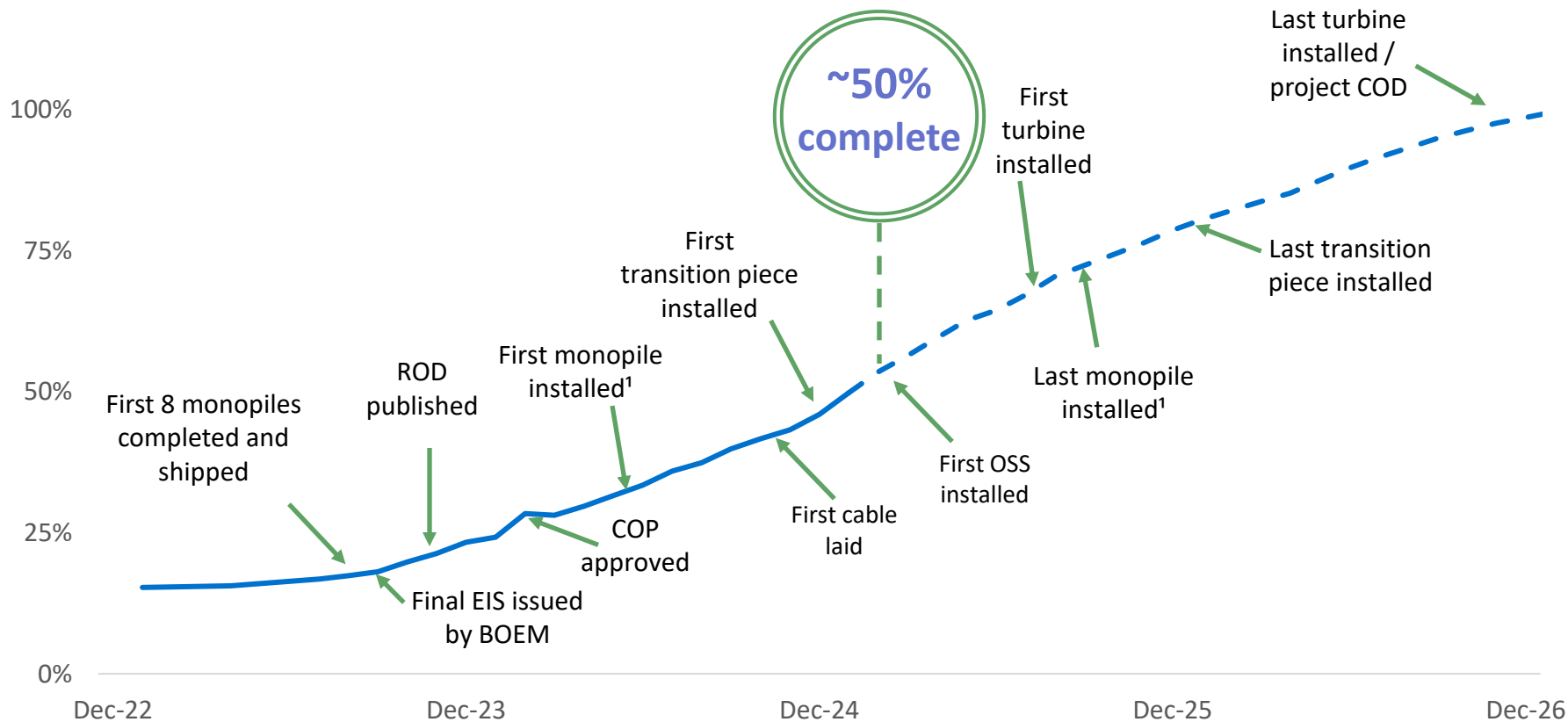
Project remains on schedule, end of 2026 completion

Significant progress reduces project risk: ~50% complete



Coastal Virginia Offshore Wind (CVOW)

Project remains on schedule, end of 2026 completion



Project cost update (no change from February 3, 2025)

¹ Nov. 2024 budget already included \$0.3B of PJM and other electrical interconnect costs that were higher than the original budget. This increase was offset (in the November 2024 budget) by downward cost variances relative to the original budget including offshore construction and equipment costs that were forecasted to be under budget due to cost help associated with contract currency hedging. ² Includes higher costs related to UXO removal, undersea cable protection system enhancements, transportation fuel, sea fastener fabrication/installation and other construction and equipment supplier costs

Coastal Virginia Offshore Wind (CVOW)

Robust cost sharing mechanisms preserve affordability (no change from February 3, 2025)

- December 2022 comprehensive settlement, approved by State Corporation Commission, provides **significant customer protections**
 - ✓ **50%** of project costs between \$10.3B and \$11.3B are **unrecoverable from customers** and borne by project owners

Levelized cost of electricity (LCOE)

- LCOE: **\$62/MWh¹** compared to initial filing submission of \$80 to \$90/MWh¹
 - Legislative prudence cap (**no change**): \$125/MWh (in 2018 dollars); \$149/MWh (in 2027 dollars)

	Original filing (Nov 2021)	Prior update (Nov 2024)	Current (Feb 2025)
LCOE excluding REC (\$/MWh) ¹	\$97	\$85	\$91
REC (\$/MWh)	\$10	\$29	\$29
LCOE including REC (\$/MWh) ¹	\$80—\$90	\$56	\$62

Estimated project lifetime average monthly bill for typical residential customer bill attributable to CVOW²

Monthly	Description	Original filing (Nov 2021)	Prior update (Nov 2024)	Current (Feb 2025)
Costs to customers	Revenue requirement (net of tax credits)	\$9.19	\$7.92	\$8.35
(-) benefits/credits to customers	Includes project energy, capacity, and REC value	(\$4.47)	(\$9.36)	(\$9.36)
Residential customer bill	Net bill impact	\$4.72	(\$1.44)	(\$1.01)

Charybdis (Jones Act compliant installation vessel)

Continues to achieve project milestones and approach completion

Selected project updates

- Completion status (**update**):
 - **96%** compared to Q3 2024 update of 93%
- Timeline/milestones (**no change**):
 - Sea trials underway with expected completion date of early 2025
 - Sea fastener installation post sea trials
 - Expect delivery in Q3 2025 supportive of CVOW schedule
- Costs (**no change**):
 - Total project costs (including financing costs): \$715M

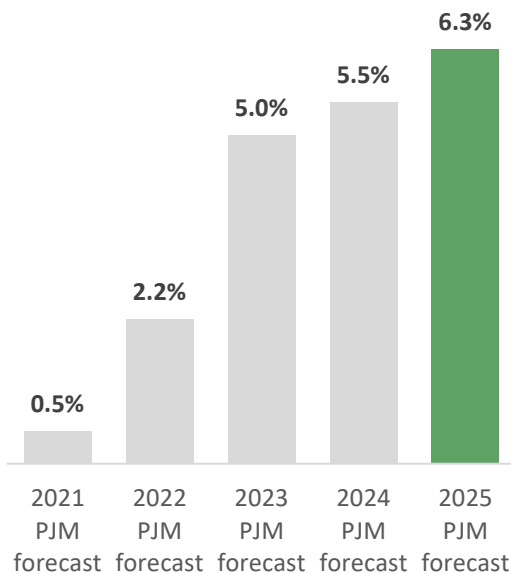
Charybdis (February 2025)



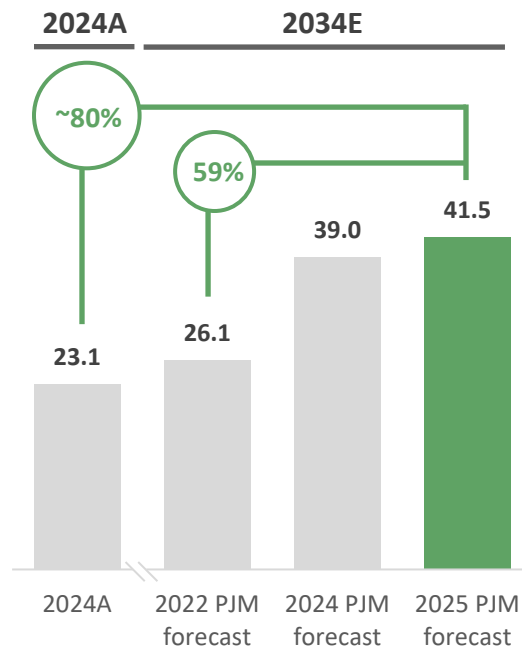
Robust demand growth

Driven by economic growth, electrification, data center expansion (**updated**)

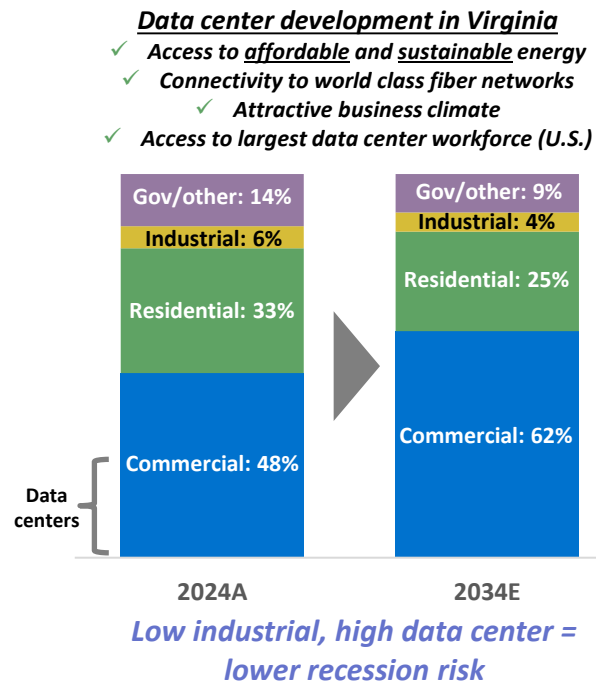
PJM DOM Zone summer peak
annual load growth (10-year avg.)



