



July 31, 2025

Earnings Conference Call Second Quarter 2025

Cautionary Statements Regarding Forward-Looking Information

This presentation contains certain forward-looking statements within the meaning of federal securities laws that are subject to risks and uncertainties. Words such as “could,” “may,” “expects,” “anticipates,” “will,” “targets,” “goals,” “projects,” “intends,” “plans,” “believes,” “seeks,” “estimates,” “predicts,” “should,” and variations on such words, and similar expressions that reflect our current views with respect to future events and operational, economic, and financial performance, are intended to identify such forward-looking statements. Any reference to “E” after a year or time period indicates the information for that year or time period is an estimate. Accordingly, any such statements are qualified in their entirety by reference to, and are accompanied by, the following important factors that may cause our actual results or outcomes to differ materially from those contained in our forward-looking statements, including, but not limited to: unfavorable legislative and/or regulatory actions; uncertainty as to outcomes and timing of regulatory approval proceedings and/or negotiated settlements thereof; environmental liabilities and remediation costs; state and federal legislation requiring use of low-emission, renewable, and/or alternate fuel sources and/or mandating implementation of energy conservation programs requiring implementation of new technologies; challenges to tax positions taken, tax law changes, and difficulty in quantifying potential tax effects of business decisions; negative outcomes in legal proceedings; adverse impact of the activities associated with the past Deferred Prosecution Agreement and now-resolved U.S. Securities and Exchange Commission (SEC) investigation on Exelon’s and ComEd’s reputation and relationships with legislators, regulators, and customers; physical security and cybersecurity risks; extreme weather events, natural disasters, operational accidents such as wildfires or natural, gas explosions, war, acts and threats of terrorism, public health crises, epidemics, pandemics, or other significant events; disruptions or cost increases in the supply chain, including shortages in labor, materials or parts, or significant increases in relevant tariffs; lack of sufficient capacity to meet actual or forecasted demand or disruptions at power generation facilities owned by third parties; emerging technologies that could affect or transform the energy industry; instability in capital and credit markets; a downgrade of any Registrant’s credit ratings or other failure to satisfy the credit standards in the Registrants’ agreements or regulatory financial requirements; significant economic downturns or increases in customer rates; impacts of climate change and weather on energy usage and maintenance and capital costs; and impairment of long-lived assets, goodwill, and other assets.

New factors emerge from time to time, and it is impossible for us to predict all of such factors, nor can we assess the impact of each such factor on the business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained in any forward-looking statements. For more information, see those factors discussed with respect to Exelon Corporation, Commonwealth Edison Company, PECO Energy Company, Baltimore Gas and Electric Company, Pepco Holdings LLC, Potomac Electric Power Company, Delmarva Power & Light Company, and Atlantic City Electric Company (Registrants) in the Registrants’ most recent Annual Report on Form 10-K, including in Part I, ITEM A, any subsequent Quarterly Reports on Form 10-Q, and in other reports filed by the Registrants from time to time with the SEC.

Investors are cautioned not to place undue reliance on these forward-looking statements, whether written or oral, which apply only as of the date of this presentation. None of the Registrants undertakes any obligation to publicly release any revision to its forward-looking statements to reflect events or circumstances after the date of this presentation.

Non-GAAP Financial Measures

Exelon reports its financial results in accordance with accounting principles generally accepted in the United States (GAAP). Exelon supplements the reporting of financial information determined in accordance with GAAP with certain non-GAAP financial measures, including:

- **Adjusted operating earnings** exclude certain items that are considered by management to be not directly related to the ongoing operations of the business as described in the Appendix.
- **Operating ROE** is calculated using operating net income divided by average equity for the period. The operating income reflects all lines of business for the utility business (Gas Distribution, Electric Transmission, and Electric Distribution).

Due to the forward-looking nature of some forecasted non-GAAP measures, information to reconcile the forecasted adjusted (non-GAAP) measures to the most directly comparable GAAP measure may not be currently available without unreasonable efforts, as management is unable to project special items (such as effects of hedges, unrealized gains and losses, and legal settlements) for future periods.

This information is intended to enhance an investor's overall understanding of period over period financial results and provide an indication of Exelon's baseline operating performance by excluding items that are considered by management to be not directly related to the ongoing operations of the business. In addition, this information is among the primary indicators management uses as a basis for evaluating performance, allocating resources, setting incentive compensation targets, and planning and forecasting of future periods.

These non-GAAP financial measures are not a presentation defined under GAAP and may not be comparable to other companies' presentations. Exelon has provided these non-GAAP financial measures as supplemental information and in addition to the financial measures that are calculated and presented in accordance with GAAP. These non-GAAP measures should not be deemed more useful than, a substitute for, or an alternative to the most comparable GAAP measures provided in the materials presented.

Non-GAAP financial measures are identified by the phrase "non-GAAP" or an asterisk (*). Reconciliations of these non-GAAP measures to the most comparable GAAP measures are provided in the appendices and attachments to this presentation.

Key Messages

Financial and Operational Excellence

- GAAP Earnings of \$0.39 per share in Q2 2025 vs. \$0.45 per share in Q2 2024
- Adjusted Operating Earnings* of \$0.39 per share in Q2 2025 vs. \$0.47 per share in Q2 2024
- All utilities sustained top quartile or better performance in reliability

Regulatory & Other Developments

- Base rate cases remain on track, with orders expected in next 6-9 months
- Continued upside to Q4 large load pipeline of 17+ GW⁽¹⁾, and new tariff proposals focus on efficiently processing new customers while protecting existing customers
- Energy security remains a top priority, advocating for states to consider all options to bring control and certainty to the energy supply needed to meet their policy goals

Long-Term Outlook

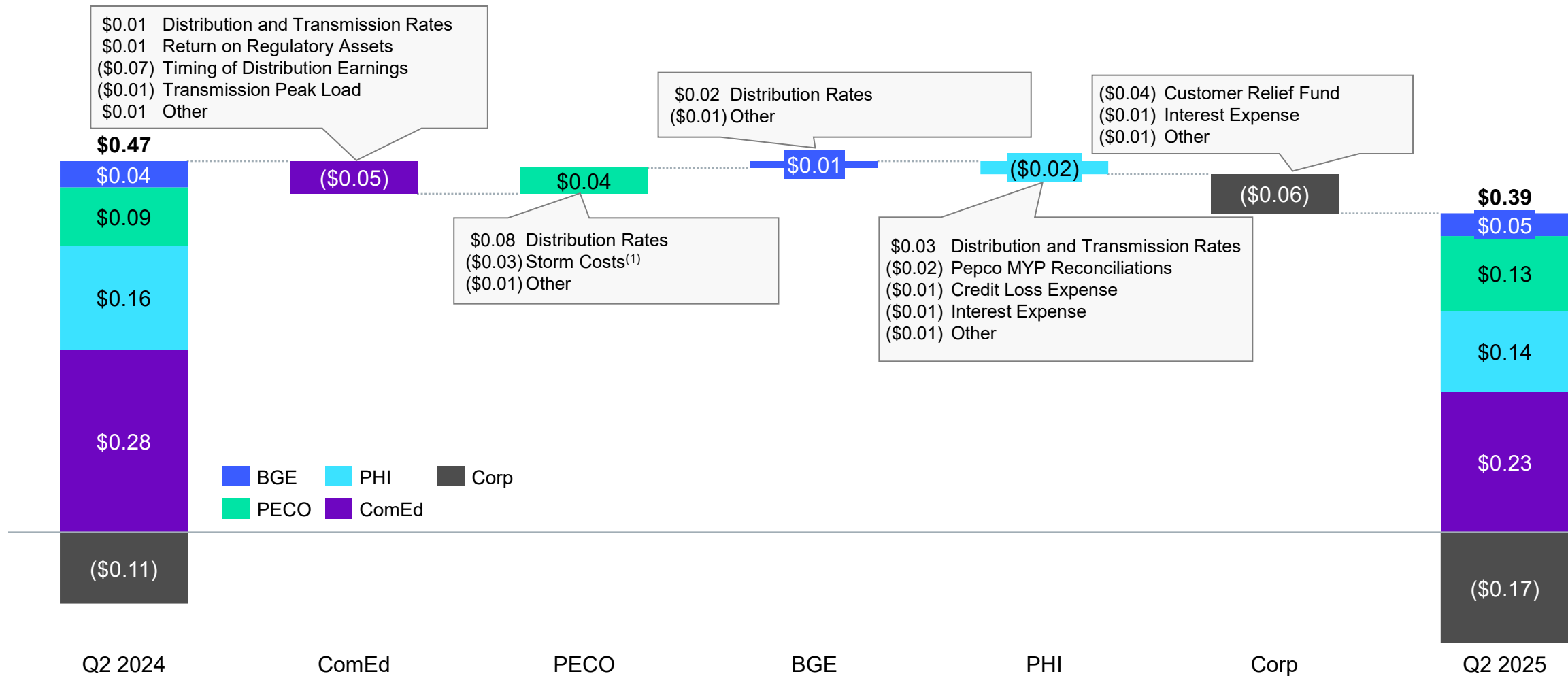
- Affirming 2025 EPS* of \$2.64 - \$2.74 per share⁽²⁾
- 7.4% rate base growth resulting from \$38.0B of capital investment, and \$10-15B of potential transmission opportunity beyond the plan
- All \$700M of 2025's annualized equity need priced for issuance this year and \$157M (~22%) of 2026's annualized equity need priced for issuance next year, supporting balanced funding strategy for capital investment plan through 2028
- Reaffirming 2024-2028 EPS* CAGR of 5-7%⁽³⁾ with expectation to be at midpoint or better

