



Dedicated.
Strong.
Resilient.

TRONOX 

Tronox Holdings plc
2025 Annual Report

When it comes to working safely, our employees know the importance of identifying and eliminating risks, looking out for one another and questioning the status quo if a process or task can be completed in a better — and safer — way. Demonstrating these behaviors enabled our teams to accomplish their best collective safety performance in years. No matter the task at hand, level of seniority or geographical location, our people stay diligent — because **luck isn't a strategy. Safety is.**

Achieved record improvements in injury frequency rates, including **6 sites with 0 injuries**



4,700 potential hazards removed through our leading indicators program



~5,700 employees worldwide

- **\$2.9 billion** in revenue
- \$336 million Adjusted EBITDA
- 11.6% EBITDA margin

- 7 TiO₂ pigment facilities
- 5 mines
- 5 upgrading facilities
- 942,000 metric tons of TiO₂ (nameplate capacity)



\$1.0 million invested in our communities



~1,200 customers in 120 countries



Dear Shareholders:

2025 was a year that demanded resilience, discipline, and agility. In a prolonged downturn marked by global economic uncertainty, competitive pricing pressure, and muted demand across TiO₂ and zircon, we focused on what we could control and influence: operating safely, strengthening our cost position, preserving liquidity, and executing with commercial rigor.



Safety and Sustainability

Our commitment to Zero Harm remains foundational. In 2025, we achieved record improvements in injury frequency rates and removed thousands of potential hazards from our business through our leading indicators program, reflecting continued development of our global safety programs and the effectiveness of our risk-based controls. Six of our operating sites achieved zero injuries for the year, reinforcing our belief that zero is possible. Additionally, we conducted a Global Safety Survey to further strengthen learning and leadership engagement and are using the results to augment our current initiatives.

On sustainability, we exceeded our 2025 environmental targets: a 25% reduction in Scope 1 and 2 greenhouse gas emission; a 9% reduction in Scope 3 emissions intensity in our supply chain; and a 15% reduction in waste to external landfills. This year marked the launch of our Innovate Reconciliation Action Plan, outlining practical steps to build respectful relationships and create meaningful opportunities with Aboriginal and Torres Strait Islander peoples. Across climate, waste, water, and biodiversity, we continued integrating sustainability into operations and governance, consistent with our alignment to the TCFD, SASB, and GRI reporting frameworks.

Sustainable Cost Improvement

From the outset of the year, we reaffirmed our commitment for continuous improvement and disciplined cost management and launched a comprehensive Sustainable Cost Improvement Program designed to structurally lower our manufacturing and SG&A costs while enhancing productivity across our global footprint.

We identified \$125–\$175 million of sustainable, run rate cost savings achievable by the end of 2026, with more than \$90 million of annualized savings achieved by year end 2025. This program is a cornerstone of our strategy to navigate volatility, while positioning Tronox for durable, long-term value creation.

Optimizing Our Asset Footprint

Following a strategic review of our asset base, in March 2025 we announced the shutdown of our Botlek TiO₂ facility in the Netherlands. We were able to minimize disruptions to customer supply, as our diverse global manufacturing footprint enabled uninterrupted service. We also recognize the human impact of this decision, which affected approximately 240 colleagues — and we supported our Botlek team through local management engagement and comprehensive services during the transition.

More recently, in January 2026, we announced the decision to permanently close our pigment facility in Fuzhou, China, impacting approximately 550 colleagues. This decision was driven by the prolonged market downturn, weak domestic demand, overcapacity and unsustainable pricing levels. We thank both our Botlek and Fuzhou teams for their unwavering commitment to safety and the contributions they have made to Tronox over the years.

We believe the shutdown of Botlek and Fuzhou will improve our overall profitability and enable further optimization of operating rates across the portfolio. Consistent with our disciplined approach, we also selectively adjusted operating rates at other sites during 2025 to preserve cash and protect margins while maintaining — and in key markets, growing — share through targeted commercial initiatives.





“We remain confident that the actions taken in 2025 — however difficult at times — have strengthened the core of our business and created a runway for profitability and growth. As demand normalizes, Tronox will be ready to capitalize on our integrated model, global footprint, and technology-enabled operations.” – John D. Romano

Financial Discipline and Liquidity

In response to the prolonged market weakness, during 2025, we also [reduced planned capital expenditures](#) to \$341 million, including \$16 million of capitalized interest, for 2025 and reduced our quarterly dividend by 60% to enhance near-term balance sheet flexibility. We also executed an opportunistic \$400 million Senior Secured Note offering in September, proactively increasing available liquidity. These actions reflect our priority to strengthen cash flow and liquidity, support safe and reliable operations, and retain optionality for strategic investments.

Vertical Integration and Resource Continuity

We continued to invest prudently in our mineral sands portfolio, with capital expenditures in two major South African mining projects that underpin years of high-value internal ore supply. These mines will help [protect the vertical integration cost advantage](#) that differentiates Tronox and supports stable pigment production through cycles.

Trade Defense and Level Playing Field

[We intensified our trade defense initiatives](#) to address the global supply imbalance driven by Chinese overcapacity and Chinese dumping of TiO₂ throughout the world. Over the past year, we led the effort to obtain anti-dumping duties in the European Union, Brazil, India, and Saudi Arabia, with additional actions underway. While tariffs are not a substitute for competitiveness, they contribute to restoring a level playing field and fair competition.

People

We are pleased to share that [we advanced our Employee Experience agenda](#) — earning Top Employer recognition in Australia, France and the United Kingdom, and Top Place to Work accolades in Brazil. We continued to scale our employee listening strategy, refreshed our Employment Value Proposition, strengthened our leadership development framework, and expanded our culture program grounded in Tronox's values. We also invested in career development, aligning capabilities with the evolving needs of our business.

Strategic Adjacency: Rare Earths

We advanced our rare earths strategy to build an adjacent business that leverages our core mining and processing expertise and aligns with global supply chain security needs. During the year, U.S. and Australian government financing agencies provided non-binding expressions of support for the development of Tronox's rare earth supply chain, including mine extensions, infrastructure, and cracking and leaching capacity. This interest underscores the [strong opportunity for Tronox to become a leading supplier of rare earth elements](#) to support the critical minerals priorities of both countries. We will continue to assess rare earth growth opportunities through a phased, risk-managed, and returns-focused approach.

2026 Priorities

While we do not control the timing or pace of recovery, [we are focused on ensuring we remain well positioned to respond quickly](#) to the market. Looking ahead, our priorities are clear:

- [Operate safely and reliably](#) across all sites
- [Drive efficiency and cost competitiveness](#) through our Sustainable Cost Improvement Program
- [Fortify the balance sheet](#) and generate positive free cash flow
- [Pursue strategic growth opportunities](#), including rare earths, in a disciplined, returns-based manner

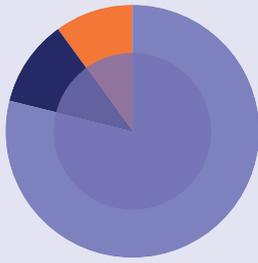
We remain confident that the actions taken in 2025 — however difficult at times — have strengthened the core of our business and created a runway for profitability and growth. As demand normalizes, Tronox will be ready to capitalize on our integrated model, global footprint, and technology-enabled operations.

Thank you for your continued trust and investment. To our employees, customers, suppliers, and communities — thank you for your commitment and partnership.

Sincerely,

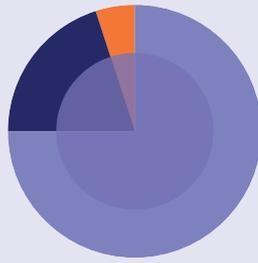
John D. Romano

Chief Executive Officer, Tronox Holdings plc



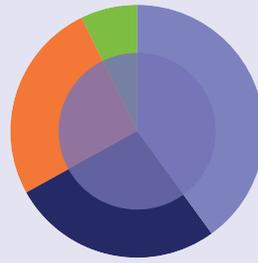
Revenue from Product Sales

- 79% TiO₂
- 11% Other Products
- 10% Zircon



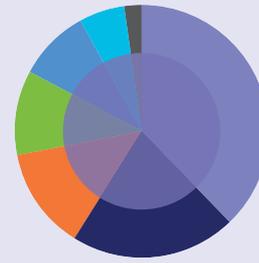
TiO₂ Sales Volume Distribution by End Use

- 75% Paints and Coatings
- 20% Plastics
- 5% Paper and Specialty



Sales Revenue Distribution by Geography

- 40% Europe, Middle East and Africa
- 27% Asia-Pacific
- 26% North America
- 7% South and Central America



Full-Time Employees by Region

- 38% South Africa
- 21% Australia
- 13% Europe
- 11% North America
- 9% KSA
- 6% South America
- 2% Asia-Pacific

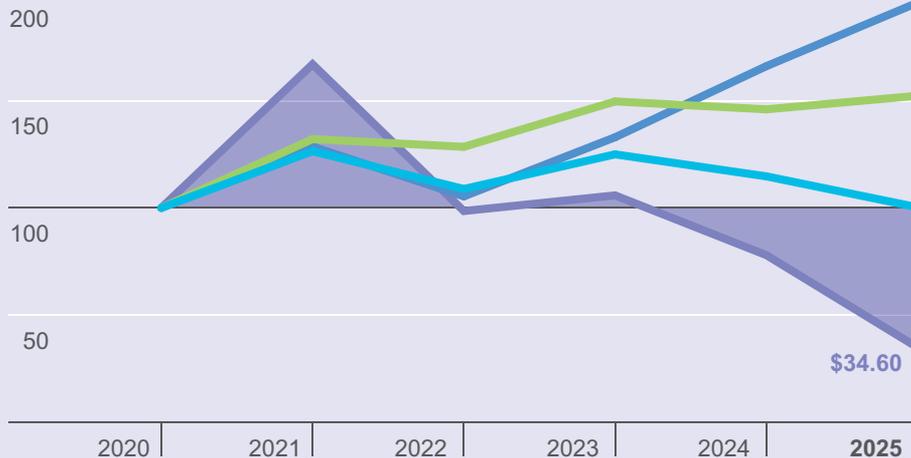


(Millions of U.S. dollars, except share and per share amounts)⁽¹⁾

	2025	2024	2023
Sales	\$2,898	\$3,074	\$2,850
Net (loss)	\$(473)	\$ (54)	\$ (314)
Diluted (loss) per share	\$(2.97)	\$ (0.31)	\$ (2.02)
Dividend paid per share	\$0.35	\$ 0.50	\$ 0.50
Total assets	\$6,217	\$6,038	\$6,134
Shares outstanding (at December 31)	158,557,858	157,938,056	156,793,755

(1) The following information is from our Form 10-K for the year ended December 31, 2025, filed with the Securities and Exchange Commission on February 20, 2026.

Total Shareholder Return*



- \$196.16 S&P 500**
- \$152.53 S&P 400 Materials
- \$100.30 S&P Midcap 400 Chemicals
- \$34.60 Tronox

(+) \$100 investment in stock or index on December 31. Assumes reinvestment of dividends.

(**) Index is utilized in the Company's annual report.

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Board of Directors

Ilan Kaufthal^(3*)

Chair of the Board, Tronox Holdings plc; Eastwind Advisors

John D. Romano

Chief Executive Officer

Peter B. Johnston^(1,2)

Former Interim Chief Executive Officer, Tronox Limited; Former Global Head of Nickel Assets, Glencore

Ginger M. Jones^(1,3)

Former Senior Vice President and Chief Financial Officer, Cooper Tire & Rubber Company

Sipho Nkosi^(2,3)

Former Chief Executive Officer, Exxaro Resources

Stephen Jones^(1,2*)

Former President and Chief Executive Officer, Covanta Holding Corporation

Moazzam Khan

Managing Director, Cristal International Holdings B.V.

Jean-François Turgeon

Former Co-Chief Executive Officer, Tronox Holdings plc

Dr. Talal Al-Shair

Director Emeritus

As of December 31, 2025, our Board of Directors includes six independent directors who participate on three committees:

- (1) Audit
- (2) Human Resources and Compensation
- (3) Corporate Governance and Sustainability
- (*) Committee Chair



Executive Management Team

John D. Romano

Chief Executive Officer

John Srivisal

Senior Vice President, Chief Financial Officer

Jeff Engle

Chief Commercial Officer

Machiel Keegel

Vice President, SHEQ, T&I and Capital

Jimmy Killebrew

Vice President, Operations – Americas, Europe and Saudi Arabia

Mpho Mothoa

Vice President, Operations – Asia Pacific and South Africa

Jeffrey Neuman

Senior Vice President, General Counsel and Corporate Secretary

Amy Webb

Chief Human Resources Officer

Emad AlJunaidi

Senior Vice President, Chief Supply Chain and Digital Officer

Jennifer Guenther

Chief Sustainability Officer, Head of Investor Relations and External Affairs

Eric Bender

Vice President, Strategy and Corporate Development

Jonathan Flood

Vice President, Controller and Principal Accounting Officer

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549
Form 10-K**

(Mark One)

- ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
For the Year ended December 31, 2025
OR
 TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
For the transition period from _____ to _____
1-35573
(Commission file number)

TRONOX HOLDINGS PLC

(Exact name of registrant as specified in its charter)

England and Wales
(State or other jurisdiction of incorporation or organization)

98-1467236
(I.R.S. Employer Identification No.)

263 Tresser Boulevard, Suite 1100
Stamford, Connecticut 06901

Laporte Road, Stallingborough
Grimsby, North East Lincolnshire, DN40 2PR
United Kingdom

Registrant's telephone number, including area code: (203) 705-3800
Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Name of each exchange on which registered
Ordinary Shares, par value \$0.01 per share	New York Stock Exchange

Trading Symbol: TROX

Securities registered pursuant to Section 12(g) of the Act: None

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes No

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or 15(d) of the Act. Yes No

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company" and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer	<input checked="" type="checkbox"/>	Accelerated filer	<input type="checkbox"/>
Non-accelerated filer	<input type="checkbox"/>	Smaller reporting company	<input type="checkbox"/>
Emerging growth company	<input type="checkbox"/>		

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Indicate by check mark whether the registrant has filed a report on and attestation to its management's assessment of the effectiveness of its internal control over financial reporting under Section 404(b) of the Sarbanes-Oxley Act (15 U.S.C. 7262(b)) by the registered public accounting firm that prepared or issued its audit report.

If securities are registered pursuant to Section 12(b) of the Act, indicate by check mark whether the financial statements of the registrant included in the filing reflect the correction of an error to previously issued financial statements.

Indicate by check mark whether any of those error corrections are restatements that required a recovery analysis of incentive-based compensation received by any of the registrant's executive officers during the relevant recovery period pursuant to §240.10D-1(b).

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes No

The aggregate market value of the ordinary shares held by non-affiliates of the registrant as of June 30, 2025 was approximately \$613,189,299.

As of January 30, 2026, the registrant had 158,557,858 ordinary shares outstanding.

DOCUMENTS INCORPORATED BY REFERENCE

Portions of the registrant's proxy statement for its 2026 annual general meeting of shareholders are incorporated by reference in this Form 10-K in response to Part III Items 10, 11, 12, 13 and 14.

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TRONOX HOLDINGS PLC
ANNUAL REPORT ON FORM 10-K
FOR THE FISCAL YEAR ENDED DECEMBER 31, 2025
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SPECIAL NOTE REGARDING FORWARD-LOOKING STATEMENTS

We have made statements under the captions “Business,” “Risk Factors,” “Management’s Discussion and Analysis of Financial Condition and Results of Operations”, and in other sections of this Form 10-K that are forward-looking statements. Forward-looking statements also can be identified by words such as “future,” “anticipates,” “believes,” “estimates,” “expects,” “intends,” “plans,” “predicts,” “will,” “would,” “could,” “can,” “may,” and similar terms. These forward-looking statements, which are subject to known and unknown risks, uncertainties and assumptions about us, may include projections of our future financial performance based on our growth strategies and anticipated trends in our business. These statements are only predictions based on our current expectations and projections about future events. There are important factors that could cause our actual results, level of activity, performance or achievements to differ materially from the results, level of activity, performance or achievements expressed or implied by the forward-looking statements. In particular, you should consider the numerous risks and uncertainties outlined in “Risk Factors.”

These risks and uncertainties are not exhaustive. Other sections of this Form 10-K may include additional factors, which could adversely impact our business and financial performance. Moreover, we operate in a very competitive and rapidly changing environment. New risks and uncertainties emerge from time to time, and it is not possible for our management to predict all risks and uncertainties, nor can management assess the impact of all factors on our business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained in any forward-looking statements.

Although we believe the expectations reflected in the forward-looking statements are reasonable, we cannot guarantee future results, level of activity, performance or achievements. Moreover, neither we nor any other person assumes responsibility for the accuracy or completeness of any of these forward-looking statements. You should not rely upon forward-looking statements as predictions of future events. Unless otherwise required by applicable law, we are under no duty to update any of these forward-looking statements after the date of this Form 10-K to conform our prior statements to actual results or revised expectations and we do not intend to do so.

When considering forward-looking statements, you should keep in mind the risks, uncertainties and other cautionary statements made in this Form 10-K and the documents incorporated by reference, including, in particular, the factors discussed below. These factors may be revised or supplemented in subsequent reports on Forms 10-Q and 8-K.