PJM DOM Zone summer peak (GW)

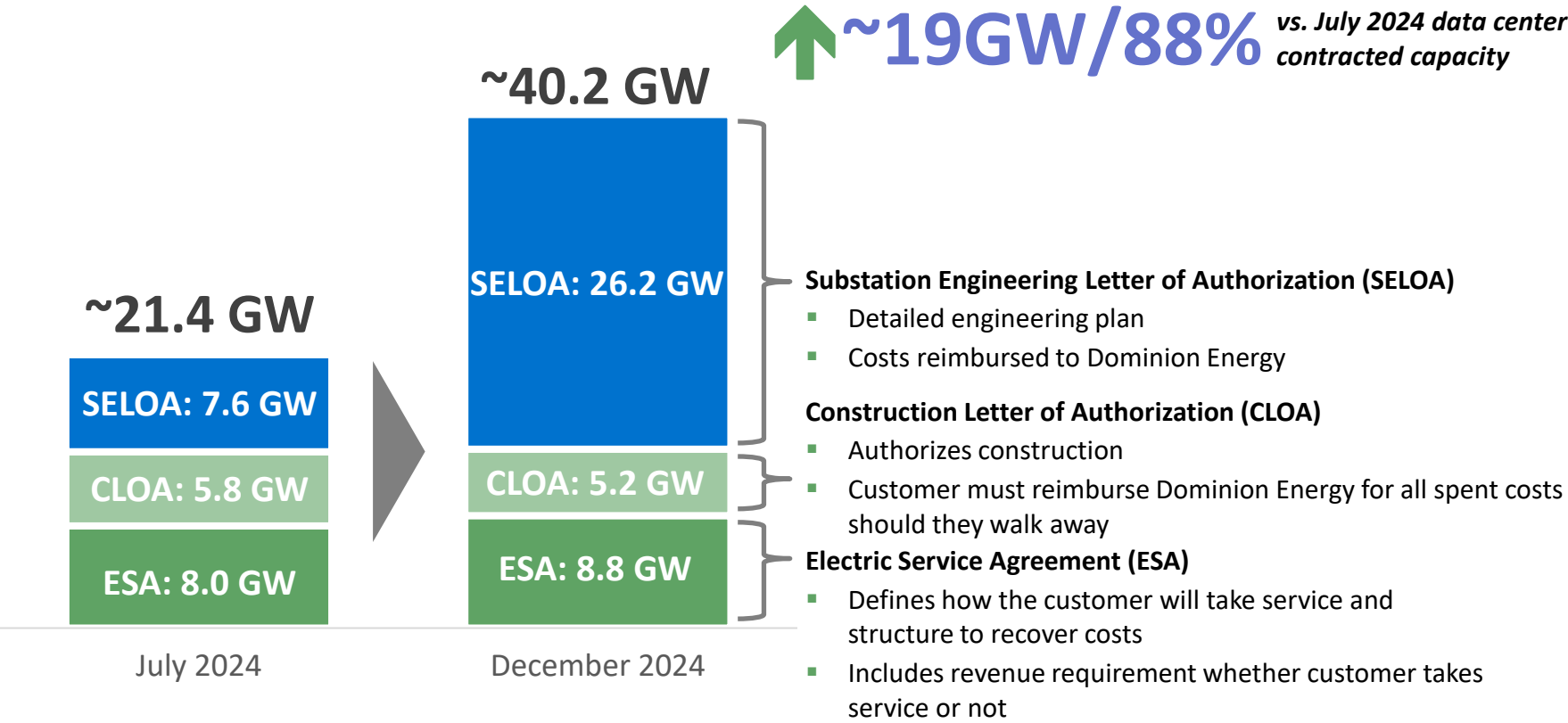


DEV weather normal electric sales
by revenue class



Dominion Energy Virginia

Data center contracted capacity (updated)



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Selected business updates

DEV

- ✓ Transmission joint planning agreement with AEP and FE
 - ✓ Filed annual update to SLR filing for Surry and North Anna
 - ✓ Filed CE-5 application
 - ✓ Filed 2024 VA Integrated Resource Plan
 - ✓ Expect to file biennial review on March 31st
-

DESC

- ✓ Continued focus on addressing regulatory lag with policymakers in South Carolina
-

Millstone

- ✓ Highly valuable asset, providing over 90% of Connecticut's carbon free power
 - ✓ Achieved 92% capacity factor in 2024, return to historic high-performance levels
-

Dominion Energy

Summary

- ✓ Outstanding safety performance in 2024
- ✓ Reaffirmed long-term operating earnings, credit and dividend guidance from March 1 investor meeting; narrowed 2025 operating earnings guidance range
- ✓ CVOW remains on schedule with robust cost sharing that protects customers and shareholders
- ✓ Investing to provide the reliable, affordable, and increasingly clean energy that powers our customers every day
- ✓ 100% focused on execution

Appendix

Financial guidance supplement

- 1 Consolidated guidance
- 2 Dominion Energy Virginia
- 3 Dominion Energy South Carolina
- 4 Contracted Energy
- 5 Corporate and Other
- 6 Fixed income

Dominion Energy

Positioned to provide compelling long-term value for shareholders, customers & employees

Strategic and financial profile

- **Simple strategy: Operate exceptional utilities in the Southeast U.S.**
 - Reliable and affordable service
 - Stable and constructive regulatory frameworks
 - Attractive resiliency, sustainability, and demand growth drivers
- **Compelling financial profile: Durable and high-quality growth**
 - Secure dividend + attractive dividend yield
 - Robust and sustainable credit profile
 - Attractive rate base growth
 - O&M discipline
 - Enhanced disclosure and transparency

Strategic and financial metrics

5%—7%
Annual operating
EPS growth rate¹



~5%
dividend yield



~10%—12%
Total shareholder
return



90%

State-regulated
utility operations



\$50B

Five-year capital
investment plan¹



7.9%

Consolidated
rate base CAGR²



15%

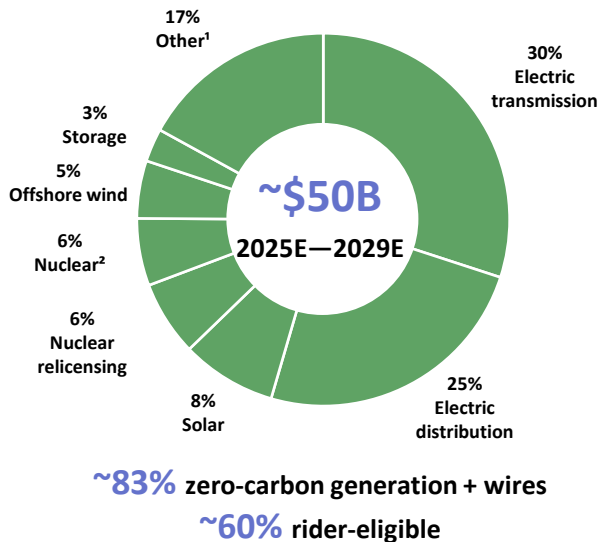
Consolidated
FFO to debt³



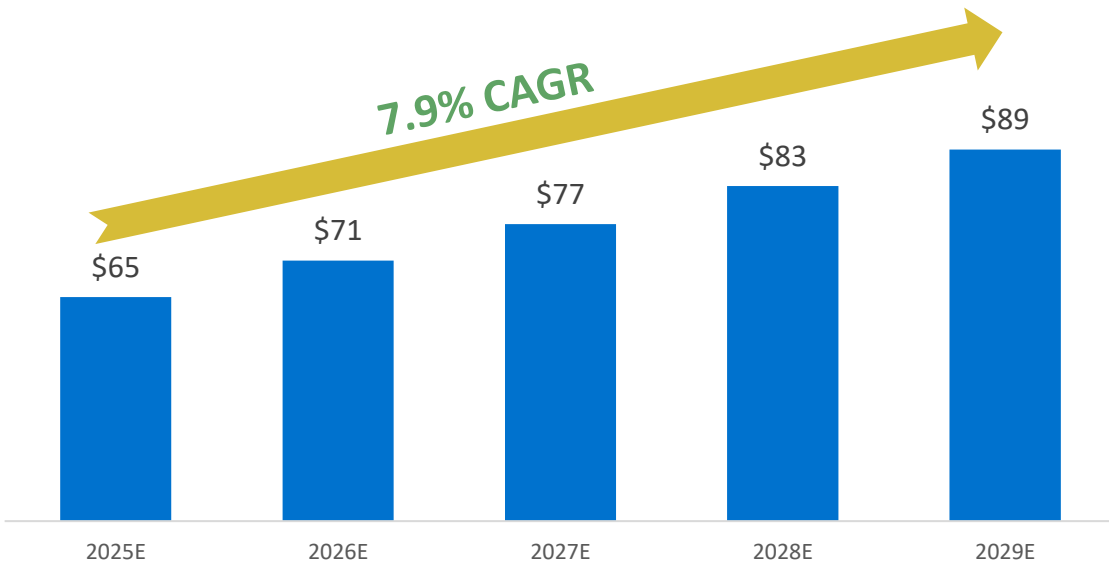
Diversified and robust rate base growth

Consolidated 5-year capital plan

By function



Total investment base³ (\$B)