(1) Represents customer-driven requested capacity from projects in an official phase of engineering with deposits paid but not yet in-service as of Q4 2024; demand expected to ramp over a period of up to 10 years and may differ from initial estimates. 16 GW of additional load in Q2 2025 now undergoing analysis and design at request of customers. See Appendix slide 12 for additional detail.

(2) 2025 Adjusted Operating Earnings* guidance based on expected average outstanding shares of 1,014M.

(3) Based off the midpoint of Exelon's 2024 Adjusted Operating EPS* guidance range of \$2.40 - \$2.50 as disclosed at Q4 2023 Earnings Call in February 2024.

Q2 2025 QTD Adjusted Operating Earnings* Waterfall



Reaffirming 2025 Adjusted Operating Earnings* of \$2.64 - \$2.74 per share⁽²⁾

Note: Amounts may not sum due to rounding
(1) PECO anticipates filing a petition with the PA PUC in the third quarter of 2025 to defer the extraordinary June storm costs.
(2) 2025 earnings guidance based on expected average outstanding shares of 1,014M.

Distribution Rate Case and Other Regulatory Updates

Open Base Rate Cases													Revenue Requirement Increase	Requested ROE / Equity Ratio	Expected Order Date
Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar			
				IT		RT		EH		FO			\$39.9M	10.65% / 50.50%	Q1 2026
					IT	RT	EH		FO				\$108.9M	10.70% / 50.24%	Dec 2025

CF	Rate case filed	RT	Rebuttal testimony	IB	Initial briefs	FO	Final commission order
IT	Intervenor direct testimony	EH	Evidentiary hearings	RB	Reply briefs	SA	Settlement agreement

Other Regulatory Activity

• BGE Reconciliation (Case No. 9645)

- \$152M request for under recovered costs in 2023
- Reply briefs filed on 3/7/2025
- Awaiting PSC final order

• Pepco MD Reconciliation (Case No. 9655)

- \$31M request for under recovered costs in Rate Year 3 (12-months ending 3/31/24)
- Reply briefs filed 4/22/2025
- Awaiting PSC final order

• Maryland Lessons Learned (Case No. 9618)

- Briefs filed on 12/13/2024
- Awaiting PSC next steps

• ComEd Reconciliation (Case No. 25-0383)

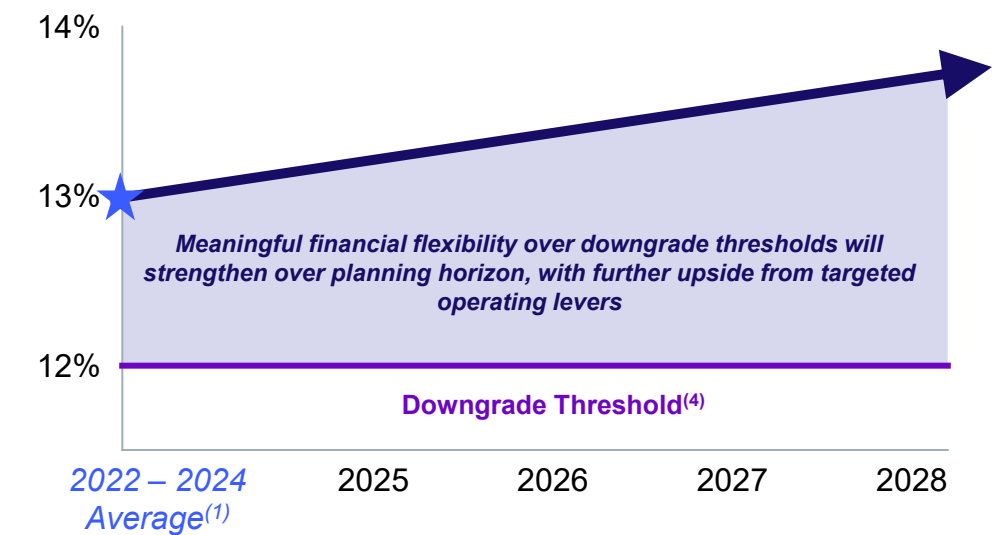
- MRPP Annual Performance Evaluation proceeding
- \$268M adjustment, including the 2024 Performance Adjustment
- ComEd direct testimony and supporting exhibits filed 4/29/2025
- Staff and intervenor direct testimony filed 7/15/2025, with ComEd rebuttal due 8/5/2025

Filed base distribution rate cases for 2025 account for ~5% of Exelon's consolidated rate base

Note: See slide 21 for further detail on pertinent rate case data and information.

Strong Balance Sheet Provides Strategic and Financial Flexibility

Credit Metric Outlook %*(2,3)



- Continued financial flexibility over our downgrade thresholds, managing risks while funding growth in a balanced, ratable fashion
 - Exelon’s scale, jurisdictional diversification, operational excellence, and effective recovery mechanisms contribute to a unique credit-supportive value proposition
- Executed ~80% of 2025’s debt financing needs, including all expected at HoldCo, mitigating remaining exposure to interest rate volatility for this year
- Pre-issuance hedging strategy further reduces future interest rate volatility
- \$38B four-year capital expenditure plan being funded in a balanced manner
 - Financing plan implies \$700M of equity to be issued annually through 2028
 - Priced 100% of 2025’s annualized equity needs along with ~22% of 2026 needs through ATM(5)

Credit Ratings / Outlooks(6)	ExCorp	ComEd	PECO	BGE	ACE	DPL	Pepco
Moody’s	Baa2 (Stable)	A1 (Stable)	Aa3 (Negative)	A3 (Stable)	A2 (Stable)	A2 (Positive)	A2 (Stable)
S&P	BBB+ (Stable)	A (Stable)	A (Stable)	A (Negative)	A (Stable)	A (Stable)	A (Stable)

(1) Represents Exelon’s average credit metrics since separation of ~13%; Exelon’s 2022, 2023, and 2024 actuals per S&P and Moody’s published data.

(2) 2025–2028 average internal credit metric estimates based on S&P and Moody’s methodology. Chart provides an illustrative view of Exelon’s anticipated trajectory by 2028 and does not reflect year-over-year shaping influenced by one-time items, cash flow timing factors with high certainty of future recovery, among other considerations.

(3) With the tax repairs deduction, Corporate Alternative Minimum Tax (CAMT) would be fully mitigated, resulting in a ~0.5% increase to the 2025 – 2028 average credit metric.

(4) Represents Moody’s downgrade threshold for Exelon Corporate’s Baa2 senior unsecured rating. S&P’s downgrade threshold is 13% for Exelon Corporate’s BBB+ senior unsecured rating (currently one notch higher than Moody’s).

(5) Exelon established a \$2.5B ATM program on May 2, 2025, which is effective through May 2, 2028, and replaces the prior \$1B ATM program that was set to expire on August 3, 2025.