Factors that may affect future results include, but are not limited to:

- the risk that our customers might reduce demand for our products;
- market conditions and price volatility for titanium dioxide (“TiO₂”), zircon and other feedstock products, as well as global and regional economic downturns, that adversely affect the demand for our end-use products;
- the expansion of Chinese TiO₂ production capacity and resultant continued increase in TiO₂ exports as well as the efficacy of anti-dumping and other trade remedies taken by governments such as Brazil and Kingdom of Saudi Arabia to protect their domestic TiO₂ producers;
- the expansion of Chinese zircon production and possible increase in zircon exports at low prices;
- changes in prices or supply availability for energy, other raw materials and/or shipping vessels;
- liability, production delays and additional expenses from environmental and industrial accidents;
- production curtailments, shutdowns or additional expenditures resulting from equipment upgrades, industrial accidents, equipment failures and deterioration of assets;
- the possibility that cybersecurity incidents or other security breaches may seriously impact our results of operations and financial condition;
- risks of operating a global business;
- war, political and social instability, and/or hostilities, in the regions in which we operate, including, but not limited to, the ongoing Russia and Ukraine and Middle East conflicts;
- fluctuations in currency exchange rates;

- the risk that the agreements governing our debt may restrict our ability to operate our business in certain ways, as well as impact our liquidity;
- the risk that we may not generate sufficient cash to service our debt, pay dividends, operate our business, and fund our liquidity and capital needs, including to finance planned capital expenditures;
- our inability to obtain additional capital on favorable terms;
- the risk that we may not realize expected returns or there may be a delay in realizing expected returns on our capital projects, including our recently completed mine investment projects intended to maintain our mineral reserves and resources;
- an unpredictable regulatory, political and physical security environment in South Africa where we have significant mining and beneficiation operations;
- sustainability issues as they may be applicable in certain jurisdictions, including those related to climate change, may subject us to additional costs and restrictions, including increased energy and raw material costs, which could have an adverse effect on our business, financial condition and results of operations, as well as damage our reputation;
- extreme weather conditions could pose physical risks to our facilities and disrupt the operations of our supply chain and increase operational costs;
- the risk that our ability to use our tax attributes to offset future income may be limited;
- the risk that we may not achieve the anticipated benefits from our sustainable cost improvement program;
- the risk that the Company may not be successful in arranging required financing and/or develop a financeable structure for its rare earth initiatives, and even if the required financing is obtained and/or a financing structure is achieved, the risk that the Company may not be successful in developing a viable rare earth supply chain;
- concentrated share ownership in the hands of Cristal (as defined elsewhere herein) may result in conflicts of interest and/or prevent minority shareholders from influencing the Company;
- the risk that we are dependent on, and compete with other mining and chemical businesses for, key human resources in the countries in which we operate; and
- impact of English law and our articles of association on our ability to manage our capital structure flexibly and the anti-takeover protections incorporated into our articles of association.

We are committed to providing timely and accurate information to the investing public, consistent with our legal and regulatory obligations. To that end, we use our website to convey information about our businesses, including the anticipated release of quarterly financial results, quarterly financial and statistical and business-related information. Investors can access announcements about the Company through our website available at <http://www.tronox.com>. Our website is included as an inactive textual reference only and the information contained therein or connected thereto shall not be deemed to be incorporated into this Form 10-K.

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PART I

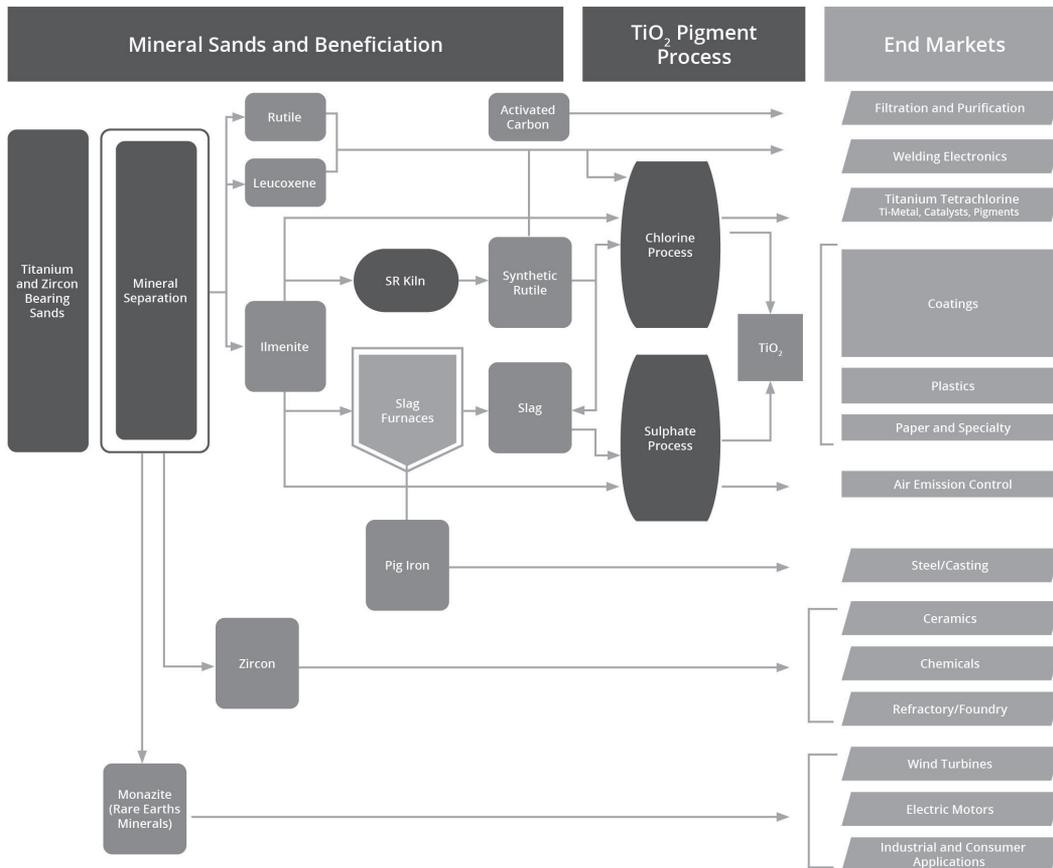
For the purposes of this discussion, references to “we,” “us,” and “our” refer to Tronox Holdings plc, together with its consolidated subsidiaries (collectively referred to as “Tronox” or the “Company”). We are a public limited company formed under the laws of England and Wales. We are considered a domestic company in the United Kingdom and, as such, are required to comply with filing requirements in the United Kingdom. Additionally, we are not considered a “foreign private issuer” in the U.S.; therefore, we are required to comply with the reporting and other requirements imposed by the U.S. securities law on U.S. domestic issuers, which, among other things, requires reporting under accounting principles generally accepted in the United States of America (“U.S. GAAP”).

Item 1. Business

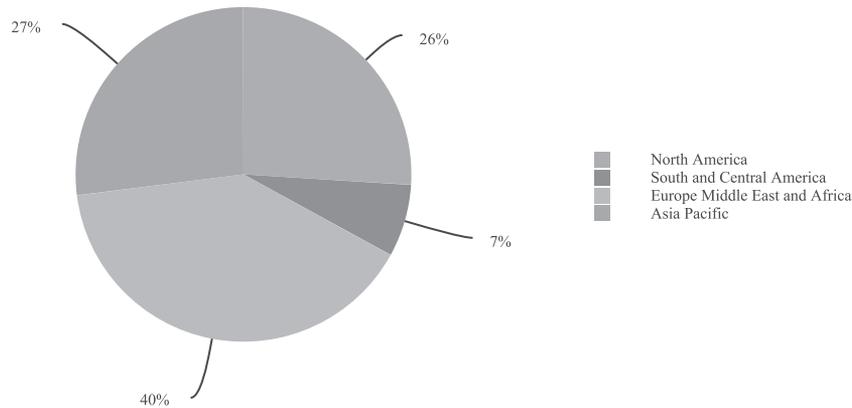
Overview

Tronox is the world’s leading vertically integrated manufacturer of TiO₂ pigment. We operate titanium-bearing mineral sand mines and beneficiation and smelting operations in Australia and South Africa to produce feedstock materials that can be processed into TiO₂ for pigment, high purity titanium chemicals, including titanium tetrachloride, and ultrafine TiO₂ used in certain specialty applications. Our strategy is to be vertically integrated and produce enough feedstock materials to be as self-sufficient as possible in the production of TiO₂ at our seven pigment facilities located in the United States, Australia, Brazil, UK, France, and the Kingdom of Saudi Arabia. We believe that vertical integration is the best way to achieve our ultimate goal of delivering low cost, high-quality pigment to our approximately 1,200 TiO₂ customers throughout the world. The mining, beneficiation and smelting of titanium bearing mineral sands also creates meaningful quantities of co-products including zircon, pig iron and the rare-earth bearing mineral, monazite, which we also supply to customers around the world.

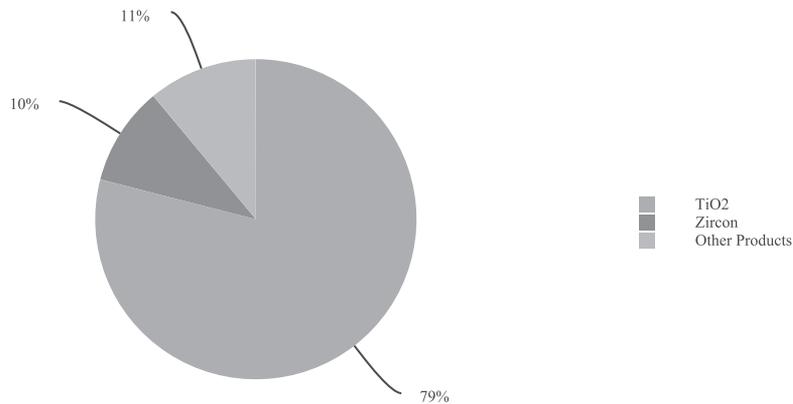
The following chart highlights the TiO₂ value chain we participate in.



The following sets forth the percentage of our revenue derived from sales of our products by geographic region for the year ended December 31, 2025.



The below sets forth the percentage of our revenue derived from sales of our products for the year ended December 31, 2025.



For further financial information regarding our products and geographic regions, see the section entitled “Management’s Discussion and Analysis of Financial Condition and Results of Operations”, as well as Notes 4 and 25 of notes to our consolidated financial statements, each included elsewhere in this Form 10-K.

2025 Key Strategic Initiatives

The following sets forth the key strategic initiatives underway in 2025:

Become the Low Cost TiO₂ Producer by Investing in our Business Processes and Strengthening Vertical Integration

Our ability to compete effectively in the TiO₂ industry is determined by many factors, including innovation, reliability, product quality, customer service and price. The business processes that allow us to maximize the benefit of our vertical integration and global footprint --- the so-called “hidden factory” --- needs to be optimized if we are

to successfully meet the pricing and other competitive pressures that characterize our industry. Throughout 2025, the Company reinforced its commitment to sustaining and enhancing its vertical integration competitive advantage. Key milestones were the successful commissioning of the Fairbreeze extension and the completion of construction at Namakwa East OFS which is currently in the process of being commissioned - two major mining projects in South Africa which replace existing mines approaching end of life. These new sites are expected to provide abundant reserves of natural rutile and zircon, along with high-grade ilmenite suitable for direct use or slag processing, ensuring a secure and cost-effective feedstock supply for years to come. These strategic investments are projected to deliver returns above the Company's cost of capital.

Sustainable Cost Improvement Plan

In 2025, we launched a comprehensive Sustainable Cost Improvement Program designed to enhance cost efficiency and optimize asset performance across all aspects of our business. This initiative delivered over \$90 million in annualized savings by year-end 2025 and is projected to achieve approximately \$125-\$175 million in annualized savings (including the \$90 million realized in 2025) by the end of 2026. The program focuses on four key pillars: Operational Excellence, Technology Enablement, Supply Chain Optimization, and Selling, General & Administrative Expenses Alignment. We believe this strategic approach will position us to sustain long-term value creation while maintaining operational resilience.

Maintaining Adequate Liquidity

We took proactive measures to bolster liquidity and preserve flexibility, which included the successful execution of a \$400 million senior secured bond offering which closed in September 2025, and reducing the quarterly dividend by 60%, effective in the third quarter of 2025. At the same time, throughout 2025, we implemented targeted operational measures to manage near-term cash flow, including: shutting down the Botlek pigment plant in the Netherlands, idling the Fuzhou pigment plant in China, and temporarily idling one furnace at the Namakwa smelter.

Develop Our Position as a Significant Supplier of Rare Earth Oxides

Tronox's existing mining operations and tailing piles in South Africa and Australia contain significant quantities of monazite, a mineral containing rare earth elements (REEs) widely recognized as a critical mineral for the energy transformation underway to decarbonize the world's economy. For these applications, REE must first be processed into an oxide form --- rare earth oxides or "REO" --- that can then be metallized for the production of permanent magnets. Every step of the REE supply chain today is dominated by China. China's dominance of the processing of REO and production of permanent magnets is widely recognized as a serious strategic challenge by democratic governments around the world.

The separation, beneficiation and processing technologies that Tronox uses to turn titanium-bearing ores into TiO_2 are applicable for turning monazite into REO. In the past, we sold our monazite in unconcentrated form as a waste product but given the increased value associated with REE, we are now seeking to maximize the value of our existing geologic resources and deploy our substantial technical know how and human capital to become a significant supplier of REO to non-Chinese producers of metals and permanent magnets.

In 2025, we received coordinated, non-binding and conditional letters of support/interest from Export Finance Australia and Export-Import Bank of the United States, respectively for up to an aggregate of US \$600 million in limited or non-recourse financing to support the development of Tronox's rare earth supply chain. In addition, we took an approximate 5% equity interest in Lion Rock Minerals (ASX-LRM) ("LRM"), a mineral exploration company whose Minta and Minta Est deposits have the potential to be a major source of high quality monazite and rutile. Continuing to seek funding sources and develop a rare earth minerals business is an ongoing focus of management. See "Risk Factors - The Company may not be successful in arranging required financing and/or developing a financeable structure for its rare earth initiatives, and even if the required financing is obtained and/or a financing structure is achieved, the Company may not be successful in developing a viable rare earth supply chain."

Our Principal Products

TiO₂

TiO₂ Pigment

TiO₂ pigment is used in a wide range of products due to its ability to impart whiteness, brightness, and opacity. TiO₂ pigment is used extensively in the manufacture of paint and other coatings, plastics and paper, and in a wide range of other applications. Moreover, it is a critical component of everyday consumer applications due to its superior ability to cover or mask other materials effectively and efficiently relative to alternative white pigments and extenders. TiO₂ pigment is considered to be a quality of life product. At present, it is our belief that there is no effective substitute for TiO₂ pigment because no other white pigment has the physical properties for achieving comparable opacity and brightness or can be incorporated as cost effectively.

Ultrafine Specialty TiO₂

We produce ultrafine TiO₂ at our manufacturing facility in Thann, France. We market ultrafine TiO₂ products under the CristalActiv® trademark. Ultrafine TiO₂ has highly catalytic properties due to the relatively high surface area of each TiO₂ molecule. The principal use of ultrafine TiO₂ products is in NOx emission control products utilized in stationary, mobile and marine applications.

In 2025, we generated \$2.3 billion in revenue from sales of TiO₂.

Zircon

Zircon (ZrSiO₄) is a co-product of mining mineral sands deposits for titanium feedstock. Zircon is used as an additive in ceramic glazes, which makes the ceramic glaze more water, chemical and abrasion resistant. It is also used for the production of zirconium metal and zirconium chemicals, in refractories, as molding sand in foundries, and for TV screen glass, where it adds its structural stability at high temperatures and resistance to abrasive and corrosive conditions. Zircon typically represents a relatively low proportion of the in-situ heavy mineral sands deposits we mine, but has a relatively high value compared to other heavy mineral products. Refractories containing zircon are expensive and are only used in demanding, high-wear and corrosive applications in the glass, steel and cement industries. Foundry applications use zircon when casting articles of high quality and value where accurate sizing is crucial, such as aerospace, automotive, medical, and other high-end applications.

In 2025, we generated \$274 million in revenue from sales of zircon.

Other Products

High Purity Pig Iron

During the process of smelting ilmenite at our smelters to increase the concentration of titanium and produce titanium slag, high purity pig iron is produced as a co-product. High purity pig iron is used as a raw material in foundries for the production of high-quality ductile iron castings. Ductile iron is used extensively throughout the world for the production of safety critical automotive parts, such as engine blocks, brake calipers and steering knuckles in cars and trucks.

Monazite

Like zircon, monazite is a co-product of mining mineral sands deposits for titanium feedstock. Monazite is concentrated and processed to remove contaminants, such as uranium and thorium, before being sold to rare earth processors and separated into specific rare earth oxides (REOs) such as neodymium (Nd), praseodymium (Pr), terbium (Tb), and dysprosium (Dy). These REOs can then be metallized and formed into permanent magnets, particularly NdFeB magnets, that are needed to manufacture electric vehicle motors, wind turbines and other green economy applications.

Feedstock

Most TiO₂ products are derived from three naturally occurring minerals which are commonly referred to as heavy minerals or mineral sands: ilmenite, leucoxene and rutile. Ilmenite, rutile, leucoxene, as well as titanium slag and synthetic rutile which are processed from ilmenite, are the primary feedstock materials that we use for the

production of TiO₂ pigment. Titanium slag is produced by smelting ilmenite in an electric arc furnace to separate titanium-oxide from the iron and other impurities. Synthetic rutile is produced by reducing ilmenite in a rotary kiln, followed by leaching under various conditions to remove the metallic iron from the reduced ilmenite grains. The purpose of both processes is to increase the titanium concentration of the ilmenite. There is substantial overlap amongst each of the aforementioned with the primary differentiating factor being the level of titanium content. For instance, rutile has the highest titanium dioxide content of approximately 94% to 96%, while ilmenite has the lowest of approximately 45% to 65%.

Titanium Tetrachloride

We sell titanium tetrachloride (“TiCl₄”) from our facilities in Thann, France and Yanbu, KSA. At our Thann facility in France, we produce TiCl₄ dedicated for merchant market sales to customers for use mainly in the production of various types of pigments and catalyst products. At our Yanbu facility, we produce excess TiCl₄ which we both sell directly to a joint venture between Advanced Metal Industries Cluster and Toho Titanium Metal Co. Ltd. (“ATTM”) for use at ATTM’s titanium sponge plant facility that is adjacent to our Yanbu facility and in the merchant market.

In 2025, we generated \$326 million in revenue from the sale of high purity pig iron, monazite, titanium tetrachloride and other products.

The demand for certain of our products during a given year is subject to seasonal fluctuations. See “Risk Factors – Risks Relating to our Business - The markets for many of our products have seasonally affected sales patterns”.