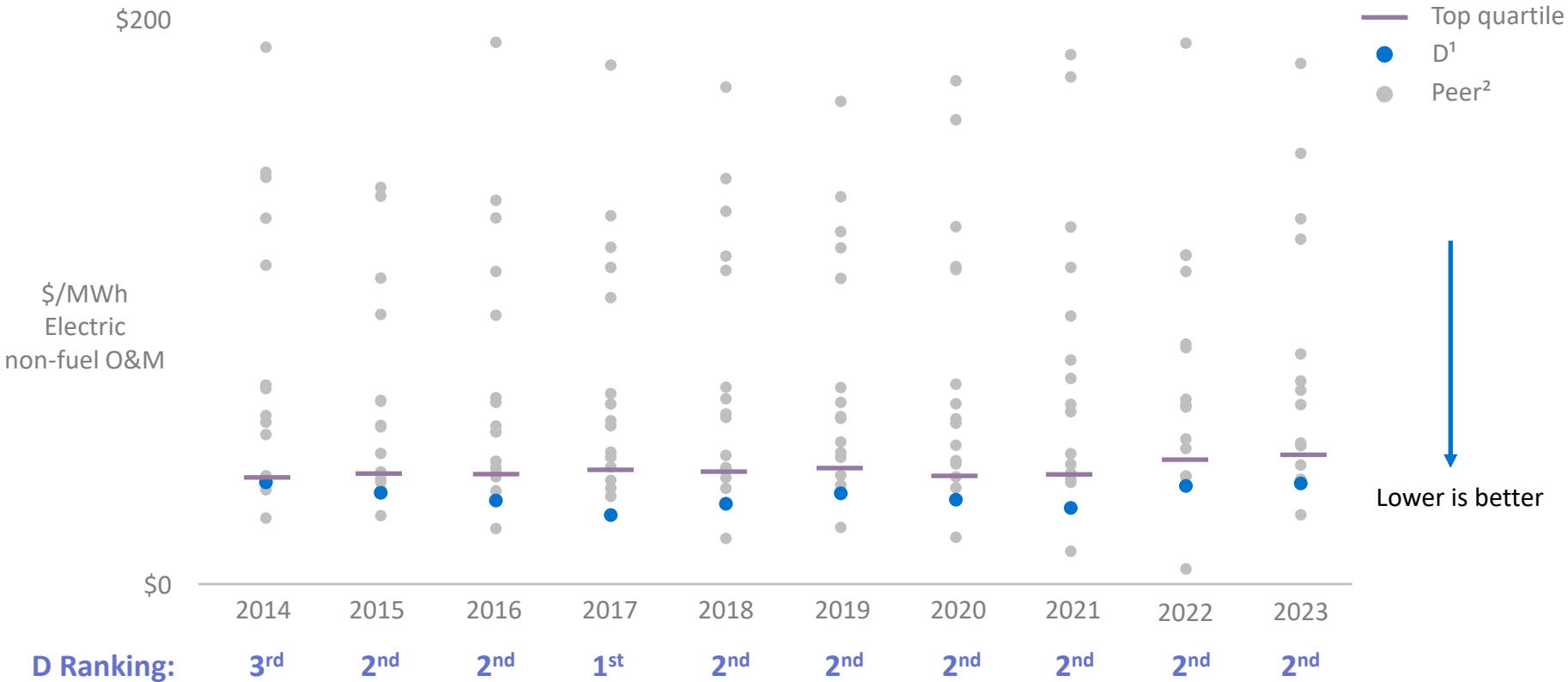


**Significant investments in decarbonization and reliability
with strong cash conversion given significant rider-eligible capital**



Best-in-class O&M control

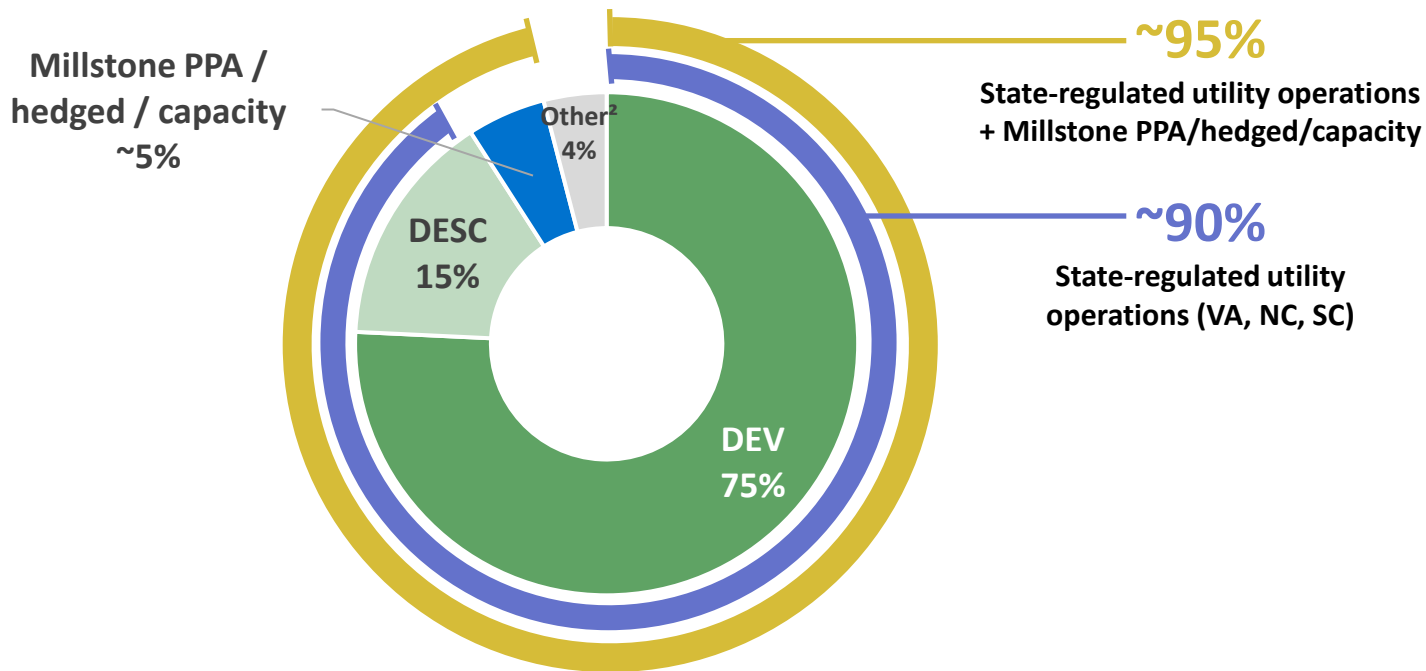
Electric non-fuel O&M per sales (\$/MWh)



Premier state-regulated utility profile

Business mix

Average annual earnings contribution: 2025—2029¹

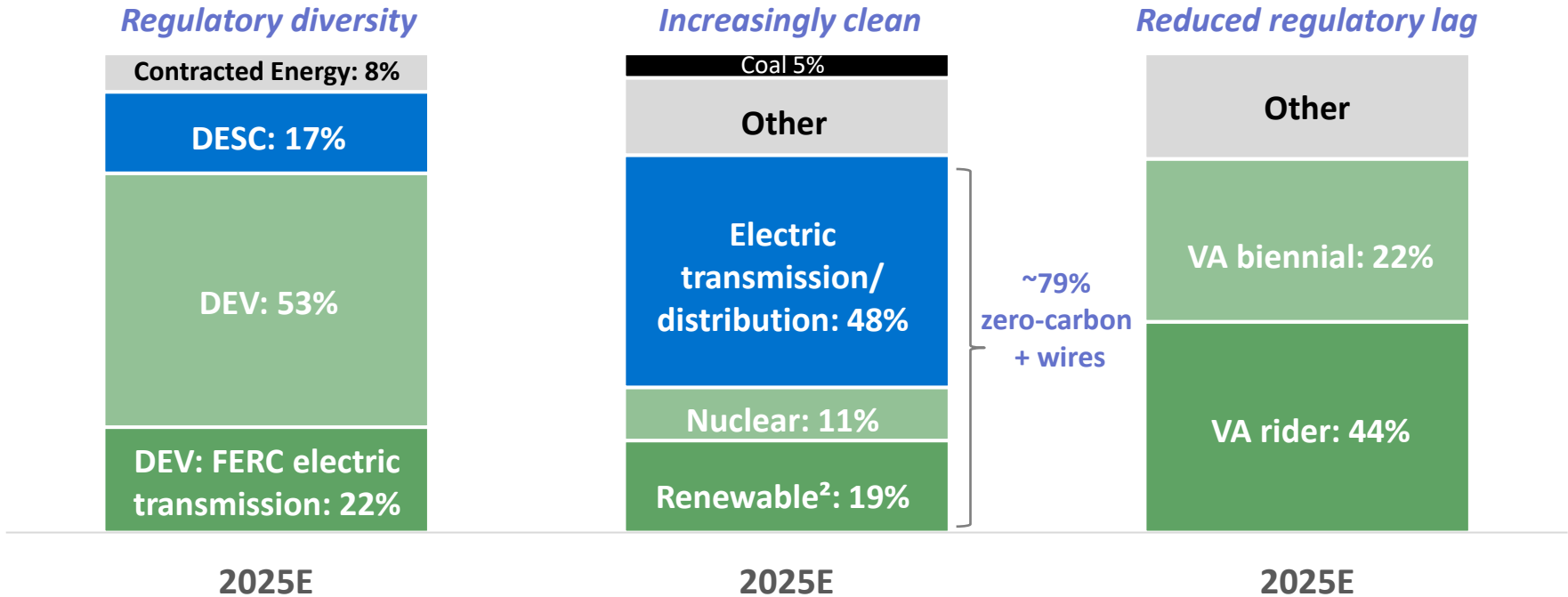


“Pure play” utility profile with ~90% of earnings from regulated utility operations
“Regulated-like” earnings of ~95% inclusive of Millstone PPA/hedged/capacity

Low operating risk

Diverse, constructive regulatory jurisdictions with strong support for timely recovery