(6) Current senior unsecured ratings for Exelon and BGE and current senior secured ratings for ComEd, PECO, ACE, DPL, and Pepco.

2025 Business Priorities and Commitments

- ❖ Foster a culture of excellence by **prioritizing employee safety and engagement**
- ❖ Deploy **\$9.1B of capex** for the benefit of our customers
- ❖ Maintain **industry-leading operational excellence**
- ❖ Focus on **customer affordability**, including through **cost management and innovation**
- ❖ Advocate for **equitable and balanced energy transition**
- ❖ Partner with our jurisdictions to capture growth opportunities and new customer solutions, including **ensuring energy security needs are met in an equitable manner**
- ❖ Earn consolidated **operating ROE* of 9-10%**
- ❖ Achieve **constructive rate case outcomes** for customers and shareholders
- ❖ Deliver against **operating EPS* guidance of \$2.64 - \$2.74 per share⁽¹⁾**
- ❖ Maintain **strong balance sheet** and execute on 2025 financing plan

Focused on continued execution of operational, regulatory, and financial priorities to advance the interests of our customers and build on the strength of Exelon's value proposition as the premier T&D energy company

(1) 2025 adjusted operating earnings guidance based on expected average outstanding shares of 1,014M.

Sustainable Value as the Premier T&D Energy Company

Consistent Growth, Long-Term Value



Talented, Committed Employees 	100+ workforce development programs #3 World's Most Admired Power Company by <i>Fortune</i> Industry leader in advancing safety #1 in Energy on <i>Fast Company's Best Workplaces for Innovators 2024</i>	Customer-Focused  Customer rates 21% below largest U.S. cities⁽¹⁾ Award-winning, innovative solutions for customer choice and affordability, recognized as ENERGY STAR® Partner of the Year Top-tier customer service for site selection across Exelon's footprint Pipeline of 17+ GW⁽²⁾ of large load, with significant further growth expected	Operational Excellence  Top quartile reliability, ComEd #1 Outstanding Performance in the Midwest by <i>ReliabilityOne</i> Cost and executional advantage due to size and scale with <i>WSJ</i> recognition as a Best Managed Company ~54% of Exelon's total supplier spend is spent with local businesses and ~37% spent with diverse suppliers⁽³⁾	Financial Execution  Proven track record, committed to delivering on financial commitments 7.4% rate base growth with established rate mechanisms in place Strong investment grade credit ratings with plan approaching 200 bps of financial flexibility Diverse and defined capital plan with no one project greater than ~3% of 4-year outlook
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Investing in infrastructure for our communities generates 5-7% annualized operating earnings growth⁽⁴⁾, which combined with ~60% dividend payout ratio⁽⁵⁾ results in an attractive risk-adjusted total annual return of ~9-11%

(1) Source: Edison Electric Institute Typical Bills and Average Rates report for Summer 2024; reflects residential average rates for the 12-month period ending June 30, 2024.

(2) Pipeline as of Q4 2024. See Appendix slide 12 for additional detail.

(3) Preliminary estimate of 2024 supplier spend data, subject to final supplier spend data to be published in Exelon's 2025 Sustainability Report.

(4) Based off the midpoint of Exelon's 2024 Adjusted Operating EPS* guidance range of \$2.40 - \$2.50 as disclosed at Q4 2023 Earnings Call in February 2024.

(5) Aggregate amount of dividends to be paid quarterly and are subject to approval by Board of Directors.

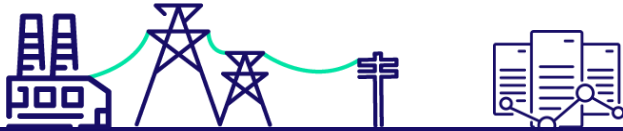
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Additional Disclosures

Optimally Positioned for Growing Transmission Needs

\$10-15B

of identified transmission opportunity beyond the plan, with competitive projects offering further upside, reinforcing Exelon's enduring role in ensuring a resilient grid for the nation's economy⁽¹⁾



Transmission investment needs continue to grow . . .

- Increased **reliability and resiliency** amidst more volatile weather patterns
- Accelerating **load growth** fueled by high-density customers
- Evolving and expanding generation **supply** stack

. . . while Exelon's network is positioned to meet those needs

- Over 11,000 circuit miles of transmission lines
- Serve 4 major cities, including a top 5 data center market
- States with ambitious energy transition and development goals

Existing Infrastructure

- Reliability & Resiliency
- Congestion Relief
- Generator Deactivation
- Aging & System Hardening
- Operational Flexibility & Efficiency

New Business

- \$1B+ associated with high-density load in our pipeline not yet in guidance

RTO-Adjacent Opportunities

- \$1B+ potential for MISO LRTP Tranche 2.1
- Other RTO Seam Interconnections
- Interregional transfer capabilities

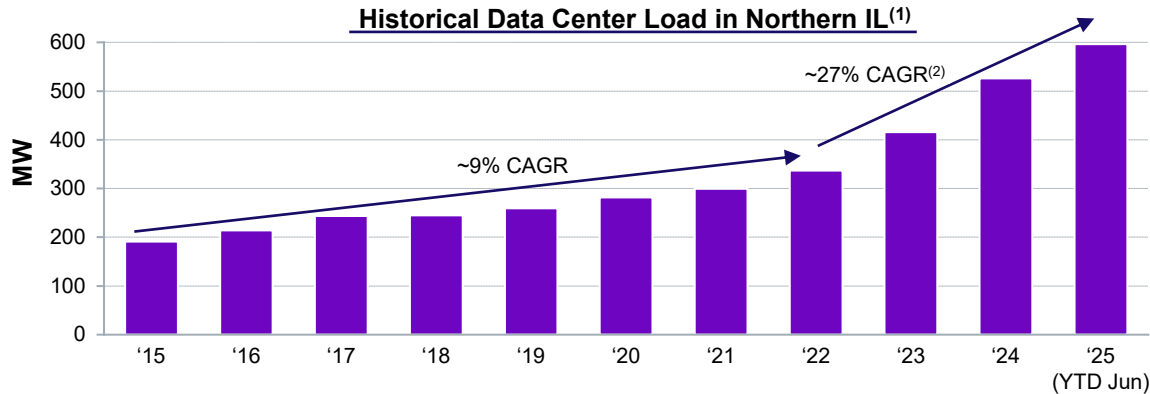
New Generation

- State Driven Public Policy Goals
- Other New Generation Interconnections

(1) As of Q4 2024 earnings call. Transmission opportunity largely expected in 2029 and beyond, though some categories such as new business may require additional spend before 2029.

Exelon is a Key Partner in Driving Economic Development

A proven leader in the data center market...



SITESELECTION

~200 online data centers served in our service territories with Illinois leading the way as a top 5 data center market in the U.S.

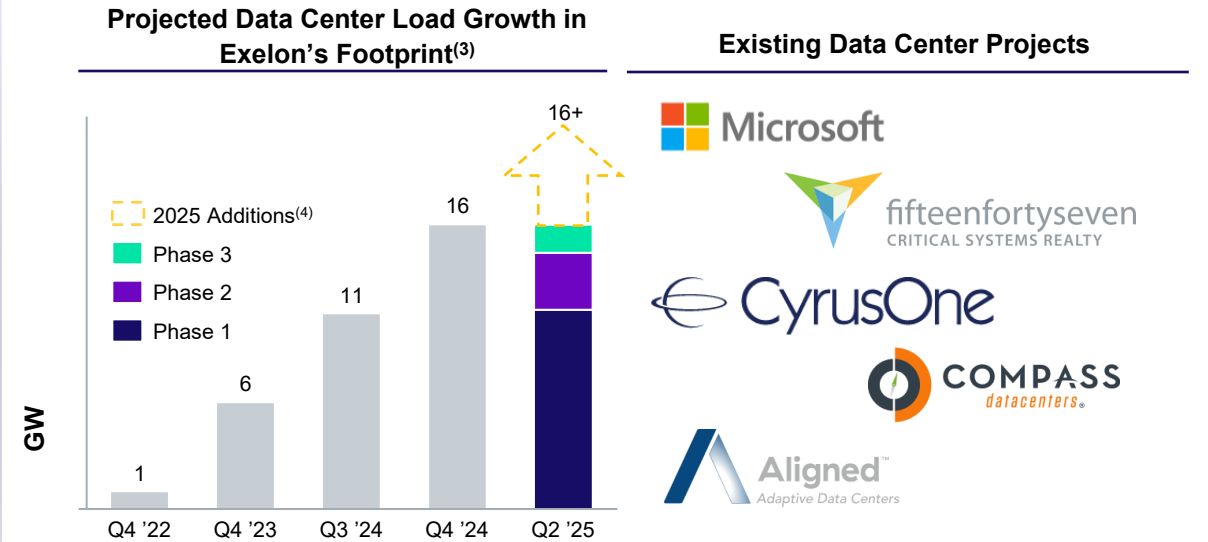
High-quality service and a leader in reliability at competitive rates