Mining and Beneficiation of Mineral Sands Deposits

Our current operational mining and beneficiation of mineral sands deposits are comprised of the following:

- KwaZulu-Natal (“KZN”) Sands operations located on the eastern coast of South Africa consisting of the Fairbreeze mine, a concentration plant, a mineral separation plant and two smelting furnaces that produce titanium slag;
- Our Namakwa Sands operations located on the western coast of South Africa consisting of the Namakwa mine, two concentration plants, a mineral separation plant, as well as two smelting furnaces that produce titanium slag;
- Our Northern Operations complex in Western Australia consisting of the Cooljarloo dredge mine and floating heavy mineral concentration plant and the Chandala metallurgical site which includes a mineral separation plant and a synthetic rutile plant that produces synthetic rutile;
- Eastern Australia operations consisting of the Atlas mine and a heavy mineral concentration plant located there and a mineral separation plant located at Broken Hill, New South Wales; and
- Perth Basin operations in Western Australia consisting of the Wonnerup mine and a mineral separation plant.

Zircon and monazite are often, but not always, found in mineral sands deposits containing ilmenite. They are extracted, alongside ilmenite and rutile, as part of the initial mineral sands separation process.

The mining of mineral sands deposits is conducted either “wet,” by dredging or hydraulic water jets, or “dry,” by using earth-moving equipment to excavate and transport the sands. The type of mining operation we deploy is dependent upon the characteristics of the ore body. Dredge mining is generally the favored method of mining mineral sands, provided that the ground conditions are suitable, water is readily available and the deposit is low in slime content. Dry mining techniques are generally preferred in situations involving hard ground, discontinuous ore bodies, small tonnage, high slimes contents and/or very high grades.

Regardless of the type of mining technique, the first step in the beneficiation process after the mineral sands have been mined is to utilize wet concentrator plants to produce a high grade of heavy mineral concentrate (typically approximately 90% to 98% heavy mineral content). Screened ore is first de-slimes, a process by which slimes are separated from larger particles of minerals, and then processed through a series of spiral separators that use gravity to separate the heavy mineral sands from lighter materials, such as quartz. Residue from the concentration process is pumped back into either the open pits or slimes dams for rehabilitation and water recovery.

After producing heavy mineral concentrate in our wet concentrator plants, we separate the non-magnetic (rutile, zircon and monazite) and magnetic (ilmenite) fractions utilizing a variety of techniques. Through the separation process, we produce zircon which is sold directly to customers, rutile and leucoxene which can immediately be used as feedstock material to make TiO₂ pigment, and monazite which we currently sell in a relatively unconcentrated form but which we plan on further processing before sale to extract greater value.

Ilmenite is generally further refined for use in our TiO₂ pigment manufacturing processes. Depending on the characteristics of the ilmenite we use two fundamental processes to refine ilmenite. Both processes involve the removal of iron and other non- titanium material.

- Titanium slag is made by smelting ilmenite in an electric arc furnace to separate titanium-oxide from the iron and other impurities. The result is two products: “slag” which contains 86% to 89% titanium dioxide and is considered a TiO₂ feedstock material, and high purity pig iron which is ready for sale to end-use customers.
- Synthetic rutile is made by reducing ilmenite in a rotary kiln, followed by leaching under various conditions to remove the iron from the reduced ilmenite grains. Activated carbon is a byproduct of this process. Our synthetic rutile has a titanium dioxide content of approximately 89% to 92% and is also considered a TiO₂ feedstock material.

Our current mining and beneficiation operations have an annual production capacity of approximately 832,000 metric tons (“MT”) of titanium feedstock, which is comprised of 182,000 MT of rutile and leucoxene, 240,000 MT of synthetic rutile and 410,000 MT of titanium slag. We currently have the capability to produce approximately 297,000 MT of zircon and 250,000 MT of pig iron per year.

Competitive Conditions of Mining and Feedstock Production

Globally, there are a large number of mining companies that mine mineral sand deposits containing ilmenite, as well as zircon. However, there is a smaller number of mining companies that are also involved in upgrading the underlying ilmenite to produce feedstock typically utilized by TiO₂ producers.

Pigment producers procure a range of types of feedstocks from multiple feedstock producers to create varying blends of feedstock materials that maximize the efficiency and economic returns of their unique production technique under conditions applicable at the time of production. Pigment producers frequently switch the relative amount of each feedstock they procure based on a number of factors including: the relative cost of feedstocks, feedstock logistics costs, the cost of, and availability of, chemicals used to process feedstocks, as well as waste management costs. Hence, there is a high degree of substitutability between and among titanium feedstocks.

Production of TiO₂ Pigment

TiO₂ pigment is produced using a combination of processes involving the manufacture of base pigment particles through either the chloride or sulfate process followed by surface treatment, drying and milling (collectively known as finishing). Currently, approximately 90% of our TiO₂ pigment production capacity is produced using the chloride process and approximately 10% of our TiO₂ production capacity is produced using the sulfate process.

We use the sulfate process at our manufacturing facility in Thann, France to produce ultrafine TiO₂ products.

In the chloride process, feedstock (slag, synthetic rutile, natural rutile or ilmenite ores) are reacted with chlorine (the chlorination step) and carbon to form TiCl₄ in a continuous fluid bed reactor. Purification of TiCl₄ to remove impurities is accomplished using selective condensation and distillation processes. The purified TiCl₄ is then oxidized in a vapor phase form to produce raw pigment particles and chlorine gas. The latter is recycled back to the chlorination step for reuse. Raw pigment is then typically slurried with water and dispersants prior to entering the finishing step. Due to the nature of the production process, the final pigment product is not sensitive to the feedstocks used to create it, as substantially all substances other than TiO₂ are removed during the process. The chloride process currently accounts for substantially all of the industry-wide TiO₂ production capacity in North America, and approximately 40% of industry-wide capacity globally.

In the sulfate process, ilmenite and/or slag are dissolved in concentrated sulfuric acid. After removing impurities, dissolved titanium is hydrolyzed and separated from the remaining sulfuric acid. The titanium hydrolysate is subsequently calcined in a rotary kiln to produce a raw TiO₂. The product is then further finished in a similar way to TiO₂ produced through the chloride process.

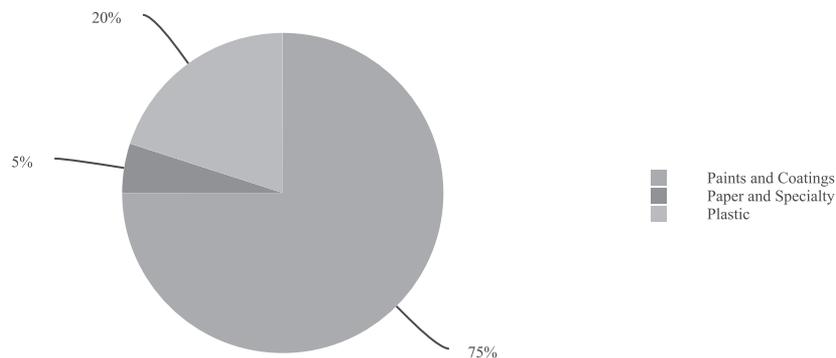
Commercial production of TiO₂ pigment results in one of two different crystal forms: rutile, which is manufactured using either the chloride process or the sulfate process, or anatase, which is only produced using the sulfate process. Rutile TiO₂ is preferred over anatase TiO₂ for many of the largest end-use applications, such as coatings and plastics, because its higher refractive index imparts better hiding power at lower quantities than the anatase crystal form and it is more suitable for outdoor use because it is more durable.

The primary raw materials used in the production of chloride TiO₂ pigment include titanium feedstock, chlorine and coke. As discussed above, we believe we are unique in the degree to which we produce our own high-grade titanium feedstock. Other chemicals used in the production of TiO₂ are purchased from various companies under short and long-term supply contracts. In the past, we have been, and we expect that we will continue to be, successful in obtaining extensions to these and other existing supply contracts prior to their expiration. We expect the raw materials purchased under these contracts, and contracts that we enter into the near term, to meet our requirements over the next several years.

Marketing of TiO₂

We supply and market TiO₂ under the brand name TIONA® and CristalActiv® to approximately 1,200 customers in approximately 120 countries, including market leaders in each of the key end-use markets for TiO₂, and we have supplied each of our top ten customers with TiO₂ for more than 10 years. We have implemented a margin stabilization program which we believe provides relative certainty over availability of product and price stability to customers who choose to participate, and have also initiated a long-term partnership strategy that we believe will strengthen the commitments from our customers across all regions and products. The long-term partnership strategy and margin stabilization programs are key parts of our TiO₂ marketing and sales strategy, enabling us to focus on predictability and reliability of TiO₂ delivery across the supply and demand cycle.

The following sets forth the percentage of our TiO₂ sales volume by end-use market for the year ended December 31, 2025:



In addition to price and product quality, we compete on the basis of technical support and customer service. We sell our products through both a direct sales force and third-party agents and distributors. Our direct sales, marketing and technical service organizations execute our sales and marketing strategy on a global basis. Due to the technical requirements of TiO₂ applications, our technical service organization and direct sales offices are supported by a regional customer service staff located in each of our major geographic markets.

Our sales and marketing strategy focuses on aligning ourselves with customers growing faster than the market and effective customer management through the development and maintenance of strong relationships. We develop customer relationships and manage customer contact across multiple contact points within the organization including our sales, technical service and marketing, research and development, and customer service teams. These primary points of contact are supplemented by direct contact with plant operations personnel, supply chain

specialists, and senior management. We believe that multiple points of customer contact facilitate efficient problem solving, supply chain support, formula optimization and co-development of products.

Competitive Conditions of TiO₂ Pigment

The global market in which our TiO₂ pigment business operates is highly competitive. Competition is based on a number of factors such as price, product quality and service. We face competition from both chloride process pigment producers and sulfate process pigment producers. Moreover, because transportation costs are minor relative to the cost of our product, there is also competition between products produced in one region versus products produced in another region.

We face competition from global competitors with headquarters in Europe, the United States and China, including Chemours, LB Group, Kronos Worldwide Inc., and INEOS. In addition, we compete with numerous regional producers particularly in Eastern Europe and China.

Research and Development

We have research and development facilities that aim to develop new products, service our products, and focus on applied research and development of both new and existing processes. The majority of scientists supporting our TiO₂ pigment product development and testing are located in Oklahoma City, Oklahoma, USA and Stallingborough, UK, while the majority of scientists supporting our TiO₂ ultrafine specialty business are located in Thann, France. In addition, the research and development personnel relating to our mineral sands operations are located in Australia and South Africa. Our research and development initiatives for concentration and separation of REOs is centered in Perth, Australia.

New process developments are focused on increased throughput, efficiency gains and general processing-related improvements for our customers. Ongoing development of process technology contributes to cost reduction, enhanced production flexibility, increased capacity, and improved consistency of product quality. Process technology research also pertains to concentration and separation of monazite into neodymium (Nd), praseodymium (Pr), terbium (Tb), and dysprosium (Dy), the types of REOs that are most in demand for EV and wind turbine applications.

During 2025, we commercialized several new products, including two new products to address both masterbatch and engineering resin markets. We also continued to focus on incorporating long-term sustainable solutions in our TiO₂ products with the successful implementation of organic substitutions in several new product offerings. Moreover, with the closure of our Botlek pigment plant, we were able to successfully transfer certain technology to our Stallingborough pigment plant which we believe will enable us to maintain and grow our footprint in durable plastic pigment applications. We also continued to utilize our large global footprint by expanding the product capabilities at our Yanbu pigment plant which we believe will be able to efficiently and effectively service a broad array of geographic markets, including Europe.

In addition, we also continued to support our rare earth initiatives which resulted in improvements in the characterization and transformation of raw materials that could be used in the rare earth space. Tronox has also completed a pre-feasibility study with respect to the development of a rare earth “cracking and leaching” facility. Further development of this facility is expected to be conducted in 2026.

Patents, Trademarks, Trade Secrets and Other Intellectual Property Rights

Protection of our proprietary intellectual property is important to our business. At December 31, 2025, we held 67 patents and 3 patent applications in the U.S., and approximately 470 in foreign counterparts, including both issued patents and pending patent applications. Our U.S. patents have expiration dates ranging through 2043. Additionally, we have 11 trademark registrations in the U.S. and 3 trademark applications in the U.S., as well as 316 trademark counterpart registrations and applications in foreign jurisdictions.

We also rely upon our unpatented proprietary technology, know-how and other trade secrets. The substantial majority of our patents and trade secrets relate to our chloride products, surface treatments, chlorination expertise, and oxidation process technology, and this proprietary chloride production technology is an important part of our overall technology position. However, much of the fundamental intellectual property associated with both chloride and sulfate pigment production is no longer subject to patent protection. At Namakwa Sands, we rely on intellectual property for our smelting technology, which was granted to us in perpetuity by Anglo American South Africa Limited for use on a worldwide basis, pursuant to a non-exclusive license.

While certain of our patents relating to our products and production processes are important to our long-term success, more important is the operational knowledge we possess. We also use and rely upon unpatented proprietary knowledge, continuing technological innovation and other trade secrets to develop and maintain our competitive position. We conduct research activities and protect the confidentiality of our trade secrets through reasonable measures, including confidentiality agreements and security procedures. We protect the trademarks that we use in connection with the products we manufacture and sell, and have developed value in connection with our long-term use of our trademarks. See “Risk Factors—If our intellectual property were compromised or copied by competitors, or if competitors were to develop similar intellectual property, our results of operations could be negatively affected. Further, third parties may claim that we infringe on their intellectual property rights which could result in costly litigation.”

Human Capital

Tronox employs approximately 5,700 people across six continents, and we believe it is our rich diversity and exceptional operational and technical expertise that, combined with our vertical integration model, position Tronox as the world’s leading vertically integrated manufacturer of titanium dioxide pigment. Recognizing the importance of our human capital, one of our core strategies is to foster a high-performance culture in which we strive for zero harm and operational excellence, while harnessing technology and encouraging innovation to create value, all while empowering our people. In addition, we have placed a priority around developing leaders who will help us effectively (i) acquire, develop and nurture our talent, and (ii) foster a culture that embodies the values that are important to us, starting with safety and operating our business responsibly.

People

Because we operate both titanium ore mines and titanium dioxide pigment plants, and because our operations span the world, we require specialty skills in mining and TiO₂ pigment manufacturing. We also need people who are willing to learn skills across both mining and chemicals operations and who can help us extract value from our integrated model. The below map sets forth the approximate number of employees in each of the global regions in which we operate.



In January 2026, the Company announced its intent to permanently close its TiO₂ plant in Fuzhou, China which will impact approximately 550 employees in that region.

Accordingly, we place a high priority on knowledge transfer, including, but not limited to, by relocating skilled leaders across countries and between mining and TiO₂ pigment operations, by staffing high-potential employees in regions on global projects, and by enabling collaboration in global centers of excellence). We are committed to creating an organization where leaders encourage a diverse workforce, where people feel valued and respected, have access to opportunities, and in which a variety of different voices are encouraged and heard. For instance, during 2025, we focused our efforts on inclusion through developing learning opportunities and surveying our employees. In addition, in 2025, we focused on, among other things, promoting women in STEM and celebrating our different cultures through local events.

We also place an uncompromising focus on operating safe, reliable, and responsible facilities, and we measure our progress with both safety metrics and leading indicators. We believe every employee and contractor has a responsibility for safety, and we proactively identify and manage risk, conduct ourselves responsibly, exercise good judgment, and take accountability for our actions. In 2025, our employees worked approximately 11 million hours with 11 recordable injuries and no fatalities from our operations, and our contractors worked approximately 12 million hours with 16 recordable injuries and no fatalities from our operations.

Culture

We aim to create an organizational culture where employees unleash their full value through living our values, and fostering a high-performance culture. In 2025, we developed a program, Living our Values, which we expect to launch in 2026. Through this program, employees will learn how they can live our values in everything they do. In addition, such program will emphasize employees working with a Growth Mindset where we believe everyone can improve, feedback is a gift, and challenges are an opportunity to learn. We believe we can have the most success fostering a high performance culture by setting high expectations for each other and modelling ways of work done well, enrolling our people into fulfilling our vision and strategy, and investing in the success and fulfillment of our people.

Today, we are a collaborative group of people who naturally want to be helpful to others, and we adjust our own efforts to make our colleagues' work easier, however we can.

We have adopted a set of core values that describes our expectations of one another, starting with safety. Every performance review starts with a self-assessment and manager's assessment of our consistency in living our values. Employees are encouraged – and provided a toolkit – to develop in the values where they are weak, and to help coach others in the values where they are strong.

Tronox Core Values

- We have an uncompromising focus on operating safe, reliable and responsible facilities.
- We honor our responsibility to create value for stakeholders.
- We treat others with respect, and act with personal and organizational integrity.
- We build our organization with diverse, talented people who make a positive difference and we invest in their success.
- We are adaptable, decisive and effective.
- We are trustworthy and reliable, and we build mutually rewarding relationships.
- We share accountability, and have high expectations for ourselves and one another.
- We do the right work the right way in every aspect of our business.
- We celebrate the joy of working together to accomplish great things.

Capabilities

At Tronox we lead with safety. To ensure we live this value with impact, a key focus of our strategy is to drive risk reduction with an updated safety program focused on leading indicators. This program is intended to help find areas for the Company to make improvements and make our business safer with initiatives that would not be accomplished otherwise. In 2025, we completed numerous projects aimed at reducing risk and increasing workplace pride which we believe will make our operations safer.

In addition, our employees are further guided by our code of conduct and business ethics and we conduct annual global training to help them fully understand and comply with our code of conduct.

We also have a rigorous succession planning process with respect to key positions throughout the organization. We believe such process allows us to proactively develop the talent of the future and allows us to move with speed and agility when leadership changes are required. As part of the succession planning process, high potential leaders are identified and development plans are completed for each candidate.