Percentage of total investment base¹

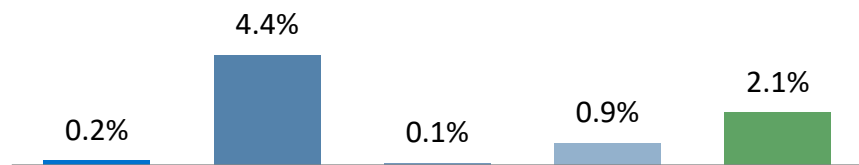


Regulated electric sales growth

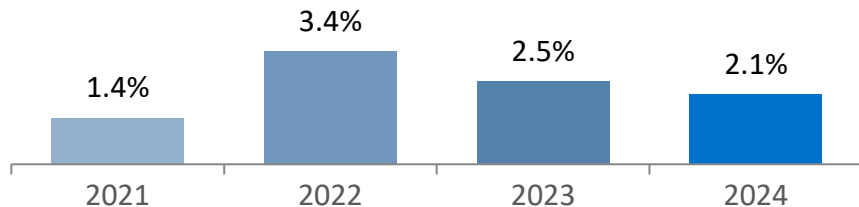
DEV and DESC combined

2024 weather normal sales growth¹

Residential Commercial Industrial Govt/Other Total



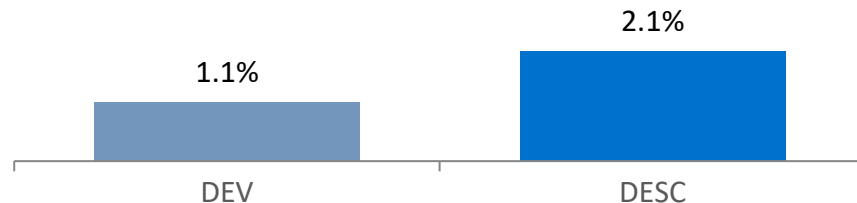
Weather normal sales growth¹



Regulated electric sales trends

- ✓ Robust commercial load growth driven by Data Centers
- ✓ Attractive customer growth across our Virginia and South Carolina service areas
- ✓ Industrial load accounts for < 10% of regulated sales

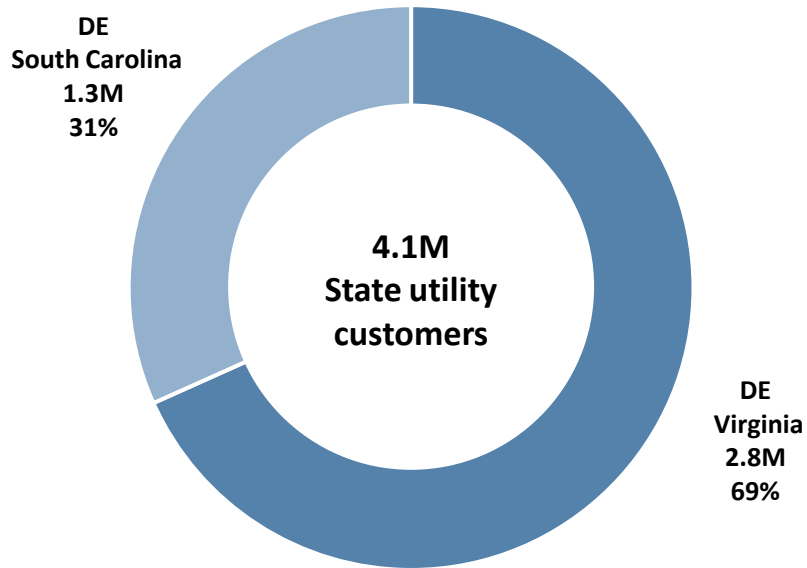
2024 electric customer growth



Customers

State-regulated utilities

Segment summary Q4 2024



State summary

	Three months ended December 31 '22-'24 CAGR	Average customers Q4 2024 (M)
DE Virginia	1.1%	2.8
DE South Carolina	2.6%	1.3
Electric	2.0%	0.8
Gas	3.7%	0.5
Total utility customers	1.5%	4.1

Weather

Degree days

				Quarter ended 12/31		Twelve months ended 12/31	
				2024	2023	2024	2023
Electric	Dominion Energy Virginia	Heating	Actual	1,131	1,153	2,969	2,830
			Normal	1,255	1,263	3,462	3,453
		Cooling	Actual	71	58	1,928	1,643
			Normal	60	58	1,811	1,798
	Dominion Energy South Carolina	Heating	Actual	438	434	1,078	917
			Normal	471	479	1,264	1,285
		Cooling	Actual	5	2	855	725
			Normal	15	15	859	855
Gas	Dominion Energy South Carolina	Heating	Actual	438	434	1,078	917
			Normal	471	479	1,264	1,285



Weather

After-tax impacts (\$M)

		Q1	Q2	Q3	Q4	2024 YTD
Versus normal ¹	Dominion Energy Virginia ²	(\$42)	\$16	\$6	(\$10)	(\$30)
	Dominion Energy South Carolina ³	(5)	9	(4)	7	7
	Total	(\$47)	\$25	\$2	(\$3)	(\$23)
		Q1	Q2	Q3	Q4	2024 YTD
Versus prior year ¹	Dominion Energy Virginia ²	\$22	\$67	(\$8)	\$11	\$92
	Dominion Energy South Carolina ³	10	29	(7)	5	37
	Total	\$32	\$96	(\$15)	\$16	\$129

1 Consolidated guidance

1

Consolidated guidance

Operating earnings per share (non-GAAP)

	2025 Operating EPS guidance range
Dominion Energy Virginia	\$2.48—\$2.61
Dominion Energy South Carolina	\$0.55—\$0.58
Contracted Energy	\$0.48—\$0.51
Corporate and Other & Elims ¹	(\$0.31)—(\$0.29)
Operating EPS guidance range (excluding RNG 45Z²)	\$3.20—\$3.40 (midpoint: \$3.30)
RNG 45Z ²	\$0.08—\$0.12
Operating EPS guidance range	\$3.28—\$3.52 (midpoint: \$3.40)
% state-regulated utility operations ³	~87%
% state-regulated utility operations + Millstone PPA/hedges/capacity ³	~97%

1

Consolidated guidance

2025 operating earnings per share (excluding RNG 45Z)

Q1 drivers (YoY)

- ▲ Regulated investment
- ▲ Return to normal weather
- ▲ Financing costs
- ▲ Electric rate cases¹
- ▲ Sales
- ▲ Nuclear PTC
- ▲ Other
- ▼ DD&A
- ▼ Share dilution
- ▼ Contracted Energy margins

FY 2025 drivers (YoY)

- ▲ Regulated investment
- ▲ Contracted Energy margins
- ▲ Electric rate cases¹
- ▲ Sales
- ▲ Return to normal weather
- ▲ Other
- ▼ DD&A
- ▼ Financing costs
- ▼ Share dilution
- ▼ Electric capacity
- ▼ Nuclear PTC

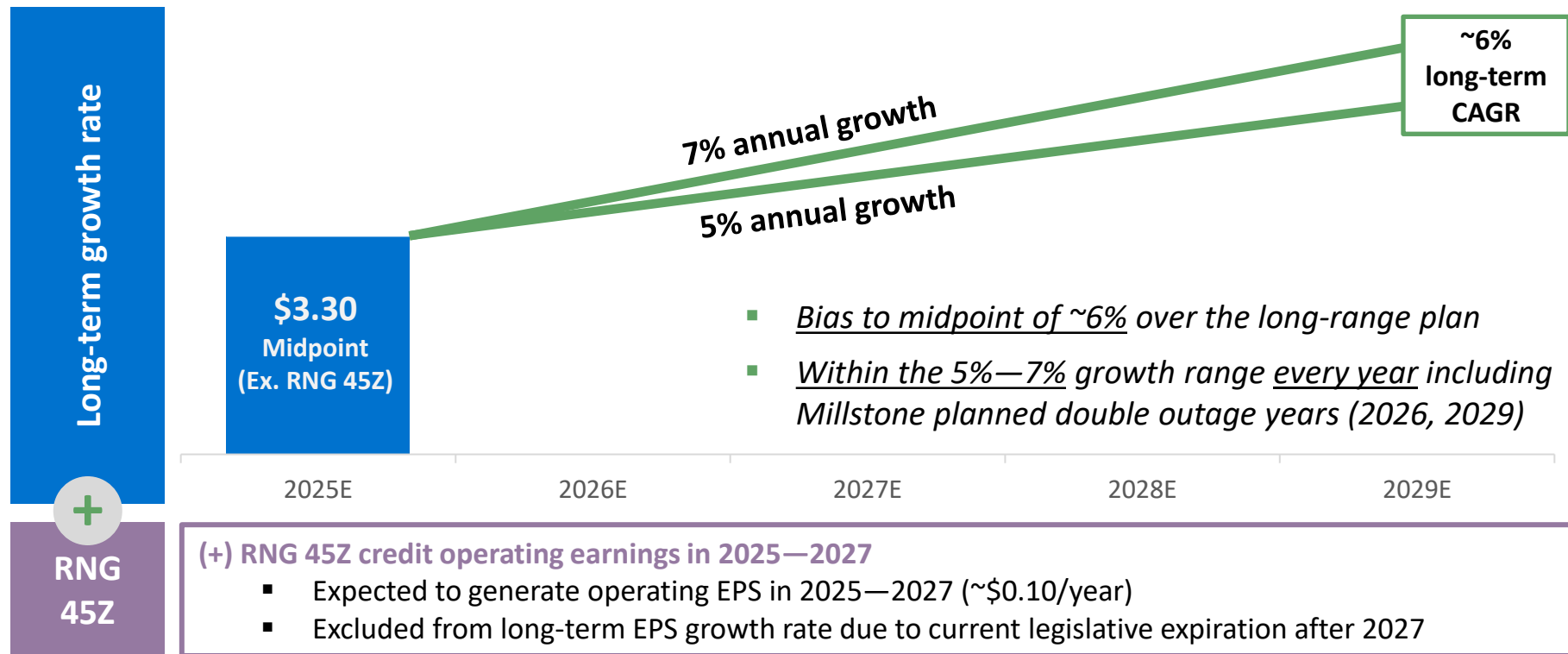


Guidance

1

Long-term operating earnings per share growth rate (no change)

5%—7% growth rate off 2025 operating EPS midpoint *excluding* RNG 45Z (\$3.30)



1

Consolidated guidance

Five-year capital summary

\$B

	2025E	2026E	2027E	2028E	2029E	Total
Dominion Energy Virginia	\$8.6	\$8.0	\$7.8	\$8.3	\$8.5	\$41.2
Dominion Energy South Carolina	1.2	1.3	1.2	1.2	1.3	6.2
Contracted Energy	0.5	0.3	0.3	0.5	0.4	2.0
Corporate and Other	0.1	0.1	0.1	0.1	0.1	0.7
Total	\$10.5	\$9.6	\$9.5	\$10.2	\$10.3	\$50.1