ComEd and PECO regularly recognized as top 20 utilities in economic development in the U.S. by Site Selection Magazine

Pepco named the 2024 DC Chamber of Commerce Business of the Year



...with a pipeline for continued growth



- In June 2025, ComEd filed proposed tariff for large load (50 MW+) customers with the following key elements to efficiently connect new business while protecting customers from speculative spend:
 - Enhances deposit requirements with cash alternatives
 - Requires FERC-approved Transmission Service Agreements with minimum load requirements for first 10 years of operation
 - Formalizes cluster study process

Focus on reliability, affordability, and speed to market has positioned our jurisdictions to compete well for the growing economic development opportunities that rely on the grid

- Represents historical on-peak hourly demand for in-service data centers in the ComEd service territory.
- ~27% CAGR is based on YTD Jun'25 vs YTD Jun'22.
- Phases 1-3 represent customer-driven requested capacity from projects in an official phase of engineering with deposits paid but not yet in-service as of Q4 2024. Phase 1 represents projects where initial design is complete and deposits are collected; phase 2 projects have completed more definitive engineering and cost estimates, conducting PJM study; phase 3 projects are in construction. Demand expected to ramp over a period of up to 10 years and may differ from initial estimates.
- Includes 11 GW of phase 1 load being studied as a part of a cluster study at ComEd along with 5 GW of other phase 1 additions in 2025. Update to phase 1 pipeline pending finalization of cluster studies in Q4 2025. Window for next ComEd cluster study in ComEd territory closes end of August.

Powering Growth: Exelon's Role in Economic Development



November 7, 2022
[IL: Digital Realty New Substation](#)



July 25, 2024
[IL: PsiQuantum Utility-Scale Quantum Computer](#)



May 13, 2025
[IL: CyrusOne Wood Dale Topping Out Ceremony](#)



November 23, 2023
[IL: Meta DeKalb Data Center Opening](#)



September 13, 2024
[IL: CyrusOne Aurora Data Center](#)



June 9, 2025
[PA: Northpoint Bucks County Data Center](#)



May 30, 2024
[IL: Elk Grove Prime Topping Out Ceremony](#)



November 28, 2024
[IL: Oppidan Carol Stream Data Center](#)



June 27, 2025
[IL: Elk Grove Substation Expansion](#)



June 13, 2024
[IL: Compass Datacenters](#)



February 27, 2025
[IL: Edged Data Center Campus](#)



July 15, 2025
[IL: Itasca Substation Upgrades](#)

17+ GW large load pipeline has been a key contributor to transmission growth in the last three years, with expansion of our transmission capital spend from \$6.4B to \$12.6B in the four-year plan since 2022 and offering additional opportunity for investment in our communities

Energy Security and Associated Policy is a Top Priority

Federal Agencies



Oversee and guide RTOs, enhance markets, and support transmission development

- **Transmission Policy**
 - Transmission enables resource adequacy, necessitating effective, flexible, and proactive transmission planning
 - FERC's existing incentives policy benefits customers and helps ensure transmission is built
- **Resource Adequacy Technical Conference** – June 4-5, 2025
 - States and stakeholders are focused on the region's ability to provide reliable and affordable electricity service
 - Exelon supports improvements to address resource adequacy, including interconnection reforms along with other changes to facilitate proactive transmission development and use of advanced technologies as well as demand-side tools

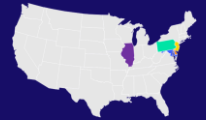
Regional Transmission Operator



Provide long-term stability with new PJM leadership executing a long-term, independent vision that continues to build on structures promoting cost-effective procurement and transmission of adequate energy supplies

- **Ensure state-supported procurement avenues remain viable and consistent with PJM rules**
- **Capacity Market Price Collar Settlement (PA)** setting cap and floor for 26/27 and 27/28 capacity auctions (FERC accepted 4/21/25)
 - Resulted in nearly \$3 billion savings across PJM for the 26/27 auction
- **Reliability Resource Initiative (RRI)** attracted 26.6 GW increased capacity
- **Capacity Market Reforms** including RMR treatment through 2028 and updating the reference resource (FERC accepted 2/14/25)
- **Capacity Interconnection Rights Transfer Reforms** (pending)
- **RTO-wide cost allocation for DOE 202(c) generation retention orders** (pending)

States



Adopt policy that promotes energy security, economic development, and reliable and resilient energy delivery

- **MD** (5/20/25): Signed two key bills⁽²⁾ focused on battery storage, rules for large load customer connections, and recognizing use of MYPs
- **IL** (Veto Session Oct-25): Proposed energy omnibus bill that addresses battery storage, energy efficiency, resource planning, and transmission
- **PA** (11/30/26)⁽¹⁾: Draft bills⁽³⁾ advance energy security, allowing for regulated generation in conjunction with procurement via long-term contracts
- **NJ** (1/13/26)⁽¹⁾: Three bills⁽⁴⁾ passed directing BPU to study impacts of data center usage, requiring data center energy usage filings, and initiating a transmission scale energy storage incentive program
- **DE** (6/30/25): Two bills⁽⁵⁾ passed that address customer affordability, further study on energy storage

Delivering resources to meet energy and economic goals requires all stakeholders working together to advance resilient, durable, and cost-effective solutions, and Exelon is engaged at all levels to sustain progress

(1) Anticipated conclusion of legislative session.
(2) On May 20, 2025, Governor Moore signed the Next Generation Energy Act – SB 937 and the Renewable Energy Certainty Act – SB 931 into legislation.
(3) PA Power Act – HB 1272 (April 21, 2025) & SB 897 (June 30, 2025).
(4) On July 8, 2025, Governor Murphy signed A5466 into legislation; S4293 and A5267 respectively sit at Governor Murphy's desk.
(5) On July 26, 2025, Governor Meyer signed HB116 and SJR3 into legislation.

Operating Earnings* Growth Outlook

Total YoY Growth
Relative to Range

2025	2026	2027	2028
 Growth Above 5-7% Range ⁽¹⁾	 Growth at Low End of 5-7% Range ⁽²⁾	 Growth Above Midpoint of 5-7% Range	 Growth Below Midpoint of 5-7% Range
Growth Drivers 2025-2028 ⁽³⁾			
Distribution		Transmission	
▪ Growth in line with rate base ▪ Capital reflects 4-year MYP through 2027, including current estimates of new business connections to be recovered via reconciliation		▪ Annual transmission updates occurring mid-year, with generally longer construction periods versus distribution	
▪ New electric and gas rates in effect 1/1/2025 ▪ Subsequent rate filings every 2-3 years; assumes weather normal revenue and Distribution System Improvement Charge (DSIC)		▪ Annual transmission updates occurring mid-year, with generally longer construction periods versus distribution ▪ Includes investment associated with Brandon Shores and Tri-County Line projects, which are expected to be fully placed in-service by 2028 and 2030, respectively⁽⁴⁾	
▪ 3-year electric and gas MYP through 2026, and 2027+ investment plan and associated cost recovery will accommodate recommendations from MD Lessons Learned process			
▪ Pepco MD MYP through March 2025 and DPL MD MYP through December 2025, and investment plans and associated cost recovery will accommodate recommendations from MD Lessons Learned process ▪ DC MYP2 through 2026 and continued recovery of spend in 2027-2028 via alternative ratemaking mechanisms ▪ Intermittent historical test-year rate cases at ACE and DPL, complemented by capital (ACE, DPL DE) and energy efficiency (ACE) trackers.			
Financing			
▪ \$2.8B equity need (implies \$700M annual), \$3B of new Corporate debt 2025-2028, and other financing costs			