Sustainability

Our business requires an unwavering focus on sustainable operating practices, and our commitment to sustainability supports our overall vision to be the leader in shaping a sustainable, thriving world through enriched and refined minerals and a key pillar of our strategy to be the benchmark for sustainability. As such, we integrate sustainability into every aspect of our business— from our culture and our strategy to our operating practices. We believe sustainable operations enable us to better control costs and manage our environmental footprint. Sustainability also encompasses providing our employees with a safe, diverse workplace and offering them opportunities to grow and develop. Ultimately, safe, environmentally sustainable operations demonstrates our respect for our communities and supports our continued privilege to operate.

Our sustainability efforts are also focused on reducing Tronox’s carbon footprint. Our detailed and actionable roadmap for reducing carbon emissions in the short-, medium- and long-term demonstrates Tronox’s commitment to mitigating the impact of climate change. Our roadmap covers 100% of our operations and is based on a thorough analysis of our carbon footprint and step-by-step plans to reduce it. The majority of our greenhouse gas (“GHG”) emissions are generated from our TiO₂ slag furnaces in South Africa, synthetic rutile kiln in Western Australia, and TiO₂ pigment plants in the United States, United Kingdom, France, Brazil, Australia, and the Kingdom of Saudi Arabia.

We are proud that we achieved our previously announced target to reduce Scope 1 and Scope 2 emission intensity 25% by the end of 2025 against a 2019 baseline. In addition, we are continuing to actively progress GHG reduction plans to enable us to achieve our target of a 50% reduction by the end of 2030 also against a 2019 baseline. During 2025, we were able to realize the full benefits of the 200 MW solar energy project in South Africa which contributed to approximately 40% of our South African electricity needs. The project is expected to reduce Tronox’s global Scope 1 and 2 emissions by approximately 13%. In addition, in June 2024, we announced a second large-scale renewable energy project in South Africa that is expected to be fully operational by the end of 2027. Upon completion of such project, the Company expects that approximately 70% of its South African needs will be satisfied by renewable energy. It remains our long-term goal to achieve “net zero” carbon emissions by 2050. We believe the Company’s dedication to these significant renewable energy projects are just two examples of how Tronox is committed to being a leader when it comes to corporate sustainability and protection of the environment.

Environmental, Health and Safety Authorizations

Mining

Our facilities and operations are subject to extensive general and industry-specific environmental, health and safety regulations in jurisdictions where we operate, but particularly South Africa and Australia. These regulations include those relating to mine rehabilitation, liability provision, water management, the handling and disposal of hazardous and non-hazardous materials, and occupational health and safety. The various legislation and regulations are subject to a number of internal and external audits. We believe our mineral sands operations are in compliance, in all material respects, with existing health, safety and environmental legislation and regulations.

Regulation of the Mining Industry in South Africa

The South African mining regulatory regime is comprehensive and requires regular reporting to applicable government departments. A failure to, among other things, comply with any such reporting requirements or the conditions of any mining license could result in extended mandatory shutdown periods, license and/or mining right suspensions or revocations all of which could impact our business.

In South Africa, the primary legislative enactments with which our mines are required to comply are the Mineral and Petroleum Resources Development Act (“MPRDA”) which governs the acquisition and retention of prospecting and mining rights. In addition, the Mine Health and Safety Act governs the manner in which mining must be conducted from a health and safety perspective, while the National Environmental Management Act (and its subsidiary legislation) provides the underlying framework with respect to environmental rules and regulation for which our operations must comply. For additional details regarding other South African legislative enactments that govern our mining licenses please see the section entitled “Risk Factors” set forth elsewhere in this Form 10-K.

Regulation of the Mining Industry in Australia

Each Australian state and territory has its own legislation regulating the exploration for and mining of minerals. Our key exploration and mining operations are regulated by the Mining Act 1978 (WA), the Mining Act 1992 (NSW) and their related regulations.

In Western Australia, State Agreements are contracts between the State and the proponents of major resources projects within Western Australia, and are intended to foster resource development and related infrastructure investments. These agreements are approved and ratified by the Parliament of Western Australia. The State Agreement relevant to the development of certain of our Western Australian operations is the agreement authorized by the Mineral Sands (Cooljarloo) Mining and Processing Agreement Act 1988 (WA). This agreement concluded in March 2020 and Tronox's rights and obligations are now covered by the Western Australian Mining Act.

Regulation of Finished Product Manufacturing

Our business is subject to extensive regulation by federal, state, local and foreign governments. Governmental authorities regulate the generation and treatment of waste and air emissions at our operations and facilities. At many of our operations, we also comply with worldwide, voluntary standards developed by the International Organization for Standardization ("ISO"), a nongovernmental organization that promotes the development of standards and serves as a bridging organization for quality and environmental standards, such as ISO 9002 for quality management and ISO 14001 for environmental management.

Chemical Registration

As a chemical manufacturer with global operations, we are subject to a wide array of regulations regarding the import, export, labelling, use, storage and disposal of our products. We are obliged to comply with the regulation of chemical substances and inventories under the Toxic Substances Control Act in the United States and the Registration, Evaluation and Authorization of Chemicals ("REACH") regulation in Europe, as well as a growing list of analogous regimes in other parts of the world, including China, South Korea and Taiwan. Manufacturers and importers of chemical substances must register information regarding the properties of their existing chemical substances with the European Chemicals Agency ("ECHA"). REACH regulations require chemical substances which are newly imported or manufactured in the EU to be registered before being placed on the market, assessed for human health or environmental risk and for registrations to be updated periodically such as when new information emerges relevant to human health or environmental risks associated with the production or use of the substance. For additional information on this topic, see section entitled "Risk Factors - Risks Relating to our Legal and Regulatory Environment - Our TiO₂ products are subject to increased regulatory scrutiny that may impede or inhibit widespread usage of TiO₂ and / or diminish the Company's ability to sustain or grow its business or may add significant costs of doing business."

Greenhouse Gas Regulation

Globally, our operations are subject to regulations that seek to reduce emissions of GHGs. We currently report and manage GHG emissions as required by law for sites located in jurisdictions requiring such managing and reporting of GHGs, primarily the European Union, United Kingdom and Australia. For additional information on this topic, see section entitled "Risk Factors – Risks Relating to our Legal and Regulatory Environment - Sustainability issues as they may be applicable in certain jurisdictions, including those related to climate change, may subject us to additional costs and restrictions, including increased energy and raw material costs, which could have an adverse effect on our business, financial condition and results of operations, as well as damage our reputation."

Available Information

Our public internet site is <http://www.tronox.com>. The content of our internet site is available for information purposes only and is included as an inactive textual reference. It should not be relied upon for investment purposes, nor is it incorporated by reference into this annual report on Form 10-K unless expressly noted. We make available, free of charge, on or through the investor relations section of our internet site, our annual reports on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K, proxy statements and Forms 3, 4 and 5 filed on behalf of directors and executive officers, as well as any amendments to those reports filed or furnished pursuant to the U.S. Securities and Exchange Act of 1934, as amended (the "Exchange Act") as soon as reasonably practicable after we electronically file such material with, or furnish it to, the U.S. Securities and Exchange Commission (the "SEC").

We file current, annual and quarterly reports, proxy statements and other information required by the Exchange Act with the SEC. Our SEC filings are also available to the public from the SEC's internet site at <http://www.sec.gov>. The content of the SEC's internet site is available for informational purposes only and is included as an inactive textual reference. It should not be relied upon for investment purposes, nor is it incorporated by reference into this annual report on Form 10-K unless expressly noted.

Item 1A. Risk Factors

You should carefully consider the risk factors set forth below, as well as the other information contained in this Form 10-K, including our consolidated financial statements and related notes. This Form 10-K contains forward-looking statements that involve risks and uncertainties. Any of the following risks could materially and adversely affect our business, financial condition and results of operations. Additional risks and uncertainties not currently known to us or those we currently view to be immaterial may also materially and adversely affect our business, financial condition and results of operations. The following risk factors are not necessarily presented in order of relative importance and should not be considered to represent a complete set of all potential risks that could affect our business, financial condition and results of operations.

RISKS RELATING TO OUR BUSINESS

Market conditions, as well as global and regional economic downturns that adversely affect the demand for our end-use products, could adversely affect the results of our operations and the prices at which we can sell our products, thus, negatively impacting our financial results.

Our revenue and results of operations are significantly dependent on sales of TiO₂ products and zircon. Demand for these products historically have been linked to global, regional and local GDP and discretionary spending, which can be negatively impacted by regional and world events or economic and market conditions. Such events can cause a decrease in demand for our products and market prices to fall, which may have an adverse effect on our results of operations and financial condition. A substantial portion of our products and raw materials are commodities that reprice as market supply and demand fundamentals change, and we have recently been experiencing a depressed trend in the commodity cycle for TiO₂. Accordingly, product margins and the results of operations tend to vary with changes in the business cycle.

A significant portion of the demand for our TiO₂ products comes from manufacturers of paint and plastics. A significant portion of the demand for zircon comes from the construction and other industrial end markets. Our customers may experience significant fluctuations in demand for their own end products because of economic conditions, changes in consumer demand, or increases in raw material and energy costs. In addition, with respect to the zircon market, we believe that China currently accounts for approximately 50% of the world's demand for zircon. However, there is currently a weakening demand in the domestic Chinese ceramics end-market as well as an increase in domestic Chinese zircon sand production, partially attributable to the Chinese continued focus on mining rare earth bearing minerals, which is adding to the global zircon supply. A prolonged economic downturn in China could result in reduced zircon and TiO₂ demand in China as well as Chinese domestic zircon producers increasing exports of zircon at low prices which could have a material adverse effect on our business and financial results.

The price of our products, in particular, TiO₂, zircon, and pig iron, have been, and in the future may be, volatile. Price declines for our products will negatively affect our financial position and results of operations.

Historically, the global market for TiO₂, zircon and pig iron have been volatile, and those markets are likely to remain volatile in the future. Prices for TiO₂, zircon and pig iron may fluctuate in response to relatively minor changes in the supply of, and demand for, these products, market uncertainty and other factors beyond our control, and we have recently been experiencing a depressed trend in the commodity cycle for TiO₂. Factors that affect the price of our products include, among other things:

- overall economic conditions;
- the level of customer demand particularly in the paint, plastics and construction industries;
- the level of production and exports of our products globally, including the impact of competitors increasing their capacity and exports, in particular Chinese competitors, as well as the price of such exports being offered to customers at lower prices;
- the level of production and cost of materials, such as chlorine, sulfuric acid, sulfur, and anthracite, used to produce our products, including rising prices of raw materials due to inflation;
- the cost of energy consumed in the production of TiO₂, feedstock and zircon, including the price of natural gas, pet coke and electricity, in particular, the increasing electricity costs relating to our South African operations;
- domestic and foreign governmental regulations, tariffs or other trade disputes, regulations and taxes;

- political conditions or hostilities and unrest in regions where we manufacture and/or export our TiO₂, zircon and feedstock/other products; and
- major public health issues which could cause, among other things, macroeconomic disruptions.

Pricing pressure, along with demand fluctuations, with respect to our TiO₂ products, zircon and pig iron can make it difficult to predict the cash we may have on hand at any given time, and a continued period of price declines and/or demand declines may materially and adversely affect our financial position, cash generation, liquidity, ability to service and repay our debt, pay dividends, operate our business, fund our liquidity and capital needs, including through the capital markets and for the purpose of financing planned capital expenditures and results of operations.

Our industry and the end-use markets in which we compete are highly competitive and are characterized by excessive production capacity, particularly in China. Competition and excess production capacity may adversely affect our results of operations and operating cash flows.

Each of our markets is highly competitive. Competition in the TiO₂ industry is based on a number of factors such as price, product quality, and service. We face significant competition from major international and smaller regional competitors, especially producers in China. Chinese producers have significantly expanded their TiO₂ production capacity in recent years and the volume of their exports and certain Chinese producers have also publicly announced their intention to continue to expand their TiO₂ production capacity and aggressive exports efforts. Moreover, the increased Chinese TiO₂ production capacity, along with the prolonged economic downturn in China, is resulting in increasing quantities of TiO₂ being exported to other regions of the world in which we compete typically at lower prices.

We compete with a large number of mining companies with respect to zircon. Zircon producers generally compete on the basis of price, quality, logistics, delivery, payment terms and consistency of supply. Moreover, increased Chinese production of zircon from both heavy mineral concentrates imported from Africa and Australia, and the mining of monazite to support the Chinese domestic rare earth industry, along with the prolonged economic downturn in China, is resulting in increasing quantities of zircon being exported by China to other regions of the world in which we compete typically at lower prices.

In addition, we face substantial risk that our customers could switch to our competitors' products in response to any number of developments including lower price offerings by our competitors for substantially the same products, new product development by competitors, or with respect to zircon customers, switching to lower priced substitute products. Our inability to develop, produce or market our products to compete effectively against our competitors could have a material adverse effect on our business, financial condition, results of operations and cash flow.

Although certain jurisdictions have imposed anti-dumping duties or similar duties against TiO₂ imports from China, there can be no assurance that such duties will benefit our business, and if such duties are reduced, removed or not extended, it could have a material adverse effect on our results of operations and financial position.

The European Commission, Brazil, India, and the Kingdom of Saudi Arabia have imposed definitive anti-dumping duties on the importation of TiO₂ products originating in China. The anti-dumping duties imposed by the European Commission in January 2025 will remain in effect for an initial period of five years until January 2030 with the possibility of an extension for an additional five years. The anti-dumping duties imposed by Brazil's Chamber of Foreign Trade in October 2025 are also definitive and will be in place for an initial period of five years until October 2030 with the possibility of an extension for an additional five years. The antidumping duties imposed by the Kingdom of Saudi Arabia in October 2025 will also be in place for an initial period of five years until October 2030 with the possibility of an extension for an additional five years. The Indian anti-dumping duties became definitive in May 2025, but such duties were stayed by an Indian state court due to perceived procedural issues. Although we believe such definitive duties will ultimately be reinstated, we cannot predict when such duties will be reinstated, or if they will be reinstated at all. If reinstated, the Indian duties will also have the possibility of an extension for an additional five years when they expire in May 2030.

We may benefit from these duties due to the impact they may have on the price at which Chinese importers sell TiO₂ in these jurisdiction as well as on the volume of exports of Chinese-made TiO₂ to these jurisdictions. However, there can be no assurance that these duties will prove effective in increasing the price at which such Chinese producers sell TiO₂ in the jurisdictions that have or will impose anti-dumping duties nor in decreasing the volume of TiO₂ sold by Chinese exporters. In addition, Chinese TiO₂ producers are also increasingly looking for alternative

ways to evade such anti-dumping duties, including through the acquisition of non-Chinese TiO₂ pigment plants. Any of these outcomes could have a material adverse effect on our results of operations and financial position. Anti-dumping duties are generally subject to periodic reviews and, occasionally, legal challenges, which can result in their revocation, suspension or reduction. If these anti-dumping duties and tariffs were to be revoked or reduced in the future, or if they do not adequately combat China's unfair trade practices, our results of operations and financial position could be adversely impacted.

We also benefit from the duties issued by the U.S. government pursuant to Section 301 of the Trade Act of 1974 on Chinese- origin TiO₂ products, which are currently set at 25% ("Section 301 Duties"). Similar to anti-dumping duties, these duties impact the volume and price of Chinese TiO₂ products originating in China imported into the United States. Section 301 Duties may be modified, removed, extended, reduced or increased by executive action, or TiO₂ could be excluded from the Section 301 Duties in the future. Any such changes to the Section 301 Duties on TiO₂ products could have a material adverse effect on our results of operations and financial position.

An increase in the price of energy or other raw materials, or an interruption in our energy or other raw material supply, could have a material adverse effect on our business, financial condition and results of operations.

Our mining, beneficiation, smelting and production processes consume significant amounts of energy and raw materials, the costs of which can be subject to worldwide, as well as, local supply and demand, as well as other factors beyond our control. Fuel and energy linked to commodities, such as diesel, natural gas, heavy fuel oil and pet coke, and other consumables, such as chlorine, sulfuric acid, illuminating paraffin, electrodes, sulfur and anthracite, consumed in our TiO₂ manufacturing and mining operations form an important part of our TiO₂ operating costs. We have no control over the costs of these consumables, many of which are linked to some degree to the price of oil, and the costs of many of these raw materials may fluctuate widely for a variety of reasons, including changes in availability, major capacity additions or reductions, or significant facility operating problems. In addition, certain key raw materials used in our operations are currently primarily sourced from China so any export restrictions or limits imposed by the Chinese government on such raw materials could have a material adverse effect on our operations. Moreover, the ongoing Russia and Ukraine conflict has resulted in, and may continue to result in, increased uncertainty with respect to the supply of energy and other energy-dependent commodities for our TiO₂ production facilities located in the European Union and the United Kingdom, as well as other raw materials, such as anthracite, for our slag furnaces located in South Africa. Increased costs of electricity and disruptions in the supply of electricity due to long-standing operational issues at the sole, state-owned energy supplier in the Republic of South Africa, Eskom, could increase the costs of production, or disrupt operations, at our mines and beneficiation operations in that country. Availability of such consumables could also be impacted by transportation capacity constraints or other interruptions. These fluctuations could negatively affect our operating margins, our results of operations or planned capital expenditures. In addition, due to our global footprint and reliance on key raw materials from around the world, we are particularly reliant on shipping vessels to transport such raw materials as well as our finished goods. If the costs of raw materials, utilities, transportation and similar costs rise, our operating expenses will increase and could adversely affect our business, especially if we are unable to pass price increases relating to raw materials, utilities, transportation and similar costs through to our customers.

The markets for many of our products have seasonally affected sales patterns.

Historically, the demand for our products is subject to seasonal fluctuations. TiO₂ is widely used in paint and other coatings where demand increases prior to the painting season in the Northern Hemisphere (spring and summer). Additionally, although zircon is generally a non-seasonal product, it is negatively impacted by the winter and Chinese New Year celebrations due to reduced zircon demand from China. We may be adversely affected by existing or future cyclical changes, and such conditions may be sustained or further aggravated by anticipated or unanticipated changes in regional weather conditions. For example, poor weather conditions in a region can lead to an abbreviated painting season, which can depress consumer sales of paint products that use TiO₂.