Consolidated guidance

Key assumptions

Driver	2025E assumption	Long-term assumption
Weather	15-year normal	15-year normal
Consolidated operating earnings effective tax rate ¹	13%—15%	14.5%—15.5% ²
W/N annual retail electric sales growth rate – DEV	1.0%—2.0% ³	3.5%—4.5%
W/N annual retail electric sales growth rate – DESC	0.0%—1.0%	2.5%—3.5%
Consolidated cash tax benefit / (payable) (\$M)	~\$265—\$365	2026E: ~(\$25)—\$75 2027E: ~\$190—\$290 2028E: ~(\$50)—\$50 2029E: ~(\$100)—\$0

Credits generated and monetized via carryback, sale and reduction in cash tax liability

Consolidated guidance

Tax credits

Cash generation by type (\$M)¹

Asset	Credit type	Segment	2025E	2026E	2027E	2028E	2029E
DEV regulated	PTC	DEV	\$103	\$138	\$233	\$245	\$252
DEV regulated	ITC	DEV	26	36	—	162	157
RNG	PTC	CE	70—100	90—125	90—125	—	—
RNG	ITC	CE	399	—	—	—	—
Solar	PTC	CE	17	17	17	18	18
Other	ITC/PTC	CE	6	8	11	11	12
Total			~\$620—\$650	~\$290—\$325	~\$350—\$385	\$436	\$439



Consolidated guidance

Operating EPS impact for change in key financial plan inputs

Driver	Change	2025E operating EPS impact
DEV: Electric load - residential	+/- 1%	+/- \$0.017
DEV: Electric load - commercial	+/- 1%	+/- \$0.013
DEV: Electric load - industrial	+/- 1%	+/- \$0.001
DEV: Electric load - government/other	+/- 1%	+/- \$0.004
DESC: Electric load - residential	+/- 1%	+/- \$0.008
DESC: Electric load - commercial	+/- 1%	+/- \$0.005
DESC: Electric load - industrial	+/- 1%	+/- \$0.002
DESC: Electric load - government/other	+/- 1%	+/- \$0.000

1

Consolidated guidance

Operating EPS impact for change in key financial plan inputs

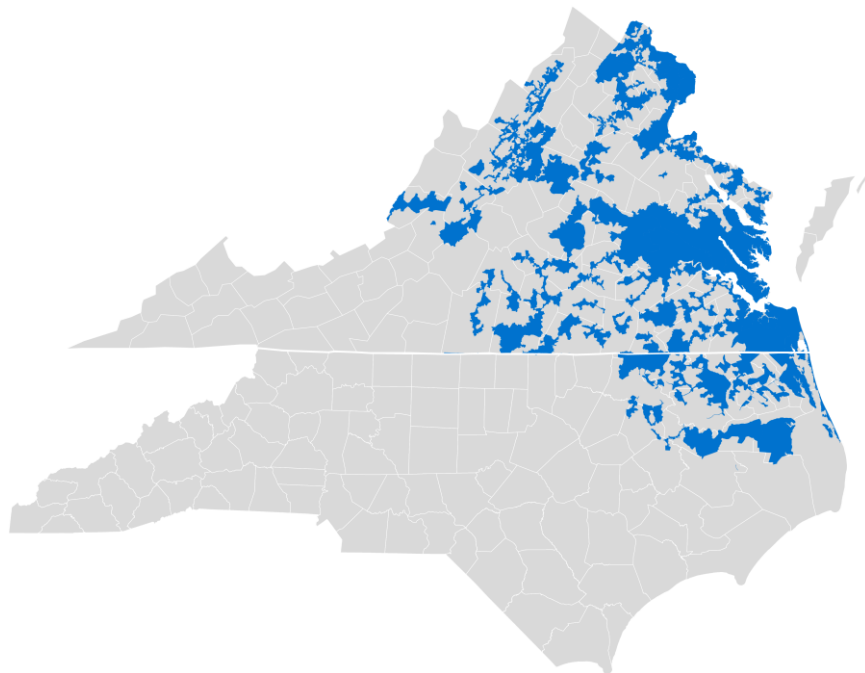
Driver	Change	2025E operating EPS impact
RNG: LCFS, RIN and biogas prices	+/- 10%	+/- \$0.006
Open market Millstone prices	+/- 10%	+/- \$0.000
DEV earned ROE (Base)	+/- 25bps	+/- \$0.027
DESC earned ROE	+/- 25bps	+/- \$0.013
Effective tax rate	+/- 25bps	+/- \$0.011
Interest rates	+/- 25bps	+/- \$0.011

2 Dominion Energy Virginia

Dominion Energy Virginia

Overview

Electric service area



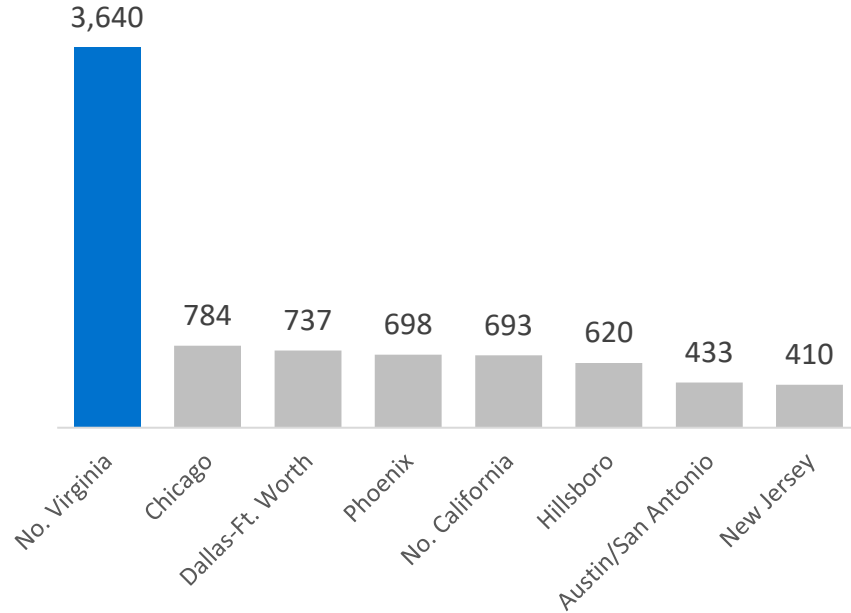
Key stats

Electric utility customers	2.8M
Owned generation (MW) ¹	19,098
Distribution miles	60,600
Transmission miles	6,800
2025-2029 capital plan (\$B) ²	\$41.2
2024 utility rate base (\$B)	\$40.5
2025-2029 utility rate base CAGR	9.4%
Weighted average allowed ROE ³	10.2%
Weighted average allowed equity ³	52.6%

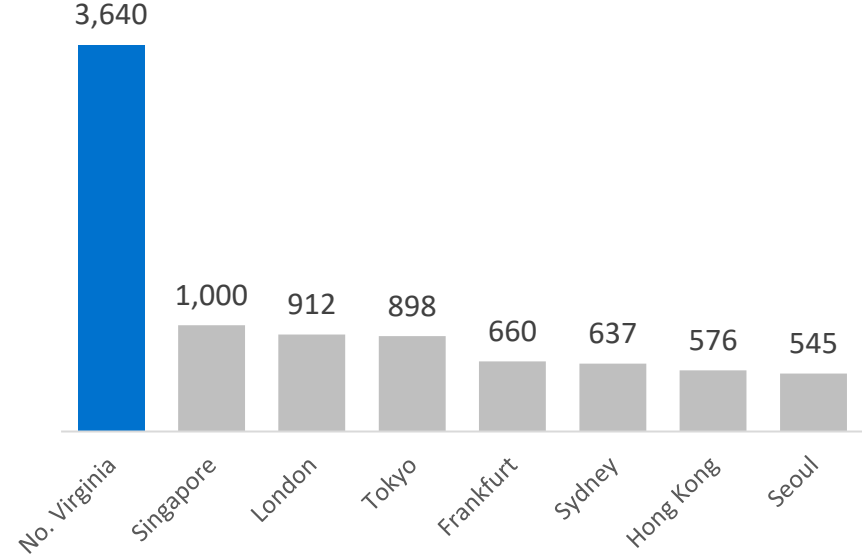
Dominion Energy Virginia

Data center markets

Top U.S. markets (MW capacity)



Top global markets (MW capacity)



Northern Virginia data center market is larger than next five US markets combined and larger than next four world markets combined

Typical data center request process from contact to connection

1 High level assessment



- Identify infrastructure requirements



2 Substation Engineering Letter of Authorization



- Detailed engineering plan
- Costs reimbursed to Dominion Energy



3 Construction Letter of Authorization



- Authorizes construction
- Customer must reimburse Dominion Energy for all spent costs should they walk away



4 Install infrastructure



- Substation(s)
- High voltage transmission lines
- Distribution lines



5 Electric Service Agreement



- Defines how the customer will take service and structure to recover costs
- Includes revenue requirement whether customer takes service or not

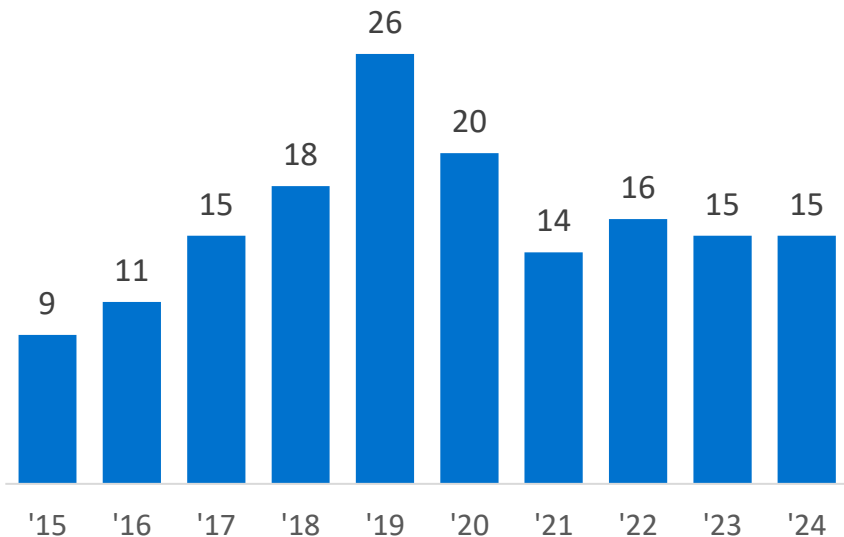
Development and infrastructure costs are incurred by the customer