Rate case activity and investment plan drives path for 5-7% annualized adjusted operating earnings* growth, with close to 90% of Exelon's rate base covered by established recovery mechanisms through 2026-2027

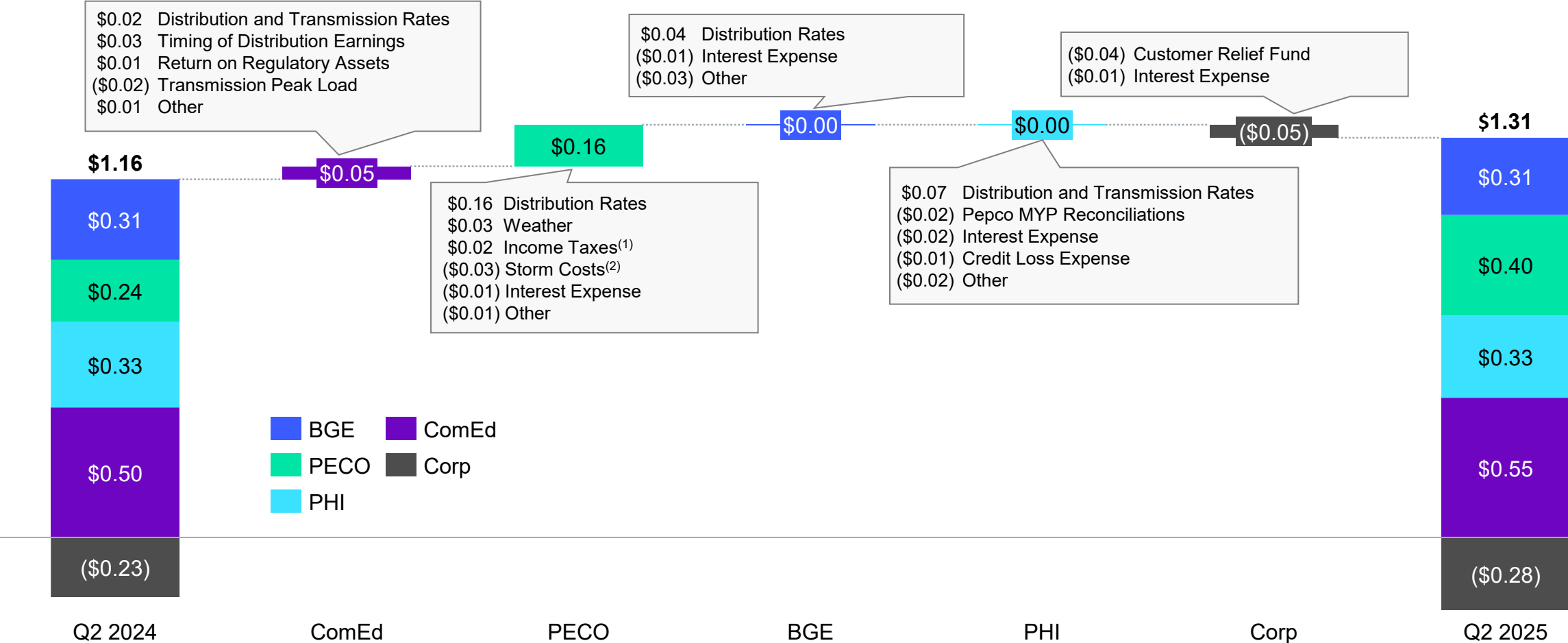
(1) Based off the midpoint of Exelon's 2024 Adjusted Operating EPS* guidance range of \$2.40 - \$2.50 as disclosed at Q4 2023 Earnings Call in February 2024.

(2) Based off the midpoint of Exelon's 2025 Adjusted Operating EPS* guidance range of \$2.64 - \$2.74 as disclosed at Q4 2024 Earnings Call in February 2025.

(3) Growth outlook and associated drivers as of Q4 2024 earnings call.

(4) Brandon Shores and Tri-County Line projects assumed to primarily earn AFUDC through the 2025-2028 guidance period. On July 30, 2025, BGE filed with FERC for CWIP incentive treatment for the Tri-County Line project.

Q2 2025 YTD Adjusted Operating Earnings* Waterfall



Note: Amounts may not sum due to rounding

(1) Lower income taxes driven primarily by timing of tax repairs deduction.

(2) PECO anticipates filing a petition with the PA PUC in the third quarter of 2025 to defer the extraordinary June storm costs.

2025 Financing Plan⁽¹⁾

Entity	Instrument	Issuance (\$M)	Maturity (\$M)	Issued (\$M) ⁽²⁾	Remaining (\$M)
 comed SM AN EXELON COMPANY	FMB	\$725	-	\$725	-
 pepco SM AN EXELON COMPANY	FMB	\$275	-	\$275	-
 atlantic city electric SM AN EXELON COMPANY	FMB	\$250	(\$150)	\$250	-
 delmarva power SM AN EXELON COMPANY	FMB / Tax-Exempts	\$203	(\$78)	\$203	-
 peco SM AN EXELON COMPANY	FMB	\$1,050	(\$350)	-	\$1,050
 bge SM AN EXELON COMPANY	Senior Notes	\$650	-	\$650	-
 exelon SM	Senior Notes / Other ⁽³⁾	\$2,000	(\$807)	\$2,000 ⁽³⁾	-
	Equity ⁽⁴⁾	\$700	-	\$700 ⁽⁴⁾	-

Capital plan financed with a balanced approach to maintain strong investment grade ratings

Note: As of June 30, 2025. FMB represents First Mortgage Bonds.

(1) Financing plans are subject to change, depending on capital expenditures, regulatory outcomes, internal cash generation, market conditions, changes in tax policies, and other factors.

(2) ACE, DPL, and Pepco priced FMBs in the private placement market on February 27, 2025. On March 26, 2025, ACE, DPL, and Pepco funded \$100M, \$125M, and \$200M, respectively. Using a delayed draw feature, Pepco and ACE will fund \$75M and \$150M in September 2025 and November 2025, respectively.

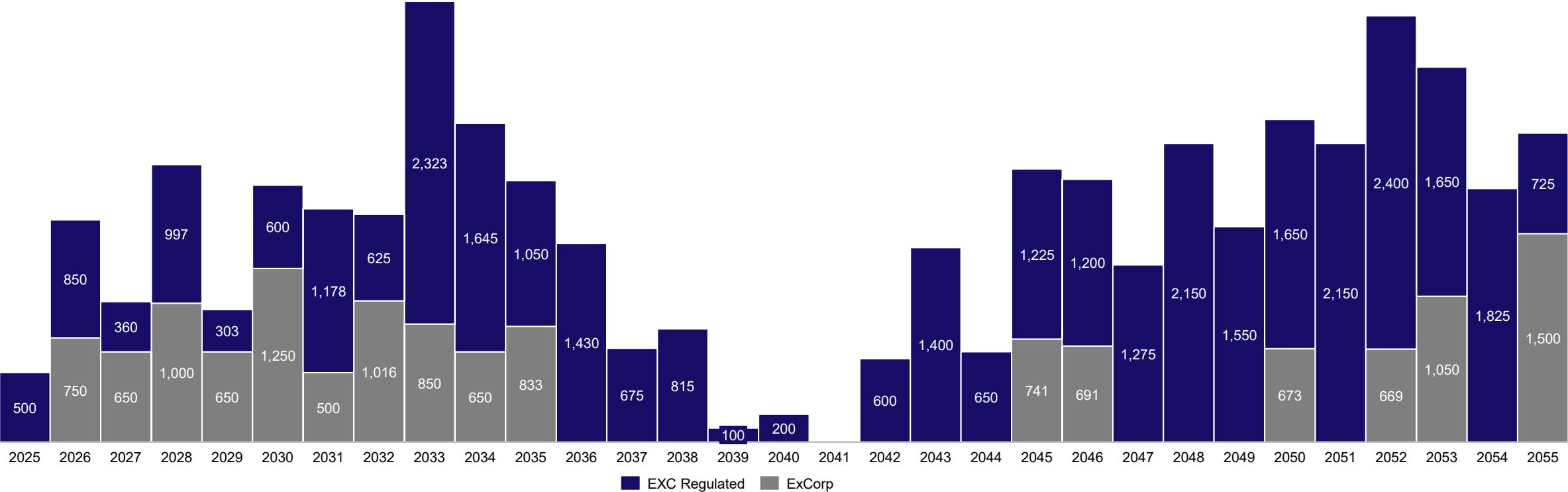
(3) Other could include fixed income securities that receive equity credit, subject to market conditions. Of the \$2B, \$1B was issued in hybrid debt and \$1B in Senior Notes.