We are dependent on, and compete with other mining and chemical businesses for, key human resources in the countries in which we operate, and our business will suffer if we are unable to hire or deploy highly skilled employees.

We compete with other chemical and mining companies, and other companies generally, in the countries in which we operate to attract and retain key human resources at all levels with the appropriate technical skills and operating and managerial experience necessary to continue operating and expanding our businesses. These

operations use modern techniques and equipment and accordingly require various types of skilled workers. The success of our business will be materially dependent upon the skills, experience and efforts of our key officers and skilled employees. Competition for skilled employees may cost us in terms of higher labor costs or reduced productivity. In addition, certain of our production facilities and mining operations are situated in remote locations which may make it more difficult to attract and retain the skilled workers required. As a result, we may not be able to attract, retain and deploy skilled and experienced employees. Should we lose any of our key personnel or fail to attract, retain and deploy key qualified personnel or other skilled employees, our business may be harmed and our operational results and financial condition could be affected.

Given the nature of our chemical, mining and smelting operations, we face a material risk of liability, production delays and additional expenditures from industrial accidents.

Our business is exposed to, among other things, industrial accidents the occurrence of which could delay production, suspend operations, increase repair, maintenance or medical costs and, due to the vertical integration of our operations, could have an adverse effect on the productivity and results of operations of a particular manufacturing facility or on our business as a whole. Furthermore, during operational breakdowns resulting from any such industrial accident, the relevant facility may not be restored to full operations within the anticipated timeframe, which could result in further business losses. Over our operating history, we have incurred incidents of this nature. If any of the equipment on which we depend were severely damaged or were destroyed by fire or otherwise, we may be unable to replace or repair it in a timely manner or at a reasonable cost, which would impact our ability to produce and ship our products, which would have a material adverse effect on our business, financial condition and results of operations.

Equipment failures and deterioration of assets may lead to production curtailments, shutdowns or additional expenditures.

Our operations depend upon critical equipment that must be periodically maintained and upgraded in order to avoid suffering unanticipated breakdowns or failures. The occurrence of equipment failures or deterioration of assets could delay production, suspend operations, increase repair, maintenance or medical costs and, due to the vertical integration of our operations, could have an adverse effect on the productivity and results of operations of a particular manufacturing facility or on our business as a whole. In addition, assets critical to our mining and chemical processing operations may deteriorate due to wear and tear or otherwise sooner than we currently estimate. Such deterioration may result in additional maintenance spending and additional capital expenditures. If these assets do not generate the amount of future cash flows that we expect, and we are not able to refurbish them or procure replacement assets in an economically feasible manner, our future results of operations may be materially and adversely affected.

Our results of operations and financial condition could be seriously impacted by security breaches, including cybersecurity incidents.

We rely on information technology systems across our operations to manage our business including, but not limited to, our accounting, finance, and supply chain functions. Our information technology is provided by a combination of internal and external services and service providers. Further, our business involves the use, processing, storage and transmission of information about customers, suppliers and employees using such information technology systems. Our ability to effectively operate our business depends on the security, reliability and capacity of these systems.

Like most major corporations, during the normal course of business, we have been the target of cyberattacks, including phishing or ransomware attacks, from time to time, and we expect to be the target of such cyberattacks in the future. For instance, the Cristal business we acquired in April 2019 was subject to a significant cybersecurity attack in 2017. Failure to effectively prevent, detect and recover from security breaches, including attacks on information technology and infrastructure by hackers; viruses; breaches due to employee error or actions; or other disruptions could seriously harm our operations as well as the operations of our customers and suppliers. Such serious harm can involve, among other things, misuse of our assets, business disruptions, loss of data, unauthorized access to trade secrets and confidential business information, unauthorized access to personal information, legal claims or proceedings, reporting errors, processing inefficiencies, negative media attention, reputational harm, loss of sales, remediation and increased insurance costs, and interference with regulatory compliance. We have experienced, and expect to continue to experience, these types of cybersecurity threats and incidents, which may be material.

We have put in place training and security measures designed to protect against cyberattacks, phishing, security breaches and misappropriation or corruption of our systems, intentional or unintentional disclosure of confidential information, or disruption of our operations. As these threats continue to evolve, particularly around cybersecurity, we may be required to expend significant resources to enhance our control environment, processes, practices and other protective measures. Despite these efforts, we may not be able to prevent cyberattacks and other security breaches and such events could materially adversely affect our business, financial condition and results of operations.

Our ore resources and reserve estimates are based on a number of assumptions, including mining and recovery factors, future cash costs of production and ore demand and pricing. As a result, ore resources and reserve quantities actually produced may differ from current estimates.

The mineral resource and reserve estimates are estimates of the quantity and ore grades in our mines based on the interpretation of geological data obtained from drill holes and other sampling techniques, as well as from feasibility studies. The accuracy of these estimates is dependent on the assumptions and judgments made in interpreting the geological data in accordance with established guidelines and standards. Our mineral reserves represent the amount of ore that we believe can be economically mined and processed, and are estimated based on a number of factors.

There is significant uncertainty in any mineral reserve or mineral resource estimate. Factors that are beyond our control, such as the ability to secure mineral rights, the sufficiency of mineralization to support mining and beneficiation practices and the suitability of the market may significantly impact mineral resource and reserve estimates. The actual deposits encountered and the economic viability of mining a deposit may differ materially from our estimates. Since these mineral resources and reserves are estimates based on assumptions, we may revise these estimates in the future as we become aware of new developments. To maintain TiO₂ feedstock and zircon production beyond the expected lives of our existing mines or to increase production materially above projected levels, we will need to access additional reserves through exploration or discovery.

If we are unable to innovate and successfully introduce new products, or new technologies or processes reduce the demand for our products or the price at which we can sell products, our results of operations could be adversely affected.

Our industries and the end-use markets into which we sell our products experience periodic technological change and product improvement. Our financial condition and results of operations could be adversely affected if we are unable to gauge the direction of commercial and technological progress in key end-use markets or if we fail to fund and successfully develop, manufacture and market products in such changing end-use markets.

In addition, new technologies or processes have the potential to replace or provide lower-cost alternatives to our products, such as new processes that reduce the amount of TiO₂ or zircon content in consumer products which in turn could depress the demand and pricing for TiO₂ or zircon, respectively. We cannot predict whether technological innovations will, in the future, result in a lower demand for our products or affect the competitiveness of our business. We may be required to invest significant resources to adapt to changing technologies, markets and competitive environments.

The Company may not be successful in arranging required financing and/or developing a financeable structure for its rare earth initiatives, and even if the required financing is obtained and/or a financing structure is achieved, the Company may not be successful in developing a viable rare earth supply chain.

The Company's ability to successfully implement its rare earth initiatives is contingent upon arranging adequate financing and/or structuring a financeable model. In 2025, for example, we received coordinated, non-binding and conditional letters of support / interest from Export Finance Australia and Export-Import Bank of the United States, respectively, for up to an aggregate of \$600 million in limited or non-recourse financing to support the development of Tronox's rare earth supply chain. There can be no assurance that the required funding will be available on acceptable terms - or at all - or that the Company will be able to satisfy any conditions imposed by potential governmental agencies or other third-party lenders, investors, or partners, including without limitation as to structuring. Additionally, the Company's plans to develop a rare earth supply chain outside of China, in particular in the US and Australia, depend on numerous uncertain factors, including but not limited to, the outcomes of pre-feasibility studies, negotiations with third parties, access to processing and infrastructure, regulatory approvals, favorable market demand, availability of skilled personnel, and geopolitical considerations. Failure to

secure the necessary funding or to achieve progress in developing such supply chains and structuring could materially adversely affect the Company's ability to meaningfully develop a rare earth business. In addition, historically, the Company has sold the monazite contained in its mines in unconcentrated form as a waste product rather than processing it into rare earth oxide, and the Company has no experience in managing a standalone rare earth business. There can be no assurance that the Company will be successful in this regard.

RISKS RELATING TO THE GLOBAL NATURE OF OUR BUSINESS

We are exposed to the risks of operating a global business.

We have operations in jurisdictions around the globe which subjects us to a number of risks, including:

- adapting to unfamiliar regional and geopolitical conditions and demands, including political instability, civil unrest, expropriation, nationalization of properties by a government, imposition of sanctions, changes to import or export regulations and fees, renegotiation or nullification of existing agreements, mining leases and permits;
- increased difficulties with regard to political and social attitudes, laws, rules, regulations and policies within countries that favor domestic companies over non-domestic companies, including customer- or government-supported efforts to promote the development and growth of local competitors;
- economic and commercial instability risks, including those caused by sovereign and private debt default, corruption, and new and unfamiliar laws and regulations at national, regional and local levels, including taxation regimes, tariffs and trade barriers, including any additional tariffs in the United States or retaliatory tariffs imposed by other governments, exchange controls, repatriation of earnings, and labor and environmental and health and safety laws and regulations;
- implementation of additional technological and cybersecurity measures and cost reduction efforts, including restructuring activities, which may adversely affect our ability to capitalize on opportunities;
- major public health issues which could cause, and have caused, disruptions in our operations or workforce;
- war, political conditions, hostilities, including, but not limited to, the ongoing Russia and Ukraine and Middle East conflicts, or terrorist activities;
- difficulties enforcing intellectual property and contractual rights in certain jurisdictions; and
- unexpected events, including fires or explosions at facilities, and natural disasters, including as a result of climate-related events.

South Africa, where we have large mining assets and derive a significant portion of our revenue and profit, poses distinct operational risks which could affect our business, financial condition and results of operations.

In South Africa, we currently operate two significant mining assets, as well as accompanying separation plants and smelting operations, and derive a significant portion of our profit from the sale of zircon. Our mining and smelting operations depend on the electrical grid operated by Eskom, the sole-state-owned energy supplier, as well as the electrical power generated by Eskom. In the past, Eskom has not been able to reliably provide electrical power and there is no assurance that such reliability of electrical power and the associated energy grid will continue in the future which could have a material adverse effect on our business, financial condition and results of operations. In addition, we have also recently experienced increased electricity prices in South Africa and although we have been trying to reduce our dependency on Eskom through the use of renewable energy sources, there can be no assurance that we will be able to effectively mitigate any future electricity prices that are expected to occur in the future. If Eskom continues to increase the price of electricity in the future and we are unable to effectively mitigate such prices it could have a material adverse effect on our business, financial condition and results of operations.

Our operations in South Africa are reliant on services provided by the State-owned, sole provider of rail transport, Transnet Freight Rail and ocean transport, Transnet National Port Authority (collectively "Transnet"). Furthermore, Transnet provides extensive dockside services at both the ports of Richards Bay and Saldanha Bay from where we export bulk quantities of TiO₂ feedstock to our pigment plants worldwide and pig iron. Like Eskom, Transnet faces chronic operational and financial challenges. In the past, the Port of Richards Bay, which is owned and operated by Transnet, was impacted by two separate events, including a significant fire, which damaged part of the Port's infrastructure, causing increased shipment delays and costs to us. Currently, Transnet's rail transport

services at the Port of Richards Bay is not operational, and as such, we are presently using trucking services to transport all of our raw material from our KZN operations to the port of Richards Bay. Shipment delays at the port of Richards Bay have persisted for the last several years, including 2025, and we believe such delays will continue in 2026 and beyond. Delays or interruptions at either the rail service or the ports in which we receive and/or export material could have a negative impact on our business, financial condition and results of operations.

In addition, our KZN Sands operations currently use approximately 316,000 gigajoules of Sasol gas annually, which is currently available only from Sasol Limited (Sasol). As such, an interruption in the supply of gas from Sasol could have a material adverse effect on our business, financial conditions and results of operations.

In addition, under South African law, our South African mining operations are subject to various environmental authorizations that govern each operation. These authorizations require, among other conditions, that mining operations maintain certain environmental standards, including air and water quality limits and post-rehabilitation obligations. Any changes by governmental authorities to these limits and license conditions could increase our costs of operations thereby affecting our operational results and financial condition.

The aforementioned operational risks, as well as any other foreseen or unforeseen operational risks primarily related to doing business in South Africa, could have a material adverse effect on our business, financial condition and results of operations.

As an emerging market, South Africa poses a challenging array of long-term political, social and economic risks.

South Africa continues to undergo political, social and economic challenges. South Africa has also experienced instances of civil unrest which resulted in significant damage to the national supply chains and logistics. The area near our KZN operations is one of the areas in which such unrest has occurred. Changes to, or instability in, the economic, social or political environment in South Africa which cause civil unrest, shortages of production materials, interruptions to transportation networks, or labor unrest could result in production delays and production shortfalls, and materially impact our production and results of operations.

The South African government has recently embarked on a process of identifying and securing land for persons who were previously dispossessed of such land as a result of Apartheid policies. For instance, the South African government has released a draft land expropriation bill which contemplates that, where it is in the “public interest”, land may be expropriated by the South African government, without compensation being payable to the current owners. While the South African government has indicated that such measures will be applied initially to state-owned land, it is possible that such measures may extend to agricultural and mining areas. In the event that the land on which the Namakwa Sands and KZN Sands operations are situated become the subject of a land claim under any such proposed or future land expropriation bill, it may have a material adverse effect on our business, financial condition and results of operations.

The South African government’s exchange control regulations require resident companies to obtain the prior approval of the South African Reserve Bank to raise capital in any currency other than the Rand, and restrict the export of capital from South Africa. While the South African government has relaxed exchange controls in recent years, it is difficult to predict whether or how it will further change or abolish exchange control measures in the future. These exchange control restrictions could hinder our financial and strategic flexibility, particularly our ability to use South African capital to fund acquisitions, capital expenditures, and new projects outside of South Africa.

Our South African operations have been affected by inflation in South Africa in recent years. Employment costs and wages in South Africa have increased in recent years, resulting in significant cost pressures for the mining industry. Prolonged or heightened inflation and associated cost pressures could have a material adverse effect on our business, financial condition and results of operations.

Our South African operations have entered into various collective agreements with organized labor regulating wages and working conditions at our mines and smelter operations. There have been periods when various stakeholders have been unable to agree on dispute resolution processes, leading to threats of disruptive industrial action disputes. Due to the high level of employee union membership, our South African operations are at risk of production stoppages for indefinite periods due to strikes and other labor disputes. Although we believe that we have good labor relations with our South African employees, we may experience labor disputes in the future.

In addition, although we believe that our relationships with our various local communities are good, the areas in which our South African operations are situated are the traditional homelands of various tribal groupings that are

historically politically volatile. This volatility persists today and frequently results in violent, destructive behaviors. In addition, the physical security situation continues to deteriorate and we have been the victim of immaterial theft and are aware that other industrial mining operations near ours are frequently the target of sophisticated mineral syndicates capable of stealing industrial minerals on a relatively large scale. Increased volatility, related civil unrest and further deterioration in the security situation may result in production stoppages and/or the destruction and theft of assets, any of which could have a material adverse effect on our business, financial condition and results of operations.

Political and social instability, and unrest, and actual, or potential, armed conflicts in the Middle East region may affect the Company's results of operations and financial position.

Our operations in KSA have been affected in the past, and may be affected in the future, by political, social and economic conditions from time to time prevailing in, or affecting, KSA or the wider Middle East region, including by rocket attacks from armed rebel groups. For example, since 2011, a number of countries in the Middle East region have witnessed, and are currently witnessing, significant social unrest, including widespread public demonstrations, and, in certain cases, armed conflict, terrorist attacks, diplomatic disputes, foreign military intervention and a change of government. In addition, in the recent past there have been a number of attacks related to the conflicts in the Middle East on commercial shipping vessels in and around the Red Sea which could ultimately impact the availability of shipping routes and/or ocean freight, as well as increase the shipping costs, for raw material to our Yanbu pigment plant as well as TiO₂ exports out of our Yanbu plant. Specifically, KSA faces a number of challenges arising mainly from the relatively high levels of unemployment among the Saudi youth population, requests for political and social changes, and the security threat posed by certain groups. Should KSA experience similar political and social unrest as found in other countries in the Middle East, the Saudi Arabian economy could be adversely affected, our TiO₂ plant located in Yanbu could be temporarily disrupted or materially adversely affected and our business and operating results could be materially adversely affected.

Our results of operations may be adversely affected by fluctuations in currency exchange rates.

The financial condition and results of operations of our operating entities outside the U.S. are reported in various foreign currencies, primarily the South African Rand, Australian Dollars, Euros, Pound Sterling and Brazilian Real and then converted into U.S. dollars at the applicable exchange rate for inclusion in the financial statements. A significant portion of our costs are denominated in currencies other than the U.S. dollar. As a result, any volatility of the U.S. dollar against these foreign currencies creates uncertainty for, and may have a negative impact on, reported sales and operating margin. In addition, our operating entities often need to convert currencies they receive for their products into currencies in which they purchase raw materials or pay for services, which could result in a gain or loss depending on fluctuations in exchange rates. In order to manage this risk, we have from time to time, entered into forward contracts to buy and sell foreign currencies.

RISKS RELATING TO OUR DEBT AND CAPITAL STRUCTURE

We may need additional capital in the future and may not be able to obtain it on favorable terms or at all, including as a result of downgrades in our credit ratings, which may make it difficult for us to meet our financial commitments.

Our ability to obtain cash or other credit from external sources is impacted by many factors, including (i) debt covenants that limit our total borrowing capacity; (ii) the total amount of our outstanding secured and unsecured debt and the financial ratios and metrics thereof; (iii) increasing interest rates applicable to our floating rate debt; (iv) increasing demands from third parties for financial assurance or credit enhancement; (v) credit rating downgrades, which could limit our access to additional debt; (vi) a decrease in the market prices or value of our common stock and outstanding debt obligations; and (vii) volatility in public debt and equity markets.

Our substantial level of indebtedness increases the risk that we may be unable to generate cash sufficient to pay amounts due in respect of our indebtedness, and could limit our ability to obtain additional financing to fund future working capital, capital expenditures, or other general corporate requirements; require a substantial portion of our cash flows to be dedicated to debt service payments instead of other purposes, thereby reducing the amount of cash flows available for working capital, capital expenditures, and other general corporate purposes; and increase our vulnerability to general adverse economic and general industry conditions.