Dominion Energy Virginia

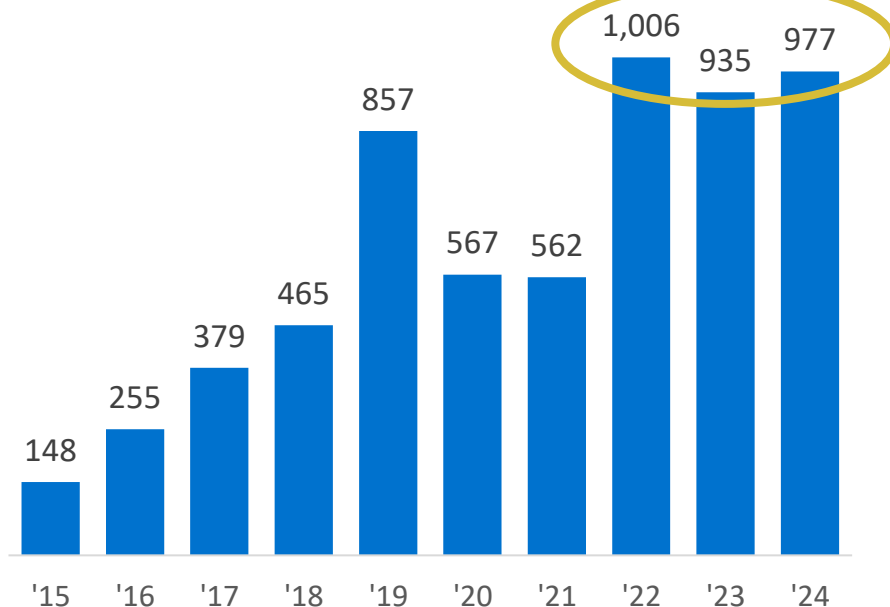
Northern Virginia leads the world in data center markets

- Connected 15 new data centers in 2024 and expect to connect another 15 data centers in 2025 (**updated**)
- Since 2013, averaged ~15 data center connections per year

Data center annual connects



Data center capacity additions per year (MW)



Dominion Energy Virginia

5-year capital summary

\$B

Program	2025E	2026E	2027E	2028E	2029E	Total
Electric transmission	\$2.3	\$2.5	\$2.6	\$2.7	\$2.7	\$12.9
Electric transmission JV	0.0	0.1	0.2	0.4	0.4	1.0
Electric distribution	1.2	1.7	1.7	1.8	1.8	8.2
Solar/storage/OSW	3.0	1.5	1.1	1.2	1.3	8.0
Nuclear/SLR	0.8	0.8	0.8	0.8	1.0	4.3
Grid transformation	0.5	0.6	0.6	0.5	0.5	2.8
Other ¹	0.7	0.7	0.8	0.9	0.8	3.9
Total	\$8.6	\$8.0	\$7.8	\$8.3	\$8.5	\$41.2



2 Dominion Energy Virginia

Regulatory summary (as of December 31, 2024)

	VA base	Electric Transmission rider	VA riders	Dominion Energy North Carolina	Other	Total
Rate base (\$B)	~13.9 ¹	~11.6 ²	~11.1 ³	~1.6 ⁴	~\$2.2 ⁵	\$40.5
Common equity	52.1% ⁷	53.8% ⁸	52.1% ⁷	52.5% ⁹	N/A	52.6%
Allowed ROE	9.70% ⁶	11.40% ¹⁰	9.70% ¹¹	9.95% ⁹	N/A	10.2%
Authority	VA SCC	FERC	VA SCC	NCUC	Wholesale / retail contracts	

Rate base figures include impact of noncontrolling equity partner funding 50% of CVOW project costs

Note: Excludes deferred fuel and non-rate base ringfenced solar.

¹ Estimated 2024 end of period rate base for Virginia jurisdictional customers ² Estimated 2024 end of period rate base for Virginia's transmission rider inclusive of CWIP and non-jurisdictional (wholesale/retail contracts) ³ Estimated 2024 end of period rate base for Virginia's legacy A6 riders: Biomass conversions, Brunswick County, Greenville County, Strategic Underground, US-2 solar and US-3 solar inclusive of non-jurisdictional (wholesale/retail contracts) and estimated 2024 end of period rate base for other solar, wind, nuclear, battery storage and grid modernization riders inclusive of non-jurisdictional (wholesale/retail contracts) ⁴ Includes NC's allocated portion of total system generation, transmission, and distribution rate base ⁵ Various other non-jurisdictional base rates (wholesale/retail contracts) ⁶ Approved in DEV's 2023 biennial review (PUR-2023-00101) ⁷ Through year-end 2024, DEV is directed to undertake reasonable efforts to maintain a common equity capitalization to total capitalization ratio of 52.1% ⁸ Based on 2023 NITS Formula Rate true-up ⁹ Approved in DENC's 2024 base rate case (Docket No. E-22, Sub 694) ¹⁰ Electric transmission rider includes 50 bps RTO adder ¹¹ Rider Brunswick County has ROE incentives

Illustrative rate base (\$B)

	2024	2025E	2026E	2027E	2028E	2029E
Virginia base ¹	\$13.9	\$14.5	\$15.5	\$16.6	\$18.0	\$19.5
Electric transmission rider ²	11.6	13.5	15.4	17.4	19.4	21.2
Electric transmission JV	—	—	0.1	0.3	0.6	1.0
Virginia riders ³	11.1	15.3	17.1	18.8	20.0	21.2
Dominion Energy North Carolina ⁴	1.6	1.9	2.1	2.3	2.5	2.7
Other ⁵	2.2	2.3	2.3	2.3	2.4	2.4
Total	\$40.5	\$47.5	\$52.6	\$57.7	\$62.9	\$68.0

Rate base figures include impact of noncontrolling equity partner funding 50% of CVOW project costs

Note: Excludes deferred fuel and non-rate base ringfenced solar; figures may not sum due to rounding

¹ Estimated end of period rate base for Virginia jurisdictional customers ² Estimated end of period rate base for Virginia's transmission rider inclusive of CWIP and non-jurisdictional (wholesale/retail contracts) ³ Estimated end of period rate base for Virginia's legacy A6 riders: Biomass conversions, Brunswick County, Greenville County, Strategic Underground, US solar inclusive of non-jurisdictional (wholesale/retail contracts) and estimated end of period rate base for other solar, wind, nuclear, battery storage and grid modernization riders inclusive of non-jurisdictional (wholesale/retail contracts) ⁴ This includes NC's allocated portion of total system generation, transmission, and distribution rate base ⁵ Various other non-jurisdictional base rates (wholesale/retail contracts)

Dominion Energy Virginia

Biennial review summary

	Second biennial	Third biennial	Fourth biennial
Initial filing	March 2025	March 2027	March 2029
Final order	Late 2025	Late 2027	Late 2029
Investment under review	“Base” only — Rider investment outside scope		
Years reviewed	2023—2024	2025—2026	2027—2028
Authorized return	9.70%	(To be set during B2)	(To be set during B3)
Equity ratio	52.1% ²	End of year	End of year
Collar	None	None	None
Earnings sharing	85% to customers 15% to shareholders	85% to customers 15% to shareholders	85% to customers 15% to shareholders
Earnings sharing cap	1.5% above ROE	1.5% above ROE	1.5% above ROE
Forward test years	2026—2027	2028—2029	2030—2031
Performance-based adjustment ¹	N/A	+/- 0.50%	+/- 0.50%

Business summary

- Included in DEV reporting segment
- Represents solar investments **not included in DEV's utility rate base summary**
- 17 projects representing 0.9 GW
- Weighted average remaining PPA life: ~15 years

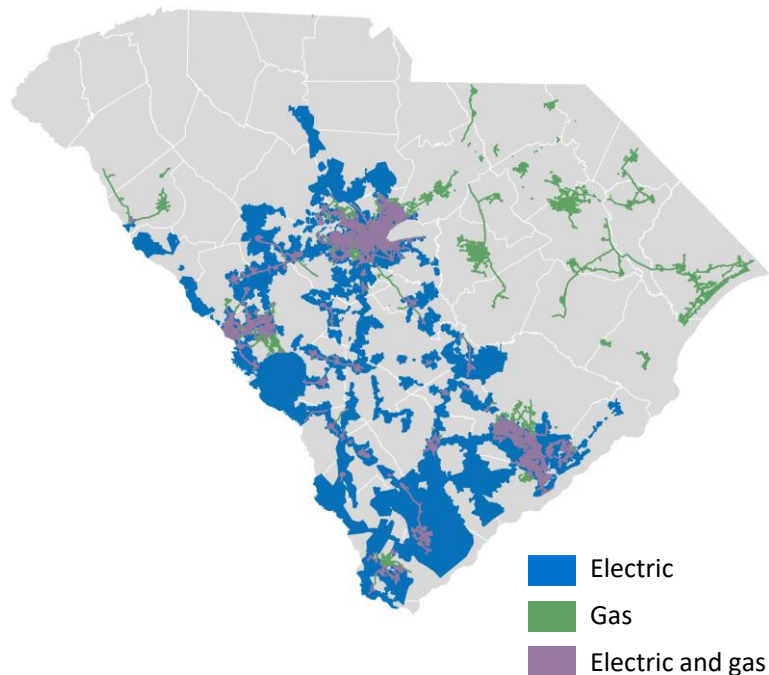
Financial summary

	2025E	2026E	2027E	2028E	2029E
Total generation (TWh)	1.9	1.8	1.8	1.8	1.8
EBITDA (\$M)	\$44	\$53	\$50	\$46	\$46