(4) Exelon expects to issue ~\$2.8B of equity by 2028, implying ~\$700M per year. \$525M of the \$700M was issued under a forward agreement to be settled by December 15, 2025.

Exelon Debt Maturity Profile^(1,2)

As of 6/30/2025
(\$M)

(\$B)	Debt Balances (as of 6/30/25) ^(1,2)		Total Debt
	Short-Term Debt	Long-Term Debt	
BGE	\$0.0	\$6.0	\$6.0
ComEd	\$0.0	\$13.0	\$13.0
PECO	\$0.2	\$5.9	\$6.1
PHI	\$0.2	\$9.5	\$9.8
Corp	\$0.7 ⁽³⁾	\$13.3	\$14.0
Exelon	\$1.1	\$47.7	\$48.8



Exelon’s weighted average long-term debt maturity is approximately 16 years

(1) Maturity profile excludes non-recourse debt, capital leases, fair value adjustments, unamortized debt issuance costs, and unamortized discount/premium.
(2) Long-term debt balances reflect 2025 Q2 10-Q GAAP financials, which include items listed in footnote 1.
(3) Includes \$500M of 364-day term loan maturing March 2026.

Exelon Adjusted Operating Earnings* Sensitivities

Interest Rate Sensitivity to +50bp	2025E	2026E
Cost of Debt ⁽¹⁾	\$(0.00)	\$(0.01)

Exelon Consolidated Effective Tax Rate	16.1%	20.1%
Exelon Consolidated Cash Tax Rate ⁽²⁾	9.3%	13.4%

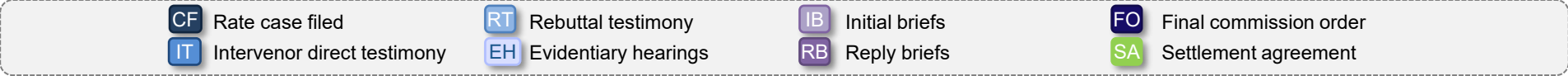
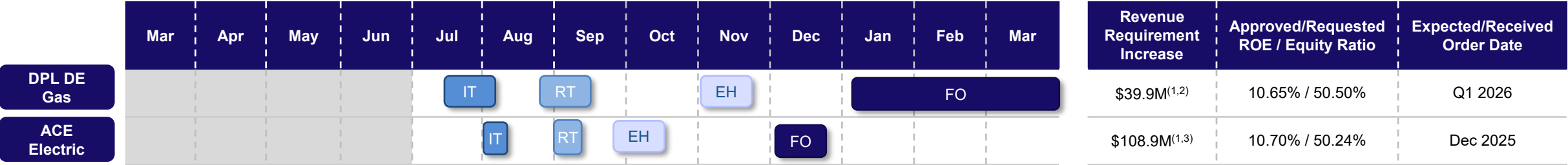
(1) Reflects full year impact to a +50bp increase on Corporate debt net of pre-issuance hedges as of June 30, 2025. Through June 30, 2025, Corporate entered into \$0.6B of pre-issuance hedges through interest rate swaps.

(2) Includes the impact of CAMT.



Rate Case Details

Exelon Distribution Rate Case Updates



Note: Unless otherwise noted, based on schedules of Delaware Public Service Commission (DE PSC) and New Jersey Board of Public Utilities (NJ BPU) that are subject to change.

(1) Revenue requirement includes changes in depreciation and amortization expense and other costs where applicable, which have no impact on pre-tax earnings.

(2) Requested revenue requirement excludes the transfer of \$6.4M of revenues from the Distribution System Improvement Charge (DSIC) capital tracker into base distribution rates. As permitted by Delaware law, DPL implemented interim rates effective 4/20, subject to refund.

(3) Revenue requirement includes changes in depreciation and amortization expense and other costs where applicable, which have no impact on pre-tax earnings. Excludes the requested transfer of \$11.1 million of Infrastructure Investment Program costs (IIP) and \$8M of Sales and Use Tax into distribution rates.

DPL DE (Gas) Distribution Rate Case Filing

Rate Case Filing Details		Notes
Docket No.	24-1044	- September 20, 2024, Delmarva Power filed an application with the Delaware Public Service Commission (DE PSC) seeking an increase in gas distribution base rates - Request driven by continued investments in gas distribution system to maintain reliability, customer service, and safety. The filing includes major projects such as: - Pipeline Integrity Management: Inspects and maintains gas mains and valves, ensuring reliable energy and faster leak detection. - Cast Iron Replacement: Upgrading old pipes with safer, more reliable polyethylene, finishing five years ahead of schedule. - LNG Plant Upgrade: Enables efficient refilling during winter, ensuring a stable gas supply during peak demand which allows for improved bill predictability for customers. - DPL is proposing a gas weather normalization adjustment, effective from October to May designed to adjust for differences between normalized, historical and actual weather - The adjustment will provide customers with more bill predictability, while allowing DPL the opportunity to earn its authorized distribution revenues
Test Period	12 months actual	
Test Year	April 1, 2024 – March 31, 2025	
Proposed Common Equity Ratio	50.51%	
Proposed Rate of Return	ROE: 10.65%: ROR: 7.55%	
Proposed Rate Base (Adjusted)	\$729M	
Requested Revenue Requirement Increase	\$39.9M ⁽¹⁾	
Residential Total Bill % Increase	21.0%	

Detailed Rate Case Schedule																				
	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
Filed rate case	▲ 9/20/2024																			
Intervenor testimony	▲ 7/25/2025																			
Rebuttal testimony	▲ 9/5/2025																			
Evidentiary hearings	■ 11/12/2025 - 11/13/2025																			
Initial briefs																				
Reply briefs																				
Commission order expected ⁽²⁾																Q1 2026				

(1) Requested revenue requirement excludes the transfer of \$6.4M of revenues from the Distribution System Improvement Charge (DSIC) capital tracker into base distribution rates. As permitted by Delaware law, DPL implemented interim rates effective 4/20, subject to refund. Revenue requirement includes changes in depreciation and amortization expense and other costs where applicable, which have no impact on pre-tax earnings.

(2) There is no statutory deadline by which the Commission needs to rule.

ACE Distribution Rate Case Filing

Rate Case Filing Details		Notes
Docket No.	ER24110854	- November 21, 2024, Atlantic City Electric filed with the New Jersey Board of Public Utilities (NJ BPU) to adjust base rates - Rate increases allow for system upgrades and energy grid enhancements to improve performance through major infrastructure projects and grid modernization work, making the energy grid more resilient against storms to further improve reliability for our customers. The filing seeks recovery for: - Smart Energy Network (SEN) investments that supports New Jersey's energy master plan and the Clean Energy Act - Incremental costs related to the recent work stoppage that would be amortized over 5 years - Deferred accounting treatment for costs related to wildfires and wildfire mitigation
Test Period	12 months actual	
Test Year	September 2024	
Proposed Common Equity Ratio	50.24%	
Proposed Rate of Return	ROE: 10.70%: ROR: 7.36%	
Proposed Rate Base (Adjusted)	\$2,472M	
Requested Revenue Requirement Increase	\$108.9M ⁽¹⁾	
Residential Total Bill % Increase	8.1%	

Detailed Rate Case Schedule														
	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Filed rate case	▲ 11/21/2024													
Intervenor testimony	▲ 8/1/2025													
Rebuttal testimony	▲ 9/3/2025													
Evidentiary hearings	9/25/2025 - 10/16/2025 ⁽³⁾													
Initial briefs														
Reply briefs														
Commission order expected ⁽²⁾	Dec 2025													

(1) Revenue requirement includes changes in depreciation and amortization expense and other costs where applicable, which have no impact on pre-tax earnings. Excludes the requested transfer of \$11.1 million of Infrastructure Investment Program costs (IIP) and \$8M of Sales and Use Tax into distribution rates.