For example, our credit ratings may impact the cost and availability of future borrowings and, accordingly, our overall cost of capital. Our credit ratings reflect each rating organization's opinion of our financial strength,

operating performance, and ability to meet our debt obligations. The Company's credit ratings were downgraded in 2025 by both Moody's Ratings and S&P Global Ratings to "B2" and "CCC+," respectively. Ratings by rating agencies may be changed or withdrawn at any time and no assurance can be given that we will not be subject to further downgrades. There is no guarantee that debt or equity financings will be available in the future to fund working capital, capital expenditures, or other general corporate purposes, or that such financing will be available on favorable terms or at all. See "Liquidity and Capital Resources" in Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations and Note 15 of notes to consolidated financial statements.

In addition, the market price of our debt obligations is based upon many factors, including expectations regarding the likelihood of future ability to effectuate repayment, the amount recoverable in the event of a default, our ability to pay interest and other ongoing debt service obligations, and the risk tolerance of each debt holder. If these or other factors cause the market price of our debt obligations to decrease, it may make it difficult or impossible for us to obtain additional capital in the future or meet our financial commitments.

Our capital expenditure projects may need additional capital in the future and may not realize expected investment returns.

Our business is capital intensive, and our success depends to a significant degree on our ability to maintain our manufacturing operations and invest in those operations to expand capacity and remain competitive from a cost perspective. We may require additional capital in the future to finance capital investments, for a variety of purposes, including (i) replacement of mines that are end of life, (ii) repair, maintenance, expansion, or optimization of existing production facilities or mining operations, (iii) ongoing research and development activities, (iv) business development opportunities in rare earth or other critical minerals, and (v) general working capital needs. For instance, we have substantially implemented the multi-year global business transformation that began in 2020 and includes the acquisition and implementation of new operational and financial systems, technology and processes, including a global ERP system, with additional work that will be necessary to complete projects in certain countries. Although we have taken, and will continue to take, significant steps to mitigate the potential negative impact of the implementation of such new digital systems, there can be no assurance that these procedures will be completely successful.

Additionally, if we undertake other capital expenditure projects, they may not be completed on schedule, at the budgeted cost, or at all. Moreover, our revenue may not increase immediately upon the expenditure of funds on a particular project. As a result, we may not be able to realize our expected investment return, which could adversely affect our results of operations and financial condition and ability to access additional sources of capital.

We are a holding company that is dependent on cash flows from our operating subsidiaries to fund our debt obligations, capital expenditures and ongoing operations.

All of our operations are conducted, and all of our assets are owned, by our operating companies, which are our subsidiaries. We intend to continue to conduct our operations at the operating company level. Consequently, our cash flows and our ability to meet our obligations or make cash distributions depends upon the cash flows of our operating companies, and the payment of funds by our operating companies in the form of dividends or otherwise. The ability of our operating companies to make any payments to us depends on their earnings, ability to generate cash, the terms of their indebtedness, including the terms of any credit facilities, or indentures, and legal restrictions regarding the transfer of funds.

Our ability to service our debt and fund our planned capital expenditures and ongoing operations will depend on our ability to generate and increase positive cash flows, and our access to additional liquidity sources. Our ability to generate and increase positive cash flows is dependent on many factors, including many of the other risks described in this section entitled "Risk Factors".

The agreements and instruments governing our debt contain restrictions and limitations that could affect our ability to operate our business, as well as impact our liquidity.

As of December 31, 2025, our total principal amount of debt outstanding was approximately \$3.2 billion. Our credit facilities and senior secured notes indenture contain covenants that could adversely affect our ability to operate our business, our liquidity, and our results of operations. These covenants may restrict, among other things, our and our subsidiaries' ability to:

- incur or guarantee additional indebtedness;
- complete asset sales, acquisitions or mergers;
- make investments and capital expenditures;
- prepay other indebtedness;
- enter into transactions with affiliates; and
- fund additional dividends or repurchase shares.

Certain of our credit facilities and notes indentures include requirements relating to the ratio of indebtedness or certain fixed charges to adjusted EBITDA. For instance, our Credit Agreement (as defined elsewhere herein) contains a springing financial covenant solely for the benefit of the revolving lenders of the Cash Flow Revolver (as defined elsewhere herein) under the Credit Agreement. The springing financial covenant requires compliance with a maximum first lien net leverage ratio of not greater than 4.75x (measuring the ratio of Consolidated First Lien Debt to Consolidated EBITDA, each as defined in the Credit Agreement) if, on the last day of any fiscal quarter, revolving exposure (excluding undrawn or cash collateralized letters of credit) exceeds 35% of the aggregate principal amount of all revolving commitments under the Cash Flow Revolver. In addition, the breach of any covenants or obligations in our credit facilities or notes indentures, not otherwise waived or amended, could result in a default under the applicable debt obligations (and potentially cross-defaults to certain other debt obligations) and could trigger acceleration of those obligations, which in turn could trigger other cross defaults under other existing or future agreements governing our long-term indebtedness. In addition, the secured lenders under the credit facilities and/or secured noteholders under our secured indenture could foreclose on their collateral, which includes substantially all our assets (including, among other things, inventory, receivables and related assets, and equipment, equity interests in subsidiaries and material real property, in each case subject to certain limitations and exceptions), and exercise other rights generally available to secured creditors. Any default under those credit facilities and/or secured indenture, could adversely affect our growth, our financial condition, our results of operations and our ability to make payments on our credit facilities, notes, and other financial obligations, and could force us to seek the protection of bankruptcy laws.

RISKS RELATING TO OUR LEGAL AND REGULATORY ENVIRONMENT

Our South African mining rights are subject to onerous regulatory requirements imposed by legislation and the Department of Mineral Resources and Energy, the compliance with which could have a material adverse effect on our business, financial condition and results of operations.

Black economic empowerment (BEE) legislation was introduced in South Africa to address inequalities from the Apartheid system by including historically disadvantaged South Africans in the mainstream economy. BEE legislation requires certain operations to be partially owned by historically disadvantaged South Africans and comply with provisions related to procurement and employment opportunities. On March 1, 2019, Mining Charter III came into effect requiring a 30% BEE shareholding structured through a special purpose vehicle as well as setting forth stringent requirements for procurement, employment quotas, and workers' living conditions. In September 2021, the South African High Court ruled certain provisions of Mining Charter III unconstitutional, creating uncertainty about its status. Prior to Mining Charter III, Mining Charter II governed BEE in the mining sector, with a 26% ownership obligation. Our two South African operating subsidiaries are considered "once empowered always empowered" meaning that those companies with the requisite shareholding base as of December 31, 2014, will always qualify as "empowered" for retaining existing mining rights. This principle was confirmed by the South African High Court and applies to the renewal and transfer of mining rights. However, there is no assurance that any new legislation won't undermine this ruling, potentially having a material adverse effect on the South African companies ownership regime, requiring re-empowerment which will impact our business, financial condition and results of operations. However, there is no assurance that new legislation will not be enacted

that would undermine the court's ruling regarding the applicability of "once empowered always empowered" to the renewal and transfer of mining rights. In the event that "once empowered always empowered" does not ultimately apply to the renewal or transfer of mining rights it could have a material adverse effect on our business, financial condition and results of operations.

Our failure to comply with the anti-corruption laws of the U.S. and various international jurisdictions could negatively impact our reputation and results of operations.

Doing business on a global basis requires us to comply with the laws and regulations of the U.S. government and those of various international jurisdictions, and our failure to successfully comply with these rules and regulations may expose us to liabilities. In particular, our operations are subject to U.S. and foreign anti-corruption laws and regulations, such as the U.S. Foreign Corrupt Practices Act ("FCPA"), the U.K. Bribery Act 2010 ("U.K. Bribery Act"), as well as anti-corruption laws of the various jurisdictions in which we operate. Our global operations may expose us to the risk of violating, or being accused of violating, the foregoing or other anti-corruption laws. Such violations could be punishable by criminal fines, imprisonment, civil penalties, disgorgement of profits, injunctions, and exclusion from government contracts, as well as other remedial measures. Investigations of alleged violations can be very expensive, disruptive, and damaging to our reputation. Although we have implemented anti-corruption policies and procedures, there can be no guarantee that these policies, procedures, and training will effectively prevent violations by our employees or representatives in the future. Additionally, we face a risk that our distributors and other business partners may violate the FCPA, the U.K. Bribery Act, or similar laws or regulations. Such violations could expose us to FCPA and U.K. Bribery Act liability and/or our reputation may potentially be harmed by their violations and resulting sanctions and fines.

We are subject to many environmental, health and safety regulations.

Our operations and production facilities are subject to extensive environmental and health and safety laws and regulations at national, international and local levels in numerous jurisdictions relating to use of natural resources, pollution, protection of the environment, mine site remediation, transporting and storing raw materials and finished products, and storing and disposing of hazardous wastes among other materials. Moreover, certain environmental laws impose joint and several and/or strict liability for costs to clean up and restore sites where pollutants have been disposed or otherwise spilled or released. We cannot be certain that we will not incur significant costs and liabilities for remediation or damage to property, natural resources or persons as a result of spills or releases from our operations or those of a third party.

The costs of compliance with the extensive environmental, health and safety laws and regulations or the inability to obtain, update or renew permits required for operation or expansion of our business could negatively impact our results of operations or otherwise adversely affect our business. If we fail to comply with the conditions of our permits governing the production and management of regulated materials, mineral sands mining licenses or leases or the provisions of the relevant jurisdictional laws in which we operate, these permits, mining licenses or leases and mining rights could be canceled or suspended, and we could be prevented from obtaining new mining and prospecting rights, which could materially and adversely affect our business, operating results and financial condition. Additionally, we could incur substantial costs, including fines, damages, criminal or civil sanctions and remediation costs, or experience interruptions in our operations, for violations arising under these laws and regulations, including operating without the required permits, mining licenses or leases and/or mining rights. In the event of a catastrophic incident involving any of the raw materials we use, or chemicals or mineral products we produce, we could incur material costs as a result of addressing the consequences of such event.

Changes to existing laws governing operations, especially changes in laws relating to transportation of mineral resources, the treatment of land and infrastructure, contaminated land, the remediation of mines, tax royalties, waste handling and management, exchange control restrictions, environmental remediation, mineral rights, ownership of mining assets, or the rights to prospect and mine may have a material adverse effect on our future business operations and financial performance. There is risk that onerous conditions may be attached to authorizations in the form of mining rights, water-use licenses, miscellaneous licenses and environmental approvals, or that the grant of these approvals may be delayed or not granted.

Our TiO₂ products are subject to increased regulatory scrutiny, that may impede or inhibit widespread usage of TiO₂ and / or diminish the Company's ability to sustain or grow its business or may add significant costs of doing business.

Current regulatory and societal demands for increased protection against products which may cause cancer, genetic mutations or other long-term health problems are resulting in increased pressure for more stringent regulation of our TiO₂ products. We expect these trends to continue and the ultimate cost of compliance could be material. In particular, changes to product safety regulations could limit the use of, and demand for, our TiO₂ products, require investment in new product development or the way we manufacture our existing products, and increase regulatory compliance expenditures for us and our suppliers.

For instance, the Health and Safety Executive in the U.K. has published the U.K.'s mandatory classification and labelling list, which includes the classification of TiO₂ as a suspected carcinogen (in a powder form containing 1% or more of particles with aerodynamic diameter ≤ 10 µm). The classification became mandatory in the U.K. in October 2021.

In May 2021, the European Food Safety Authority (EFSA) announced new guidelines which concluded that a certain digestible form of TiO₂ known as E171 is no longer considered safe as a food additive due to uncertainty for genotoxicity. Though we do not manufacture E171, the EFSA guidelines indicate additional regulatory review of our TiO₂ products is likely which could result in more stringent qualifications and use-restriction being applied or to the introduction of further classifications. It is also possible that heightened regulatory scrutiny could lead to claims by consumers or those involved in the production of such products alleging adverse health impacts. Any adverse outcomes with respect to regulatory investigations into the ongoing use of TiO₂ in various sectors could have a material adverse effect on our business, financial condition and results of operations. In addition, there is no assurance that other materials which we add to our TiO₂ products could be subject to increased regulations which could negatively impact our business.

Sustainability issues as they may be applicable to certain jurisdictions, including those related to climate change, may subject us to additional costs and restrictions, including increased energy and raw material costs, which could have an adverse effect on our business, financial condition and results of operations, as well as damage our reputation.

Climate change resulting from increased concentrations of carbon dioxide and other greenhouse gases in the atmosphere could present risks to our present and future operations from natural disasters and extreme weather conditions, such as flooding, hurricanes, earthquakes and wildfires. Such extreme weather conditions could pose physical risks to our facilities and disrupt the operation of our supply chain, increase operational costs and have a material adverse effect on our business and results of operations. In addition, if any of the equipment on which we depend were severely damaged or were destroyed by environmental hazards or otherwise, we may be unable to replace or repair it in a timely manner or at a reasonable cost, which would impact our ability to produce and ship our products, which would have a material adverse effect on our business, financial condition or results of operations. For instance, in the fourth quarter of 2022, the region of New South Wales, Australia where our Eastern Operations mining operations are located experienced historic flooding which resulted in, among other things, a delay in the commissioning of our Atlas mine as well as prevented feedstock mined at such site from being transported to our Australian pigment plants in a timely manner. Such flooding had an adverse effect on our business, financial condition and results of operations in 2022 and 2023. Moreover, the impacts of climate change on global water resources may result in water scarcity, which could impact our ability to access sufficient quantities of water in certain locations and result in increased costs. For instance, we use significant amounts of water in our South Africa operations. Certain regions of South Africa have experienced in the past, and are prone to, drought conditions resulting in water restrictions being imposed in such areas. A prolonged drought in a region of South Africa where our operations are located may lead to water use restrictions which could have a material adverse effect on our business, financial condition and results of operations.

The majority of our greenhouse gas emissions are generated from our TiO₂ slag furnaces in South Africa, synthetic rutile kiln in Australia, and TiO₂ pigment plants in the United States, United Kingdom, France, Brazil, Australia, and Saudi Arabia. Concerns about the relationship between greenhouse gases and global climate change, and an increased focus on carbon neutrality, may result in new or increased legal and regulatory requirements on both national and supranational levels, to monitor, regulate, control and tax emissions of carbon dioxide and other greenhouse gases. A number of governmental bodies have already introduced, or are contemplating, regulatory changes in response to climate change, including regulating greenhouse gas emissions. Any laws or regulations that

are adopted to reduce emissions of greenhouse gases could, among other things, (i) cause an increase to our raw material costs, (ii) increase our costs to operate and maintain our facilities including potentially causing the operation or maintenance of certain sites to be uneconomical, and (iii) increase costs to administer and manage emissions programs.

In addition, companies across all industries are facing increasing scrutiny relating to their sustainability policies. Increased focus and activism related to sustainability may hinder the Company's access to capital, as investors may reconsider their capital investment as a result of their assessment of the Company's sustainability practices. In particular, customers, investors and other stakeholders are increasingly focusing on environmental issues, including climate change, water use, and other sustainability concerns. Moreover, increased regulatory requirements, including in relation to various aspects of sustainability including disclosure requirements, may result in increased compliance or input costs of energy, raw materials or compliance with emissions standards, which may cause disruptions in the manufacture of our products or an increase in operating costs. Any failure to achieve our sustainability goals or a perception of our failure to act responsibly with respect to the environment or to effectively respond to new, or changes in, legal or regulatory requirements concerning environmental or other sustainability matters, or increased operating or manufacturing costs due to increased regulation, could adversely affect our business, financial condition and results of operations, as well as our reputation.

If our intellectual property were compromised or copied by competitors, or if competitors were to develop similar intellectual property independently, our results of operations could be negatively affected. Further, third parties may claim that we infringe on their intellectual property rights which could result in costly litigation.

Our success depends to a significant degree upon our ability to protect and preserve our patents and unpatented proprietary technology, operational knowledge and other trade secrets (collectively "intellectual property rights"). The undetected or unremedied unauthorized use of our intellectual property rights or the legitimate development or acquisition of intellectual property related to our industry by third parties could reduce or eliminate any competitive advantage we have as a result of our intellectual property rights. If we must take legal action to protect, defend or enforce our intellectual property rights, any suits or proceedings could result in significant costs and diversion of our resources and our management's attention, and we may not prevail in any such suits or proceedings. A failure to protect, defend or enforce our intellectual property rights could have an adverse effect on our financial condition and results of operations.

Although there are currently no pending or threatened proceedings or claims known to us that are material relating to alleged infringement, misappropriation or violation of the intellectual property rights of others, we may be subject to legal proceedings and claims in the future in which third parties allege that their patents or other intellectual property rights are infringed, misappropriated or otherwise violated by us or our products or processes. In the event that any such infringement, misappropriation or violation of the intellectual property rights of others is found, we may need to obtain licenses from those parties or substantially re-engineer our products or processes to avoid such infringement, misappropriation or violation. We might not be able to obtain the necessary licenses on acceptable terms or be able to re-engineer our products or processes successfully. Moreover, if we are found by a court of law to infringe, misappropriate or otherwise violate the intellectual property rights of others, we could be required to pay substantial damages or be enjoined from making, using or selling the infringing products or technology. We also could be enjoined from making, using or selling the allegedly infringing products or technology pending the final outcome of the suit. Any of the foregoing could adversely affect our financial condition and results of operations.

We may be subject to litigation, the disposition of which could have a material adverse effect on our results of operations.

The nature of our operations and status as a public company exposes us to possible litigation claims, including disputes with competitors, customers, shareholders (including purported class actions), equipment vendors, environmental groups and other non-governmental organizations, providers of shipping services as well as governmental agencies. Some of the lawsuits may seek fines or penalties and damages in large or indeterminable amounts, or seek to restrict our business activities. Because of the uncertain nature of any litigation and coverage decisions, we cannot predict the outcome of these matters or whether insurance claims may mitigate any damages to us. Litigation is very costly, and the costs associated with prosecuting and defending litigation matters could have a material adverse effect on our results of operations and financial condition. See Note 20 of notes to our consolidated financial statements, included elsewhere in this Form 10-K for further information regarding our commitments and contingencies.