3 Dominion Energy South Carolina

3 Dominion Energy South Carolina Overview

Electric and gas service areas



Key stats

Electric utility customers	0.8M
Gas distribution utility customers	0.5M
Owned generation (MW) ¹	5,622
Electric distribution miles	19,100
Electric transmission miles	3,800
Gas distribution pipeline miles	19,500
2025-2029 capital plan (\$B)	\$6.2
2024 rate base (\$B)	\$10.8
2025-2029 utility rate base CAGR ²	6.7%
Weighted average allowed ROE	9.9%
Weighted average allowed equity	52.6%



3 Dominion Energy South Carolina

5-year capital summary

\$B

Program	2025E	2026E	2027E	2028E	2029E	Total
Electric transmission	\$0.3	\$0.2	\$0.2	\$0.2	\$0.2	\$1.1
Electric distribution	0.2	0.2	0.2	0.3	0.3	1.3
Gas distribution	0.2	0.2	0.2	0.2	0.2	0.9
Nuclear	0.0	0.0	0.1	0.1	0.0	0.2
Electric generation/other	0.5	0.6	0.5	0.5	0.6	2.7
Total	\$1.2	\$1.3	\$1.2	\$1.2	\$1.3	\$6.2



Dominion Energy South Carolina

Regulatory summary (as of December 31, 2024)

	Electric	Gas	Capital Cost Rider (CCR)	Total
Rate base (\$B)	\$8.2 ¹	\$1.3 ³	\$1.3	\$10.8
Common equity	52.51% ²	52.66% ³	52.8%	52.6%
Allowed ROE	9.94% ²	9.49% ³	9.9%	9.9%



3 Dominion Energy South Carolina

Rate base

Illustrative rate base (\$B)						
	2024	2025E	2026E	2027E	2028E	2029E
Electric	\$8.2	\$8.9	\$9.6	\$10.2	\$10.8	\$11.5
Gas	1.3	1.4	1.5	1.7	1.8	1.9
Capital Cost Rider	1.3	1.1	1.0	0.9	0.9	0.8
Total	\$10.8	\$11.4	\$12.1	\$12.8	\$13.5	\$14.2

3 Dominion Energy South Carolina Capital Cost Rider (CCR)

The capital cost rider was approved under terms of the South Carolina PSC merger approval in late 2018

- Allows recovery of and return on ~\$2.8B of New Nuclear Development costs
- Disallowed recovery/permanently impaired the other ~\$2B of such costs
 - (+) ~\$2B Dominion Energy-funded refunds & restitution over 20-year amortization period

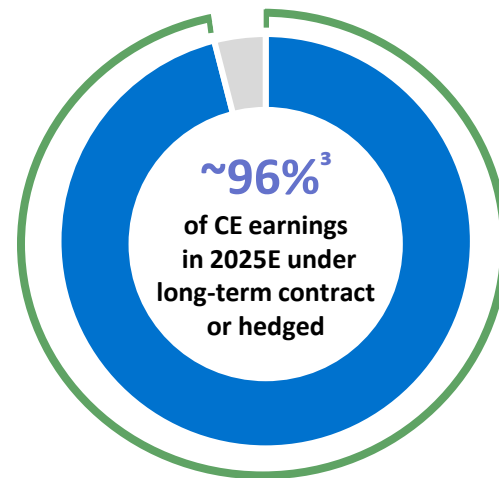
Authorized equity capitalization	52.8%
Authorized return on equity	9.9%
Authorized recovery period	20 years (amortized by Feb 2039)
2024 year-end rate base	\$1.3B (accounting for net DTL and accumulated depreciation)
Annual depreciation	~\$140M

4 Contracted Energy

Contracted Energy Overview

Asset	% of CE earnings ¹	Commentary				
Millstone	~70%	<ul style="list-style-type: none">Significantly de-risked—% Millstone total revenue de-risked:²				
		2025E	2026E	2027E	2028E	2029E
		98%	91%	82%	61%	52%
		<ul style="list-style-type: none">~9M MWh (~55% of annual output) fixed price contractedResidual output (~45%) significantly de-risked by hedging programCapacity market revenue (typically known 3 years in advance)				
Solar	~10%	<ul style="list-style-type: none">15-to-20-year PPAs with high-quality counterparties~1.3 GWs				
RNG	~5% ²	<ul style="list-style-type: none">Wholly-owned Dairy RNG portfolio and Swine RNG JVCapital invested through year-end 2024: \$1.0B2025—2029 capital investment: \$0.3B				
Charybdis	~15%	<ul style="list-style-type: none">First Jones Act compliant wind turbine installation vesselExpected completion date: Early 2025Supportive of CVOW schedule in 2025				

CE earnings profile: Risk reduction



Millstone, solar, and RNG are unlevered

Highly contracted, zero/negative carbon assets critical to the energy transition—
significant cash flow generation (~\$600M+/year EBITDA on average) supports regulated utility investment and growth



Contracted Energy

5-year capital summary

\$B

Asset	2025E	2026E	2027E	2028E	2029E	Total
Millstone Nuclear Power Station	\$0.2	\$0.2	\$0.3	\$0.5	\$0.4	\$1.6
RNG	0.3	0.0	0.0	0.0	0.0	0.3
Solar	0.0	0.0	0.0	0.0	0.0	0.1
Total	\$0.5	\$0.3	\$0.3	\$0.5	\$0.4	\$2.0

Contracted Energy

Millstone

Assumptions

	2025E	2026E ¹	2027E	2028E	2029E ^{1,2}
Long-term contracted volume (GWh)	8,677	8,694	8,705	8,765	8,839
Long-term contracted price (\$/MWh)	\$49.99	\$49.99	\$49.99	\$49.99	\$49.99
Hedged volume (GWh)	7,133	5,172	4,380	1,449	131
Weighted average hedge price (\$/MWh)	\$64.79	\$60.69	\$59.24	\$59.75	\$59.87
Open volume (GWh)	355	1,629	3,375	6,158	6,784
Total volume (GWh)	16,165	15,496	16,460	16,372	15,754
Capacity prices (\$ / kw – month) ³	\$2.60	\$2.59	\$3.17	\$3.58	–
<i>% revenue contracted + hedged + capacity</i>	<i>98%</i>	<i>91%</i>	<i>82%</i>	<i>61%</i>	<i>52%</i>



Contracted Energy Solar

Business summary

- 31 projects representing ~1.3 GW
- Weighted average remaining PPA life: ~12 years

Financial summary

	2025E	2026E	2027E	2028E	2029E
Total generation (TWh)	2.5	2.5	2.5	2.5	2.5
EBITDA (\$M)	\$89	\$88	\$82	\$79	\$78
Capital expenditures (\$M)	\$40	\$21	\$18	\$17	\$18

Contracted Energy

RNG

Business summary

- Targeting low-teens, pre-tax unlevered IRRs
- Minimal ongoing capex
- Financial summary below **excludes** tax credits

Financial summary (excludes impact of RNG 45Z and ITC tax credits)

	2025E	2026E	2027E	2028E	2029E
Capital expenditures (\$B)	\$0.3	—	—	—	—
Cumulative capital expenditures (\$B)	1.3	1.3	1.3	1.3	1.3
EBITDA (\$M)	\$27	\$18	\$43	\$52	\$69
Volume (Bcf)	2.6	3.5	3.5	3.5	3.5

RNG generates revenues through sales of LCFS and RIN credits as well as sale of the bio-gas

5 Corporate and Other

Corporate and Other Overview

Overview

- Operating earnings for corporate and other includes items not attributable to Dominion Energy's primary operating segments, DEV, DESC, and Contracted Energy
- Segment includes:
 - Interest expense, net including interest income from funds loaned to operating segments
 - Pension and OPEB
 - Corporate service company costs
 - Consolidated tax adjustments
- The calculation of operating earnings per share includes the impact of preferred dividends

Financial summary

After-tax (\$M, except per share amounts)	2024A
Interest expense, net	(\$537)
Equity method investments	(5)
Pension and OPEB	277
Corporate service company costs	(79)
Other	(32)
Operating earnings (non-GAAP)¹	(\$376)
Operating EPS²	(\$0.53)

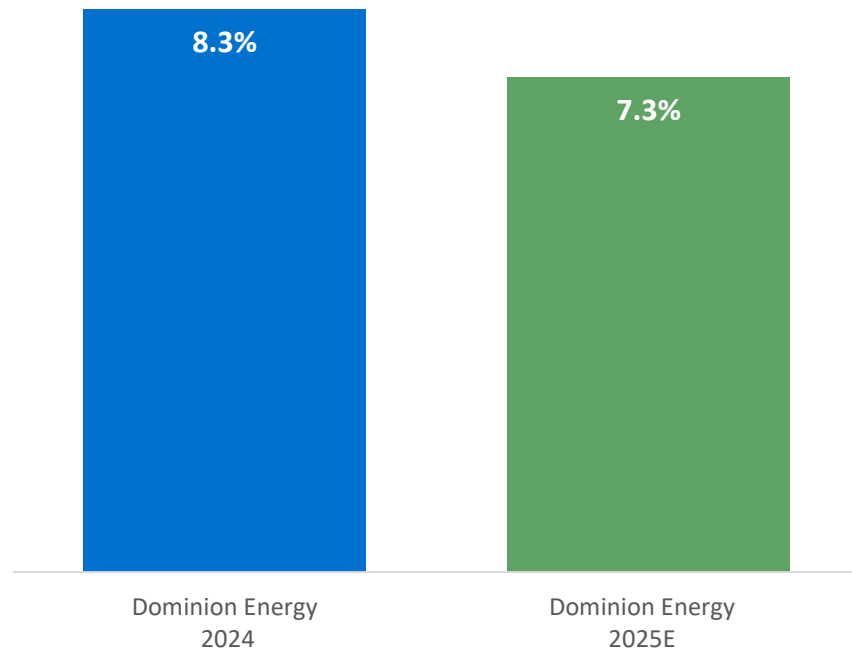
Corporate and Other

Retirement benefit plans update: Evaluation complete

Responding to investor feedback around perceived earnings quality and plan assumption risk levels