(2) There is no statutory deadline by which the Board of Public Utilities needs to rule.

(3) Evidentiary hearings scheduled for 9/25-9/26, 9/29, 10/3, 10/6-10/7, 10/10, and 10/16.

Approved Electric Distribution Rate Case Financials

Approved Electric Distribution Rate Case Financials	Revenue Requirement Increase/(Decrease)	Allowed ROE	Common Equity Ratio	Rate Effective Date
ComEd (Electric) ^(1,2)	\$1,045.0M	8.905%	50.0%	Jan 1, 2024
PECO (Electric) ⁽³⁾	\$290.0M	N/A	N/A	Jan 1, 2025
BGE (Electric) ^(4,5)	\$179.1M	9.50%	52.00%	Jan 1, 2024
Pepco MD (Electric) ⁽⁶⁾	\$44.6M	9.50%	50.50%	Apr 1, 2024
Pepco D.C. (Electric) ⁽⁷⁾	\$123.4M	9.50%	50.50%	Jan 1, 2025
DPL MD (Electric) ⁽⁸⁾	\$28.9M	9.60%	50.50%	Jan 1, 2023
DPL DE (Electric) ⁽⁹⁾	\$27.8M	9.60%	50.50%	April 24, 2024
ACE (Electric) ⁽¹⁰⁾	\$45.0M	9.60%	50.20%	Dec 1, 2023

- (1) Reflects a four-year cumulative multi-year rate plan for January 1, 2024 to December 31, 2027. The MRP was originally approved by the ICC on December 14, 2023, and was subsequently amended on January 10, 2024, April 18, 2024, and December 19, 2024. The December 19, 2024, order provided a total revenue requirement increase of \$1.045B, inclusive of rate increases of approximately \$752M in 2024, \$80M in 2025, \$102M in 2026, and \$111M in 2027. ComEd originally requested a \$1.487B increase from 2024-2027. On January 10, 2024, ComEd filed an appeal with the Illinois Appellate Court of various aspects of the ICC's final order on which rehearing was denied, including the 8.905% ROE, 50% equity ratio, and denial of any return on ComEd's pension asset.
- (2) On April 10, 2025, the ICC initiated its annual performance evaluation proceeding, ICC Docket No. 25-083, to reconcile 2024 costs and determine ComEd's performance on its metrics targets. ComEd is requesting recovery of approximately \$268M in 2024 costs; the approved reconciliation balance will be collected in customer bills beginning in January 2026.
- (3) The PA PUC issued an order on December 12, 2024 approving the Joint Petition for Settlement with rates effective on January 1, 2025. Base rate revenue increase of \$354M, which is partially offset by a one-time credit of \$64M in 2025, resulting in a net revenue increase of \$290M in 2025. The one-time credit of \$64M includes ~\$48M for incremental COVID-19 related uncollectible expense and ~\$16M for dark fiber revenues. The settlement does not stipulate any ROE, Equity Ratio, or Rate Base.
- (4) Reflects a 3-year cumulative multi-year plan for 2024-2026. The MDPSC awarded incremental revenue requirement increases of \$167M, \$175M, and \$66M with in each rate effective year, respectively. The incremental revenue requirement increase in 2024 reflects \$41M increase for electric and \$126M increase for gas; 2025 reflects \$113M increase for electric and \$62M increase for gas; 2026 reflects \$25M increase for electric and \$41M increase for gas. These include an acceleration of certain tax benefits in 2024 for both electric and gas.
- (5) On April 24, 2024, BGE filed with the MDPSC under case number 9645 its request for recovery of the 2023 reconciliation amounts of \$79M and \$73M for electric and gas, respectively. Of those amounts, \$14M and \$33M relate to under-recovered costs at electric and gas, respectively, for which associated revenues can only be recognized upon being billed to customers.
- (6) On July 29, 2024, Pepco MD filed with the MDPSC under case number 9655 its request for recovery of the Rate Year 3 reconciliation amount of \$31M. Of that amount, \$7M relates to under-recovered costs for which associated revenues can only be recognized upon being billed to customers.
- (7) Reflects a cumulative multi-year plan from 2025 to 2026. The DC PSC approved \$123.4M of incremental revenue requirement increase with \$99.7M and \$23.7M of that increase going into effect with rates on January 1, 2025 and January 1, 2026, respectively.
- (8) Reflects 3-year cumulative multi-year plan. On October 7, 2022, DPL filed a partial settlement with the MDPSC, which included incremental revenue requirement increases of \$16.9M, \$6.0M and \$6.0M with rates effective January 1, 2023, January 1, 2024, and January 1, 2025, respectively. The MDPSC approved the settlement without modification on December 14, 2022.
- (9) Revenue requirement excludes the transfer of \$14.4M of revenues from the Distribution System Improvement Charge (DSIC) capital tracker into base distribution rates. Delmarva Power implemented fully proposed rates on July 15, 2023 and adjusted them to final approved rates on April 24, 2024.
- (10) On November 17, 2023, the NJBPU approved the Company's Settlement that reflects an overall increase of \$45M to base distribution rates which is occurring in two phases. Phase I rates reflecting a \$36M increase to base distribution rates became effective as of December 1, 2023. Phase II rates reflecting a \$9M increase to base distribution rates became effective as of February 1, 2024.

Approved Gas Distribution Rate Case Financials

Approved Gas Distribution Rate Case Financials	Revenue Requirement Increase/(Decrease)	Allowed ROE	Common Equity Ratio	Rate Effective Date
PECO (Gas) ⁽¹⁾	\$78.0M	N/A	N/A	Jan 1, 2025
BGE (Gas) ^(2,3)	\$228.8M	9.45%	52.00%	Jan 1, 2024
DPL DE (Gas) ⁽⁴⁾	\$7.6M	9.60%	49.94%	Nov 1, 2022

(1) The PA PUC issued an order on December 12, 2024 approving the Joint Petition for Settlement with rates effective on January 1, 2025. The settlement does not stipulate any ROE, Equity Ratio, or Rate Base.

(2) Reflects a three-year cumulative multi-year plan for 2024-2026. The MDPSC awarded incremental revenue requirement increases of \$167M, \$175M, and \$66M with in each rate effective year, respectively. The incremental revenue requirement increase in 2024 reflects \$41M increase for electric and \$126M increase for gas; 2025 reflects \$113M increase for electric and \$62M increase for gas; 2026 reflects \$25M increase for electric and \$41M increase for gas. These include an acceleration of certain tax benefits in 2024 for both electric and gas.

(3) Separately, on April 24, 2024, BGE filed with the MDPSC under case number 9692 its request for recovery of the 2023 reconciliation amounts of \$79M and \$73M for electric and gas, respectively. Of those amounts, \$14M and \$33M relate to under-recovered costs at electric and gas, respectively, for which associated revenues can only be recognized upon being billed to customers.