We may be subject to claims that arise from activities prior to our emergence from bankruptcy in 2011.

On November 30, 2010, the U.S. Bankruptcy Court for the Southern District of New York (the “Bankruptcy Court”) confirmed our plan of reorganization (the “Plan”), which became effective in February 2011. The Plan included a discharge and release of any and all claims based on liabilities arising prior to emergence from the bankruptcy. Nonetheless, from time to time, we have received and in the future may receive inquiries or notices of potential or asserted claims arising under certain environmental laws or regulations with respect to properties our predecessor companies, or companies they acquired, may have owned or operated before our emergence from bankruptcy. We believe that the Plan confirmed by the Bankruptcy Court extinguished all such claims, and intend to vigorously defend against such claim. However, there can be no assurance that we will be successful in defending against such claims and any adverse outcomes with respect to such claims could have a material adverse effect on our business, financial condition and results of operations.

Our flexibility in managing our labor force may be adversely affected by labor and employment laws in the jurisdictions in which we operate, many of which are more onerous than those of the U.S.; and some of our labor force has substantial workers’ council or trade union participation, which creates a risk of disruption from labor disputes and new laws affecting employment policies.

The vast majority of our employees are located outside the U.S. In most of those countries, labor and employment laws are more onerous than in the U.S. and, in many cases, grant significant job protection to employees, including rights on termination of employment. Moreover, many of our workforce outside the U.S. belong to unions and/or are represented by a collective bargaining agreement. As such, in such jurisdictions we are required to consult with, and seek the consent or advice of, various employee groups or works’ councils that represent our employees for any changes to our activities or employee benefits. This requirement could have a significant impact on our flexibility in managing costs and responding to market changes.

RISKS RELATING TO ACCOUNTING AND TAXATION

If our intangible assets or other long-lived assets become impaired, we may be required to record a significant noncash charge to earnings.

We have a significant amount of intangible assets and other long-lived assets on our consolidated balance sheets. Under U.S. GAAP, we review our intangible assets and other long-lived assets for impairment when events or changes in circumstances indicate the carrying value may not be recoverable. Factors that may be considered a change in circumstances, indicating that the carrying value of our intangible assets and other long-lived assets may not be recoverable, include, but are not limited to, a significant decline in share price and market capitalization, changes in the industries in which we operate, particularly the impact of a downturn in the global economy, as well as competition or other factors leading to reduction in expected long-term sales or results of operations. We may be required to record a significant noncash charge in our financial statements during the period in which any impairment of our intangible assets and other long-lived assets is determined, negatively impacting our results of operations.

Our ability to use our tax attributes to offset future income may be limited.

Our ability to use net operating losses (“NOLs”) and Section 163(j) interest expense carryforwards generated by us could be substantially limited if we were to experience an “ownership change” as defined under Section 382 of the U.S. Internal Revenue Code of 1986, as amended (“the Code”). In general, an ownership change would occur if our “5-percent shareholders,” as defined under Section 382 of the Code and including certain groups of persons treated as “5-percent shareholders,” collectively increased their ownership in us by more than 50 percentage points over a rolling three-year period. Although we believe we have sufficient protection of our approximately \$4.3 billion of NOLs and/or approximately \$370 million of Section 163(j) interest expense carryforwards, there can be no assurance that an ownership change for U.S. federal and applicable state income tax purposes will not occur in the future. A corporation that experiences an ownership change will generally be subject to an annual limitation on the use of certain pre-ownership change losses and/or credits. Such a limitation could, for any given year, have the effect of increasing the amount of our U.S. federal and/or state income tax liability, which would negatively impact our financial condition and the amount of after-tax cash available for distribution to holders of our ordinary shares if declared by our board of directors.

We could be subject to changes in tax rates, adoption of new tax laws or additional tax liabilities.

We are subject to taxation in all of the jurisdictions in which we operate. Our future effective tax rate could be affected by, among other things, changes in statutory rates and other legislative changes, or changes in determinations regarding the jurisdictions in which we are subject to tax or changes in the valuation of our deferred tax assets and liabilities. From time to time, the U.S. federal, state and local and foreign governments make substantive changes to tax rules and their application, which could result in higher corporate taxes than would be incurred under existing tax law and could have an adverse effect on our results of operations or financial condition. From time to time, we are also subject to tax audits by various taxing authorities. For instance, we are currently under audit by the Australian Taxation Office for the calendar years 2017 - 2022. Although we believe our tax positions are appropriate, the final determination of any future tax audits could be materially different from our income tax provisions, accruals and reserves and any such unfavorable outcome from a future tax audit could have a material adverse effect on our results of operations or financial condition.

Failure to meet some or all of our key financial and non-financial targets could negatively impact the value of our business and adversely affect our stock price.

From time to time, we may announce certain key financial and non-financial targets that are expected to serve as benchmarks for our performance for a given time period, such as, projections for our future revenue growth, Adjusted EBITDA, Adjusted diluted earnings per share and free cash flow. Our failure to meet one or more of these key financial targets may negatively impact our results of operations, stock price, shareholder returns and the prices of our debt securities. The factors influencing our ability to meet these key financial targets include, but are not limited to, changes in the global economic environment relating to our TiO₂ products and zircon, changes in our competitive landscape, including our relationships with new or existing customers, our ability to introduce new products, applications, or technologies, our inability to complete strategic projects on budget or on schedule, our undertaking an acquisition, joint venture, or other strategic arrangement, and other factors described within this Item 1A – Risk Factors, many of which are beyond our control.

RISKS RELATING TO INVESTING IN OUR ORDINARY SHARES

Concentrated ownership of our ordinary shares by Cristal may prevent minority shareholders from influencing significant corporate decisions and may result in conflicts of interest.

As of December 31, 2025, Cristal International Holdings B.V. (formerly known as Cristal Inorganic Chemical Netherlands Cooperatief W.A.), an affiliate of the National Titanium Dioxide Company Limited (“Cristal”), owned approximately 24% of our outstanding ordinary shares. As such, Cristal International may be able to influence fundamental corporate matters and transactions. This concentration of ownership, may delay, deter or prevent acts that would be favored by our other shareholders. The interests of Cristal International may not always coincide with our interests or the interests of our other shareholders. Also, Cristal International may seek to cause us to take courses of action that, in their judgment, could enhance their investment in us, but which might involve risks to our other shareholders or adversely affect us or our other shareholders.

In addition, under the shareholders agreement (the “Cristal Shareholders Agreement”) we entered into at the closing of the Cristal transaction with Cristal, as long as Cristal International and the three shareholders of Cristal (collectively, the “Cristal Shareholders”) collectively beneficially own at least 24,900,000 or more of our ordinary shares, they have the right to designate for nomination two directors of our board of directors (the “Board”). As long as the Cristal Shareholders collectively beneficially own at least 12,450,000 ordinary shares but less than 24,900,000 ordinary shares, they have the right to designate for nomination one director of the Board. The Cristal Shareholders Agreement also provides that as long as the Cristal Shareholders collectively beneficially own at least 12,450,000 ordinary shares they have certain preemptive rights. Also, pursuant to the Cristal Shareholders Agreement, Cristal has certain registration rights requiring the Company to register with the SEC shares that are owned and may be resold by Cristal.

As a result of these or other factors, including as a result of any offering of shares by Cristal, or the perception that such sales may occur, the market price of our ordinary shares could decline. In addition, this concentration of share ownership may adversely affect the trading price of our ordinary shares because investors may perceive disadvantages in owning shares in a company with significant shareholders or with significant outstanding shares with registration rights.

English law and provisions in our articles of association may have anti-takeover effects that could discourage an acquisition of us by others, even if an acquisition would be beneficial to our shareholders, and may prevent attempts by our shareholders to replace or remove our current management.

Certain provisions of the U.K. Companies Act 2006 (the “Companies Act”) and our articles of association may have the effect of delaying or preventing a change in control of us or changes in our management. For example, our articles of association include provisions that:

- maintain an advance notice procedure for proposed nominations of persons for election to our board of directors;
- provide certain mandatory offer provisions, including, among other provisions, that a shareholder, together with persons acting in concert, that acquires 30 percent or more of our issued shares without making an offer to all of our other shareholders that is in cash or accompanied by a cash alternative would be at risk of certain sanctions from our board of directors unless they acted with the prior consent of our board of directors or the prior approval of the shareholders; and
- provide that vacancies on our board of directors may be filled by a vote of the directors or by an ordinary resolution of the shareholders.

In addition, public limited companies are prohibited under the Companies Act from taking shareholder action by written resolution. These provisions, alone or together, could delay or prevent hostile takeovers and changes in control or changes in our management.

Although we do not anticipate being subject to the U.K. City Code on Takeovers and Mergers, such Takeover Code may still have anti-takeover effects in the event the Takeover Panel determines that such Code is applicable to us.

The U.K. City Code on Takeovers and Mergers (the “Takeover Code”) applies, among other things, to an offer for a public company whose registered office is in the U.K. (or the Channel Islands or the Isle of Man) and whose securities are not admitted to trading on a regulated market in the U.K. (or on any stock exchange in the Channel Islands or the Isle of Man) if the company is considered by the Panel on Takeovers and Mergers (the “Takeover Panel”) to have its place of central management and control in the U.K. (or the Channel Islands or the Isle of Man). This is known as the “residency test.” The test for central management and control under the Takeover Code is different from that used by the U.K. tax authorities. Under the Takeover Code, the Takeover Panel will determine whether we have our place of central management and control in the U.K. by looking at various factors, including the structure of our board of directors, the functions of the directors and where they are resident.

Given that currently all of the members of our Board of Directors reside outside the United Kingdom, we do not anticipate that we will be subject to the Takeover Code. However, if at the time of a takeover offer, the Takeover Panel determines that we have our place of central management and control in the U.K., we would be subject to a number of rules and restrictions, including but not limited to the following: (1) our ability to enter into deal protection arrangements with a bidder would be extremely limited; (2) we might not, without the approval of our shareholders, be able to perform certain actions that could have the effect of frustrating an offer, such as issuing shares or carrying out acquisitions or disposals; and (3) we would be obliged to provide equality of information to all bona fide competing bidders.

As a public limited company incorporated in England and Wales, certain capital structure decisions requires approval of our shareholders, which may limit our flexibility to manage our capital structure.

The Companies Act generally provides that a board of directors of a public limited company may only allot shares (or grant rights to subscribe for or convertible into shares) with the prior authorization of shareholders, such authorization stating the maximum amount of shares that may be allotted under such authorization and specifying the date on which such authorization will expire, being not more than five years, each as specified in the articles of association or relevant shareholder resolution. We obtained previous shareholder authority to allot additional shares for a period from May 7, 2025 through the end of the Company’s 2026 annual general meeting of shareholder, or if earlier, the close of business on the date that is fifteen (15) months after May 7, 2025.

The Companies Act generally provides that existing shareholders of a company have statutory pre-emption rights when new shares in such company are allotted and issued for cash. However, it is possible for such statutory pre-emption right to be disapplied by either shareholders passing a special resolution at a general meeting, being a

resolution passed by at least 75% of the votes cast, or by inclusion of relevant provisions in the articles of association of the company. Such a disapplication of statutory pre-emption rights may not be for more than five years. We obtained previous shareholder authority to disapply statutory pre-emption rights for a period from May 7, 2025 through the end of the Company's 2026 annual general meeting of shareholder, or if earlier, the close of business on the date that is fifteen (15) months of May 7, 2025.

The Companies Act generally prohibits a public limited company from repurchasing its own shares without the prior approval of its shareholders by ordinary resolution, being a resolution passed by a simple majority of votes cast, and subject to compliance with other statutory formalities. Such authorization may not be for more than five years from the date on which such ordinary resolution is passed. We obtained previous shareholder authority to repurchase shares for a period from May 7, 2025 through the end of the Company's 2026 annual general meeting of shareholder, or if earlier, the close of business on the date that is fifteen (15) months after May 7, 2025.

Transfers of our ordinary shares outside The Depository Trust may be subject to stamp duty or stamp duty reserve tax in the U.K., which would increase the cost of dealing in our shares.

Except for ordinary shares received by a holder deemed to be an affiliate of us for purposes of U.S. securities laws, our ordinary shares have been issued to a nominee for The Depository Trust Company ("DTC") and corresponding book-entry interests credited in the facilities of DTC. On the basis of current law and HM Revenue and Customs ("HMRC") practice, no charges to U.K. stamp duty or stamp duty reserve tax ("SDRT") are expected to arise on the issue of the ordinary shares into DTC's facilities or on transfers of book-entry interests in ordinary shares within DTC's facilities.

Shareholders are strongly encouraged to hold their ordinary shares in book entry form through DTC. Transfers of shares held in book entry form through DTC currently do not attract a charge to stamp duty or SDRT in the U.K. A transfer of title in the shares from within the DTC system out of DTC, including to certificate shares, and any subsequent transfers that occur entirely outside the DTC system will attract a charge to stamp duty at a rate of 0.5% of any consideration, which is payable by the transferee of the shares. Any such duty must be paid (and the relevant transfer document, if any, stamped by HMRC) before the transfer can be registered in our books. However, if those shares are redeposited into DTC, the redeposit will attract stamp duty or SDRT at the rate of 1.5% to be paid by the transferor.

We have put arrangements in place such that directly held ordinary shares cannot be transferred into the DTC system until the transferor of the ordinary shares has first delivered the ordinary shares to a depository specified by us so that SDRT may be collected in connection with the initial delivery to the depository. Any such ordinary shares will be evidenced by a receipt issued by the depository. Before the transfer can be registered in our books, the transferor will also be required to put the depository in funds to settle the resultant liability to SDRT, which will be charged at a rate of 1.5% of the value of the shares.

Our articles of association provide that the courts of England and Wales have exclusive jurisdiction to determine any dispute brought by a shareholder in that shareholder's capacity as such and certain other matters.

Our articles of association provide that the courts of England and Wales have exclusive jurisdiction to determine any dispute brought by a shareholder in that shareholder's capacity as such, or related to or connected with any derivative claim in respect of a cause of action vested in us or seeking relief on our behalf, against us and/or the board and/or any of the directors, former directors, officers, employees or shareholders individually, arising out of or in connection with our articles of association or (to the maximum extent permitted by applicable law) otherwise. This choice of forum provision may limit a shareholder's ability to bring a claim in a judicial forum that the shareholder believes is favorable for disputes with us or our directors, former directors, officers, employees or shareholders which may discourage lawsuits against us and our directors, former directors, officers, employees or shareholders.

There may be difficulty in effecting service of legal process and enforcing judgments against us and our directors and management.

We are incorporated under the laws of England and Wales and a substantial portion of our assets are located outside of the U.S. The U.S. and the U.K. do not currently have a treaty providing for the recognition and enforcement of judgments, other than arbitration awards, in civil and commercial matters. The enforceability of any judgment of a U.S. federal or state court in the U.K. will depend on the laws and any treaties in effect at the time,

including conflicts of laws principles (such as those bearing on the question of whether a U.K. court would recognize the basis on which a U.S. court had purported to exercise jurisdiction over a defendant). In this context, there is doubt as to the enforceability in the U.K. of civil liabilities based solely on the federal securities laws of the U.S. In addition, awards for punitive damages in actions brought in the U.S. or elsewhere may be unenforceable in the U.K.. An award for monetary damages under U.S. securities laws would likely be considered punitive if it did not seek to compensate the claimant for loss or damage suffered and was intended to punish the defendant.

Item 1B. Unresolved Staff Comments

None.

Item 1C. Cybersecurity

Risk Management and Strategy

As part of our overall risk management system we maintain comprehensive policies and processes for assessing, identifying and managing material risks from cybersecurity threats, including risks relating to production, safety, reputation, intellectual property, procurement and business continuity. Cybersecurity risk management is included as part of our overall annual Enterprise Risk Management program. As part of this program, our enterprise risk professionals consult with internal cybersecurity subject matter experts to identify cyber risks and evaluate their severity and the efficacy of our mitigation efforts, with the results being reported to the executive leadership team and the Board of Directors.

Our cybersecurity risk management processes and policies include the following:

- We seek to deploy best practice cybersecurity standards promulgated by the National Institute of Standards and Technology Cybersecurity (NIST), the International Organization for Standardization and the Center for Internet Security.
- We employ a dedicated cybersecurity team who routinely conduct specific risk assessments and endeavor to mitigate identified risks. This team is responsible for implementing measures to detect, prevent and respond to threats and malicious activity. We also maintain a Security Operations Center (SOC) that provides a mechanism for addressing cyberthreats before they compromise data security.
- The cybersecurity team operates, maintains and monitors an integrated eco-system of security tools designed to detect, prevent and respond to threats and malicious activity. These tools include, but are not limited to, firewalls, anti-malware, IPS / IDS, end point protection, encryption, email and cloud app security, privileged access management, vulnerability scanning / patching. These are a blend of on-premise, cloud and network hosted tools. Monitoring activities include threat hunting and use of multiple intelligence sources to manage and respond to events.
- Access to information is subject to authorization, review, classification and substantially controlled through multi-factor authentication.
- All employees and contractors who are issued a Tronox user account for our IT system must complete and pass cybersecurity training before being provided full system access.
- All employees and contractors with access to our IT systems must complete and pass a mandatory annual cybersecurity awareness training and acknowledgement of Tronox's Acceptable Use Policy. Failure to complete the training successfully may result in further system access restrictions and HR escalation.
- We periodically orchestrate simulated phishing attacks on all IT system users and those who fall victim to the simulated attacks are required to take additional mandatory cybersecurity training.
- To reduce the risk of phishing attacks, we have identified groups of Tronox employees and contractors who do not require access to external emails in order to perform their work responsibilities and begun a process of blocking their external emails.
- We have a written Incident Response Plan that encompasses a range of activities to detect, respond to and recover from cybersecurity incidents, including compliance with applicable legal obligations and mitigation damage.