- Robust plan funding levels: **111% at year-end 2024**
- Dominion Energy is reducing its retirement benefit plan risk by rebalancing asset allocation towards lower risk asset classes
 - Expect lower EROA assumption/pension related income
 - Evaluation completed with reallocation of assets ongoing
- Reallocation results in a 100-basis point reduction in EROA from 8.3% to 7.3%
 - 2025 EROA in-line with peer and industry benchmarks²
- We continue to expect retirement-plan related annual operating earnings (non-GAAP)¹ to be, on average, **~20 cents per share from 2025 to 2029 (no change)**

Expected return on asset (EROA) assumption



6 Fixed income

Fixed income

2025 capital raising activities

Expected fixed income activities¹ (\$B)

	Issuance range	Issued YTD	Remaining
Dominion Energy Virginia	\$2.0—\$2.5	—	\$2.0—\$2.5
Dominion Energy South Carolina	0.5	0.5	—
Contracted Energy	—	—	—
DEI hybrid	1.0—2.0	—	1.0—2.0
DEI other fixed income	2.0—3.0	—	2.0—3.0
Consolidated	\$5.5—\$8.0	\$0.5	\$5.0—\$7.5



Fixed income

Hybrid overview as of December 31, 2024

Preferred stock

Series and link to term sheet	Issued	Maturity	Outstanding (\$M)	Dividend rate ¹	Rating agency equity credit treatment	Optional 100% redemption dates
Series C preferred stock	12/9/2021	Perpetual	\$1,000	4.350%	50%	1/15/27 – 4/15/27 or any subsequent 5 th anniversary of reset date

Junior subordinated notes

Junior subordinated notes (JSN) and link to term sheet	Issued	Maturity	Outstanding (\$M)	Fixed interest rate	Rating agency equity credit treatment	Optional 100% redemption dates
2024 Series A	5/6/2024	2/1/2055	\$1,000	6.875% ²	50%	2/1/2030
2024 Series B	5/6/2024	6/1/2054	\$1,000	7.000% ³	50%	6/1/2034
2024 Series C	11/18/2024	5/15/2055	\$1,250	6.625% ⁴	50%	5/15/2035



Fixed income

Credit ratings as of December 31, 2024

Dominion Energy, Inc.	Moody's	S&P	Fitch
Corporate/Issuer	Baa2	BBB+	BBB+
Senior Unsecured Debt Securities	Baa2	BBB	BBB+
Junior Subordinated Notes	Baa3	BBB-	BBB-
Preferred Stock	Ba1	BBB-	BBB-
Short-Term/Commercial Paper	P-2	A-2	F2
Outlook	Stable	Stable	Stable

VEPCO	Moody's	S&P	Fitch	DESC	Moody's	S&P	Fitch
Corporate/Issuer	A2	BBB+	A-	Corporate/Issuer	Baa1	BBB+	A-
Senior Unsecured Debt Securities	A2	BBB+	A	First Mortgage Bonds	A2	A	A+
Short-Term/Commercial Paper	P-1	A-2	F2	Short-Term/Commercial Paper	P-2	A-2	F2
Outlook	Negative	Stable	Stable	Outlook	Stable	Stable	Stable

Fixed income

Parent debt

Non-GAAP measures of total adjusted debt, parent debt and parent debt ratio (\$B)

	2024A
Total adjusted debt (non-GAAP) ¹	\$39.4
Less: DEV total adjusted debt ¹	(20.8)
Less: DESC total adjusted debt ¹	(5.6)
Less: Allocated debt to unlevered operating assets ²	(2.0)
Parent debt (non-GAAP)	\$11.0
Parent debt ratio	27.8%

Expect 30% or less parent debt as % of total adjusted debt annually 2025E—2029E

Fixed income

Company-modeled FFO to debt

Numerator

Net cash provided by operating activities

(+/-) Changes in working capital¹

(+) Interest expense on junior subordinated notes x 50%

(-) Imputed interest expense on 50% of dividends from preferred stock units

(-) CVOW noncontrolling interest

(+) Other adjustments²

Total

Denominator

Securities due within one year (excluding current portion of securitization bonds)

(+) Short-term debt

(+) Supplemental credit facility borrowings

(+) Long-term debt (excluding long-term portion of securitization bonds)

(+) Preferred Stock x 50%

(-) Junior subordinated notes x 50%

Total

Fixed income

Preliminary and unaudited schedule of long-term debt as of December 31, 2024 (\$M)

Segment	Financing Entity	Description	Maturity	Weighted Avg. Coupon	Short-term at 12/31/2024	Long-term at 12/31/2024
DE Virginia	VEPCO	Unsecured Senior Notes, fixed rates	2025-2054	4.38%	\$350	\$18,435
DE Virginia	VEPCO	Tax-Exempt Financings, fixed rates	2032-2041	2.68%	-	625
DE Virginia	VPFS	Senior Secured Deferred Fuel Cost Bonds, fixed rates	2029-2033	4.94%	163	1,054
DE SC	DESC	First Mortgage Bonds, fixed rates	2028-2065	5.23%	-	4,134
DE SC	DESC	Tax-Exempt Financing, variable rate	2038	3.70%	-	35
DE SC	DESC	Tax-Exempt Financings, fixed rates	2028-2033	3.90%	-	54
DE SC	DESC	Other Long-term Debt, fixed rates	2027-2069	3.58%	-	1
DE SC	GENCO	Tax-Exempt Financing, variable rate	2038	3.70%	-	33
Corp & Other	DEI	Unsecured Senior Notes, fixed rates ¹	2025-2052	4.16%	1,150	10,026
Corp & Other	DEI	Unsecured Junior Subordinated Notes:				
Corp & Other	DEI	Payable to Affiliated Trust, fixed rate	2031	8.40%	-	10
Corp & Other	DEI	Jr Subordinated Notes, fixed rates	2054-2055	6.82%	-	3,250
Total Principal Amount					\$1,663	\$37,657
Unamortized Discount, Premium and Debt Issuance Costs, net					(1)	(346)
Finance Leases and Other Long-Term Debt					63	214
Total Debt					\$1,725	\$37,525

Represents deferred fuel securitization bonds that are considered “off credit” by the credit rating agencies. The securitization bondholders have recourse solely with respect to the deferred fuel cost property owned by VPFS and no recourse to any other assets of Dominion Energy or Virginia Power.



Fixed income

Schedule of debt maturities as of December 31, 2024 (\$M)

	<u>Due Date</u>	<u>Financing Entity</u>	<u>Segment</u>				<u>Total</u>
			<u>DE Virginia</u>	<u>DE SC</u>	<u>Con Energy</u>	<u>Corp & Other</u>	
2025							
3.30% 2020 Series A Senior Notes	03/15/25	DEI	-	-	-	400	400
3.10% 2015 Series A Senior Notes	05/15/25	VEPCO	350	-	-	-	350
3.90% 2015 Series B Senior Notes	10/01/25	DEI	-	-	-	750	750
5.088% Senior Secured Deferred Fuel Cost Bonds	multiple	VPFS	<u>163</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>163</u>
2025 Total			513	-	-	1,150	1,663
2026							
3.15% 2016 Series A Senior Notes	01/15/26	VEPCO	750	-	-	-	750
1.45% 2021 Series A Senior Notes	04/15/26	DEI	-	-	-	564	564
2.85% 2016 Series D Senior Notes	08/15/26	DEI	-	-	-	400	400
6.875% Debentures (former CNG subsidiary)	10/15/26	DEI	-	-	-	6	6
2.95% 2016 Series B Senior Notes	11/15/26	VEPCO	400	-	-	-	400
5.088% Senior Secured Deferred Fuel Cost Bonds	multiple	VPFS	<u>171</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>171</u>
2026 Total			1,321	-	-	970	2,291

Fixed income

Schedule of debt maturities as of December 31, 2024 (\$M)

		Financing	Segment				
	Due Date	Entity	DE Virginia	DE SC	Con Energy	Corp & Other	Total
2027							
3.60% 2020 Series B Senior Notes	03/15/27	DEI	-	-	-	350	350
3.50% 2017 Series A Senior Notes	03/15/27	VEPCO	750	-	-	-	750
5.088% Senior Secured Deferred Fuel Cost Bonds	05/01/27	VPFS	40	-	-	-	40
3.75% 2022 Series B Senior Notes	05/15/27	VEPCO	600	-	-	-	600
6.80% Debentures (former CNG subsidiary)	12/15/27	DEI	-	-	-	83	83
4.877% Senior Secured Deferred Fuel Cost Bonds	multiple	VPFS	140	-	-	-	140
2027 Total			1,530	-	-	433	1,963
2028							
4.00% 2013 Series SC JEDA Industrial Revenue Bonds	02/01/28	DESC	-	39	-	-	39
3.80% 2018 Series A Senior Notes	04/01/28	VEPCO	700	-	-	-	700
4.25% 2018 Series B Senior Notes	06/01/28	DEI	-	-	-	495	495
4.25% Series First Mortgage Bonds	08/15/28	DESC	-	53	-	-	53
4.877% Senior Secured Deferred Fuel Cost Bonds	multiple	VPFS	190	-	-	-	190
2028 Total			890	92	-	495	1,477
2029							
2.875% 2019 Series A Senior Notes	07/15/29	VEPCO	500	-	-	-	500
4.877% Senior Secured Deferred Fuel Cost Bonds	multiple	VPFS	198	-	-	-	198
2029 Total			698	-	-	-	698
Total ¹			\$ 4,952	\$ 92	\$ -	\$ 3,048	\$ 8,092