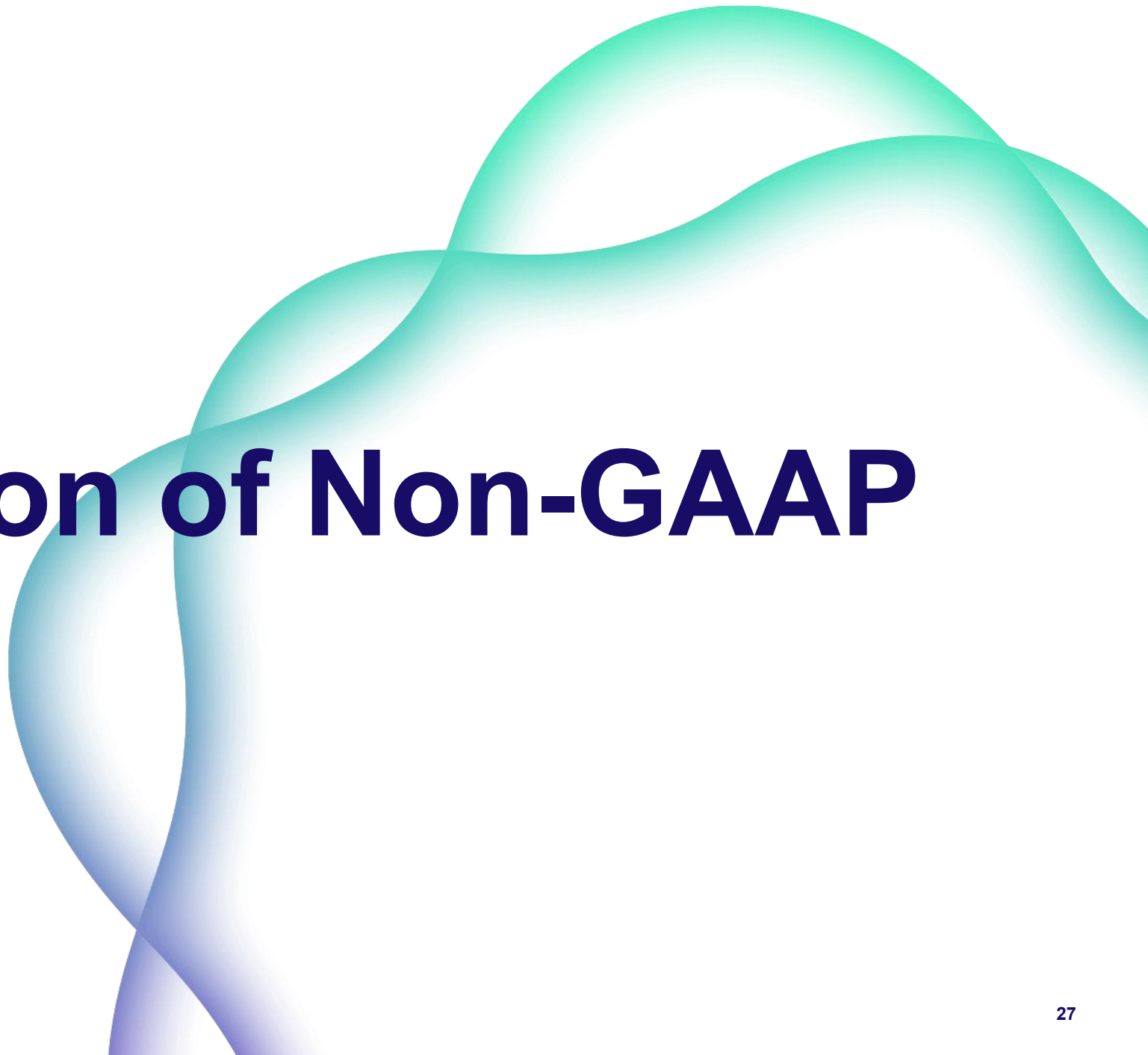
(4) Revenue requirement excludes the transfer of \$5.8M of revenues from the Distribution System Improvement Charge (DSIC) capital tracker into base distribution rates. DPL implemented full proposed rates on August 14, 2022 and adjusted them to final approved rates on November 1, 2022.

Approved Electric Transmission Formula Rate Financials

Approved Electric Transmission Formula Rate Financials	Revenue Requirement Increase/(Decrease)	Allowed ROE ⁽¹⁾	Common Equity Ratio	Rate Effective Date ⁽²⁾
ComEd	\$127M	11.50%	54.56%	Jun 1, 2025
PECO	\$22M	10.35%	54.27%	Jun 1, 2025
BGE	\$35M	10.50%	53.08%	Jun 1, 2025
Pepco	\$51M	10.50%	50.30%	Jun 1, 2025
DPL	\$23M	10.50%	50.48%	Jun 1, 2025
ACE	(\$57M)	10.50%	49.99%	Jun 1, 2025

(1) The rate of return on common equity for each Utility Registrant includes a 50-basis-point incentive adder for being a member of an RTO.

(2) All rates are effective June 1, 2025 - May 31, 2026, subject to review by interested parties pursuant to protocols of each tariff.



Reconciliation of Non-GAAP Measures

Projected Non-GAAP Operating Earnings Adjustments

- **Exelon's projected 2025 adjusted (non-GAAP) operating earnings*** excludes the earnings effects of the following:
 - Costs related to ComEd's regulatory matters;
 - Costs related to a change in ComEd's FERC audit liability;
 - Income tax-related adjustments; and
 - Costs related to a cost management charge.

Credit Metric GAAP to Non-GAAP Reconciliations⁽¹⁾

$$\text{S\&P FFO/Debt}^{(2)} = \frac{\text{FFO (a)}}{\text{Adjusted Debt (b)}}$$

S&P FFO Calculation⁽²⁾

GAAP Operating Income
+ Depreciation & Amortization
 = EBITDA
 - Cash Paid for Interest
 +/- Cash Taxes
+/- Other S&P FFO Adjustments
 = FFO (a)

S&P Adjusted Debt Calculation⁽²⁾

Long-Term Debt
 + Short-Term Debt
 + Underfunded Pension (after-tax)
 + Underfunded OPEB (after-tax)
 + Operating Lease Imputed Debt
 - Cash on Balance Sheet
+/- Other S&P Debt Adjustments
 = Adjusted Debt (b)

$$\text{Moody's CFO (Pre-WC)/Debt}^{(3)} = \frac{\text{CFO (Pre-WC) (c)}}{\text{Adjusted Debt (d)}}$$

Moody's CFO (Pre-WC) Calculation⁽³⁾

Cash Flow From Operations
 +/- Working Capital Adjustment
 + Energy Efficiency Spend
 +/- Carbon Mitigation Credits
+/- Other Moody's CFO Adjustments
 = CFO (Pre-Working Capital) (c)

Moody's Adjusted Debt Calculation⁽³⁾

Long-Term Debt
 + Short-Term Debt
 + Underfunded Pension (pre-tax)
 + Operating Lease Imputed Debt
+/- Other Moody's Debt Adjustments
 = Adjusted Debt (d)

(1) Due to the forward-looking nature of some forecasted non-GAAP measures, information to reconcile the forecasted adjusted (non-GAAP) measures to the most directly comparable GAAP measure may not be currently available; therefore, management is unable to reconcile these measures.

(2) Calculated using S&P Methodology.

(3) Calculated using Moody's Methodology.

Q2 QTD GAAP EPS Reconciliation

Three Months Ended June 30, 2025	ComEd	PECO	BGE	PHI	Other	Exelon
2025 GAAP earnings (loss) per share	\$0.23	\$0.13	\$0.05	\$0.14	(\$0.17)	\$0.39
2025 Adjusted (non-GAAP) operating earnings (loss) per share	\$0.23	\$0.13	\$0.05	\$0.14	(\$0.17)	\$0.39

Three Months Ended June 30, 2024	ComEd	PECO	BGE	PHI	Other	Exelon
2024 GAAP earnings (loss) per share	\$0.27	\$0.09	\$0.04	\$0.16	(\$0.11)	\$0.45
Change in FERC audit liability	0.01	-	-	-	-	0.01
Cost management charge	-	-	-	-	-	0.01
2024 Adjusted (non-GAAP) operating earnings (loss) per share	\$0.28	\$0.09	\$0.04	\$0.16	(\$0.11)	\$0.47

Note: All amounts shown are per Exelon share and represent contributions to Exelon's EPS. Amounts may not sum due to rounding.

Q2 YTD GAAP EPS Reconciliation

Six Months Ended June 30, 2025	ComEd	PECO	BGE	PHI	Other	Exelon
2025 GAAP earnings (loss) per share	\$0.52	\$0.40	\$0.31	\$0.33	(\$0.28)	\$1.29
Regulatory matters	0.02	-	-	-	-	0.02
2025 Adjusted (non-GAAP) operating earnings (loss) per share	\$0.55	\$0.40	\$0.31	\$0.33	(\$0.28)	\$1.31

Six Months Ended June 30, 2024	ComEd	PECO	BGE	PHI	Other	Exelon
2024 GAAP earnings (loss) per share	\$0.46	\$0.24	\$0.31	\$0.33	(\$0.22)	\$1.10
Change in FERC audit liability	0.04	-	-	-	-	0.04
Cost management charge	-	-	-	-	-	0.01
2024 Adjusted (non-GAAP) operating earnings (loss) per share	\$0.50	\$0.24	\$0.31	\$0.33	(\$0.23)	\$1.16

Note: All amounts shown are per Exelon share and represent contributions to Exelon's EPS. Amounts may not sum due to rounding.



Thank you

Please direct all questions to the Exelon
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📞 779-231-0017



exelonSM