- We work closely with a number of regional and international bodies from which we draw intelligence and contribute to cybersecurity initiatives such as incident simulation exercises and development working groups.
- We regularly evaluate the appropriateness of cyber insurance coverage in light of the cyber risks we face and we do not currently carry cyber insurance.

Additionally, in connection with our cybersecurity risk management processes, we engage third-party subject matter experts to supplement our dedicated internal resources and to provide independent review of the Tronox-specific threat landscape as well as our mitigation efforts to counter known threats. These activities include:

- External penetration testing by certified third parties.
- Independent review of the Tronox Information Security Management System (ISMS).
- Participating in industry and government cyber incident exercises run by the National Cyber Security Center (UK Security Services).
- Utilizing a third party (KnowBe4) for the cybersecurity training and phishing tests described above.
- Regularly engaging with statutory auditors in support of specific activities such as SOX 404 audits.
- Engaging outside counsel with expertise in the field to advise on critical IT contracts as well as reporting and disclosure requirements.
- Membership in a United Kingdom industry cybersecurity group to facilitate intelligence sharing and develop incident response capabilities.
- Utilizing a third party vendor for detect and response services who provides 24x7 monitoring and incident response capabilities across the various Tronox technology platforms.

Our cybersecurity risk management policies and processes extend to cyber risks posed by our third-party service providers. To manage that risk we have implemented a process to identify critical vendors and perform a reasonable level of due diligence on the adequacy of their cybersecurity policies, processes and capabilities.

Our business strategy, results of operations and financial condition have not been materially affected by risks from cybersecurity threats, including as a result of previous cybersecurity incidents, but we cannot provide assurance that they will not be materially affected in the future by such risks and any future material incidents. Like most major corporations we have been the target of cyberattacks from time to time and we expect to be the target of such attacks in the future. In the past three years, however, we have not experienced a material information security breach. As such, we have not incurred any material expenses from cybersecurity breaches or any expenses from fines, penalties or settlements related to a cybersecurity breach. See “Risk Factors” in Item 1A of this Annual Report on Form 10-K for more information on risks from cybersecurity threats that are reasonably likely to materially affect our business strategy, results of operations and financial condition.

Governance

Our entire Board of Directors provides oversight of the Company’s cybersecurity policies, processes and capabilities as part of their overall oversight of risk management. Once a year, our Vice President, Global Digital Operations and Security reports to the Audit Committee providing a detailed update on the threat landscape, emerging trends and the Company’s mitigation efforts. As needed on a periodic basis, our Vice President, Global Digital Operations and Security updates the Audit Committee on specific cybersecurity events and newly emerging risks and the actions taken by the Company in response to those events and risks. The Audit Committee updates the full board on these matters as necessary. The full Board reviews and assesses cybersecurity risks in connection with its annual Enterprise Risk Management review.

In 2020, Tronox established an IT Security Council to help set corporate risk tolerance and related policy. The council meets quarterly, is chaired by the General Counsel and managed by our Vice President, Global Digital Operations and Security with senior level representation from key functions and business units. On an annual basis, the Tronox Cybersecurity team reviews and updates the core governance documents, including the Acceptable Use Policy, the Information Security Policy, and the Incident Response Plan. These are then subject to review and approval by the Tronox Security Council with a summary provided to the Audit Committee as a component of the annual cybersecurity Enterprise Risk Management.

Day to day cybersecurity risk oversight governance is the responsibility of our Vice President, Global Digital Operations and Security who has been with Tronox since 2021 and reports to our Senior Vice President, Integrated Supply Chain and Digital Transformation. Tronox's Vice President, Global Digital Operations and Security has over 30 years of IT experience, across technology engineering, operations and security. Previous roles include leadership roles ranging from Interim Chief Information Officer, Vice President of Engineering, Operations and Security Operations and Vice President of Operations. He oversees a dedicated security team distributed globally with more than seven members and a dedicated security operations center.

Item 2. Properties SUMMARY DISCLOSURE

Below are our primary offices and facilities at December 31, 2025. We believe our properties are in good operating condition, and are well maintained. Pursuant to separate financing agreements, substantially all our material U.S., European and Australian properties are pledged or encumbered to support or otherwise provide security for our indebtedness.

Our primary office locations consisted of the following:

<u>Location</u>	<u>Owned/Leased</u>	<u>Offices</u>
Stamford, Connecticut	Leased	263 Tresser Boulevard, Suite 1100
Stallingborough, United Kingdom	Owned	Laporte Road
Oklahoma City, Oklahoma	Owned	3301 NW 150 Street

Overview of Our Vertical Integration

Tronox is the world's leading vertically integrated manufacturer of TiO₂ pigment. We produce the majority of our internal TiO₂ pigment feedstock requirements internally at our mine and mineral processing facilities. Our supply chain consists of mining operations in South Africa and Australia, separation and upgrading facilities located near our mines where we separate and process raw ore and then "upgrade" the titanium content of the raw ore to produce specialized chloride TiO₂ feedstock materials (titanium slag and synthetic rutile) and seven TiO₂ pigment production facilities located on six continents. The internal TiO₂ feedstocks we produce include titanium slag, synthetic rutile, natural rutile, leucoxene, chloride ilmenite and sulfate ilmenite.

As part of our TiO₂ value chain, we explore, acquire, mine and process heavy mineral sands to produce Heavy Mineral Concentrate ("HMC") from which the Valuable Heavy Mineral (VHM) titanium and zircon products are made. HMC is produced from heavy mineral sands primarily through spiral gravity concentration at our mines. Mined material is transported to our nearby integrated mineral separation plants (MSP) to separate and concentrate VHMs by gravity, magnetic and electrostatic techniques. Multiple grades of titanium minerals and zircon may be produced from each MSP. The three titanium feedstocks which result from the MSP process (natural rutile, leucoxene and ilmenite) are each handled differently. Natural rutile and leucoxene are ordinarily shipped from the MSP to one of our TiO₂ pigment production facilities. Depending on the TiO₂ content of mined ilmenite, we either use it directly to produce TiO₂ pigment or we upgrade it to produce titanium slag at our two South African smelter operations and synthetic rutile (SR) at our Chandala metallurgical complex in Western Australia. Our internally sourced titanium mineral products provide a secure, long-term low-cost supply of high-grade feedstock for our TiO₂ pigment manufacturing facilities.

There is a high degree of substitutability among natural rutile, synthetic rutile, titanium slag, leucoxene and chloride ilmenite as titanium feedstocks for chloride pigment production. The commercial value of titanium feedstock is a function not only of TiO₂ content and supply and demand balances, but also particle size, trace element geochemistry, logistics and other factors. The global TiO₂ industry is a value-added supply chain, with final product prices for TiO₂ pigment, typically significantly higher than that of chloride or sulfate ilmenite, the backbone of the global titanium mineral supply. The revenue assumptions for titanium feedstocks we applied to determine our reserve estimates, as described below, are based on market intelligence gathered from internal and external experts, sales contracts and historic pricing. The economic assessment is done on a minerals only basis and no value of downstream upgrading is attributed to the minerals units.

In 2025, we produced concentrates of ilmenite, rutile, leucoxene, and zircon from five operations:

- Namakwa Sands, Western Cape, South Africa;
- KwaZulu-Natal ("KZN") Sands, KwaZulu-Natal, South Africa;
- Northern Operations, Western Australia;
- Southern Operations, Western Australia; and
- Eastern Operations, Murray Basin, New South Wales, Australia.

Ilmenite from our Namakwa and KZN Sands mines in South Africa is converted to titanium slag at our smelters at Saldanha Bay, Western Cape and Empangeni, KwaZulu-Natal, respectively. Ilmenite from our Cooljarloo mine in Western Australia is converted to SR at our Chandala metallurgical complex which is most commonly used as feedstock to our TiO₂ pigment plants at Kwinana and Kemerton, both of which are south of Perth in Western Australia.

Mining Operations

Tronox owns and operates five mining and mineral processing operations, each including one or more heavy mineral sand (“HMS”) mines producing HMC which is separated into valuable co-products, primarily zircon and TiO₂ feedstocks --- ilmenite, natural rutile or leucoxene --- in a dedicated mineral separation plant.

In South Africa, the Namakwa Sands operations include two open-pit mines at Brand-se-Baai, each with a dedicated primary gravity concentration plant and a secondary concentration plant (SCP) that processes the HMC from both primary plants. Products from the SCP are further processed to finished mineral products at a nearby MSP in Koekenaap. Ilmenite product is further processed into titanium slag and pig iron at a two-furnace smelter at Saldanha, Western Cape, South Africa which is two hundred kilometers south of Koekenaap. The KZN operations have an open pit hydraulic mine at Fairbreeze with a primary gravity concentration plant, a MSP at nearby Empangeni alongside a two-furnace smelter complex, and export facilities at the port of Richards Bay.

In Australia, the Northern Operations consist of the Cooljarloo dredge mine and floating primary gravity concentration plant, and the Chandala metallurgical complex, consisting of a mineral separation plant and SR plant. The Southern Operations consist of a dry open pit mine and primary concentration at Wonnerup and a mineral separation plant at Bunbury.

The Eastern Operations in the Murray Basin of Australia consists of a dry open pit mine at Atlas Campaspe and a mineral separation plant at Broken Hill, NSW. The Snapper mine ceased production in April 2022 after 12 years of production. The Gingko and Crayfish mines ceased production in June 2024 after 20 years of production. Construction at Atlas commenced in 2022 and ramped up to full production in the first quarter of 2023. The Atlas Campaspe mine is abundant in natural rutile and high value zircon and will be a significant source of high-grade ilmenite suitable for direct use or upgraded feedstock production.



Figure 1 Showing global site and offices including locations with resources and reserves. In January 2026, the Company announced its intent to permanently close its 46,000 metric ton per year TiO₂ plant in Fuzhou, China.

Pigment Operations

Our pigment production facilities utilize the titanium mineral feedstock from our mining and processing operations to produce TiO₂ pigment products. The following table lists our TiO₂ pigment production facilities and capacity (in metric tonnes per year), by location:

Facility	Production	TiO ₂ Capacity	Process
Hamilton, Mississippi, USA	TiO ₂	225,000	Chloride
Yanbu, Saudi Arabia	TiO ₂	200,000	Chloride
Stallingborough, England, United Kingdom	TiO ₂	165,000	Chloride
Kwinana, Western Australia	TiO ₂	150,000	Chloride
Kemerton, Western Australia	TiO ₂	110,000	Chloride
Salvador, Bahia, Brazil	TiO ₂	60,000	Sulfate
Thann, Alsace, France	TiO ₂	32,000	Sulfate

Aggregate Annual Production

TRONOX MINERAL SAND - AGGREGATE MINERAL PRODUCTION FOR THE PAST THREE YEARS (metric tonnes per year)

Product	2025	2024	2023
Rutile⁽¹⁾			
<i>Australia</i>			
Cooljarloo	15,333	11,707	15,453
Atlas-Campaspe	90,163	83,111	61,576
<i>South Africa</i>			
Namakwa Sands	23,997	26,772	27,929
KZN Sands	23,981	22,686	18,427
<i>All Other Properties</i>	8,395	27,719	29,154
<i>Total</i>	161,869	171,995	152,539
Ilmenite⁽²⁾			
<i>Australia</i>			
Cooljarloo	157,311	110,745	126,675
Atlas-Campaspe	268,337	262,884	172,079
<i>South Africa</i>			
Namakwa Sands	485,728	521,186	532,538
KZN Sands	471,348	420,048	318,771
<i>All Other Properties</i>	55,563	100,994	94,649
<i>Total</i>	1,438,287	1,415,857	1,244,712
Zircon⁽³⁾			
<i>Australia</i>			
Cooljarloo	21,295	19,300	18,995
Atlas-Campaspe	48,405	39,760	25,763
<i>South Africa</i>			
Namakwa Sands	85,308	83,335	89,803
KZN Sands	41,254	37,943	30,974
<i>All Other Properties</i>	9,653	16,816	14,376
<i>Total</i>	205,915	197,154	179,911
HMC⁽⁴⁾			
<i>Australia</i>			
Cooljarloo	269,030	212,761	231,969
Atlas-Campaspe	456,918	430,019	398,607

Product	2025	2024	2023
<i>South Africa</i>			
Namakwa Sands	2,534,694	2,322,429	2,350,156
KZN Sands	717,752	601,690	509,778
<i>All Other Properties</i>	<u>115,464</u>	<u>198,612</u>	<u>202,249</u>
<i>Total</i>	4,093,858	3,765,511	3,692,759

- (1) includes natural rutile + leucoxene
- (2) includes multiple grades of TiO₂ grades of ilmenite
- (3) includes multiple grades of zircon
- (4) HMC = Heavy Mineral Concentrate

Mineral Properties

Mining and Mineral Tenure

S-K Subpart 1300 requires us to describe our rights to access and mine the minerals we report as reserves and to disclose any change in mineral tenure of material significance. Our heavy mineral exploration and mining activities in South Africa and Australia are regulated by the South African Department of Mineral Resources, the Western Australia Department of Mines, Petroleum and Exploration, and the New South Wales Department of Primary Industries and Regional Development - Resources. All exploration and mining activities are subject to multiple levels of environmental regulatory review, including approvals of environmental plans and public comment periods as pre-conditions to granting of mineral tenure.

Mineral Tenure - South Africa

Our two South African mineral sand mining processing chains are operated by Namakwa Sands and KZN Sands, both indirect, wholly-owned subsidiaries of Tronox Holdings plc. The South African Department of Mineral Resources and Energy (“DMRE”) is the regulatory administrator of mineral rights in South Africa, subject to the provisions of the Mineral and Petroleum Resources Development Act (“MPRDA”), No. 28 of 2004, as amended in 2016. The MPRDA vests all mineral rights in South Africa in the national government and establishes conditions for the acquisition and maintenance of prospecting and mining rights. Prospecting rights and mining rights may only be granted by the DMRE. Prospecting rights are granted for a maximum period of five years and can be renewed once for an extension of up to three years. Prospecting rights may be revoked for non-compliance with the terms of the prospecting right.

Mining right applications require additional approvals by the Department of Environmental Affairs (“DEA”) of an Environmental Management Program (“EMP”) and an Integrated Water and Land Use License.

Mining rights are valid for up to 30 years and may be extended by 30-year renewals, subject to compliance with conditions established in the EMP and by the MPRDA. Environmental permitting and compliance are co-administered by the regional offices of DEA and Development Planning. All rights, licenses and permits for Namakwa Sands and KZN Sands are in good standing.

On the Western Cape of South Africa, Tronox holds mining rights over an area of 19,205 hectares (47,457 acres) and surface rights totaling 17,111 hectares (43,542 acres) at the active mining site near Brand-se-Baai, commonly referred to as our Namakwa Sands operation. On the Eastern coast of South Africa, Tronox controls mining and prospecting rights covering approximately 4,041 hectares (9,986 acres) at KZN, where surface access rights are either owned directly by KZN Sands or secured by agreements with Mondi Ltd. A further 4,790 hectares (11,836 acres) of prospecting rights are held by a direct, wholly-owned subsidiary of KZN Sands at the nearby Port Durnford and Waterloo project areas which we are currently in the process of converting into a mining right.

Mineral Tenure - Australia

Our Australian mineral properties are divided into the Northern and Southern Operations on the Swan Coastal Plain of Western Australia and the Eastern Operations in the Murray Basin of New South Wales and Victoria. Mining tenements in Australia are managed at the State or Territorial level. In Western Australia, Mining Leases,

Exploration Licenses and Retention Licenses are granted and administered by the Western Australian Department of Mines, Petroleum and Exploration, and in New South Wales by the NSW Department of Primary Industries and Regional Development - Resources, under the authority of the Western Australian Mining Act 1978 and the New South Wales Mining Act 1992, respectively. Principal environmental authorities are the Western Australian Department of Water and Environmental Regulation and the NSW Environment Protection Authority.

At the Northern Operations in Western Australia, Tronox controls mining leases, exploration and other licenses and rights covering a total 45,322 hectares (111,993 acres). Mining and Public Environmental Review plans are approved for the Cooljarloo mine and approval to extend the environmental plans for Dongara were recently approved. Environmental Protection Agency approval of Cooljarloo West has also been approved. The main Cooljarloo Mining Lease covers 9,744 hectares (24,078 acres).

We hold 11 mining leases at the Dongara project and one exploration license. Three older mining leases are held at our Jurien property, the site of a former heavy minerals open pit mine operated by another party in the 1970's.

Tronox holds mining and exploration licenses totaling 512,410 hectares (1,306,693 acres) in the South Perth Basin and Murray Basin heavy mineral provinces of Australia.

The Southern Operations in the southwest of Western Australia comprises 29 mining leases, 1 exploration license, 2 retention licenses, 2 general purpose leases, and 2 miscellaneous licenses totaling 8,485 hectares.

Tronox holds 6 mining leases, 15 exploration licenses, and 2 retention licenses in our Eastern Operations in the Murray Basin of New South Wales and Victoria. The tenements cover approximately 435,900 hectares (4,359 sq km). Four mining leases west of Pooncarie, NSW cover approximately 6,800 hectares (16,803 acres) surrounding our rehabilitation sites at Snapper, Ginkgo and Crayfish. Two mining leases of 6,159 hectares are located at the Atlas Campaspe mining project in NSW.

Mineral Sands - South Africa and Australia

HMS deposits are natural concentrations of granular minerals of high density (conventionally above about 2.85 gm/cm³).

Titanium-rich HMS deposit source rocks are typically granitic and/or high-grade metamorphic crystalline rocks. The heavy mineral assemblage of a particular HMS deposit generally reflects the ilmenite, leucoxene, natural rutile and zircon contained in local and regional source rocks. Factors that influence the formation of HMS deposits include erosion of crystalline source rocks, fluvial transport to the coastline, longshore drift, coastal geomorphology, deposition of heavy minerals, and prolonged natural sorting of heavy minerals by water and wind, according to the density, size and shape of HM grains. Post-depositional geological processes that can affect the economic viability of a HMS deposit include in situ weathering, induration of the host sands, and natural preservation or destruction of the HMS deposit.

Not all heavy minerals have commercial value, and a distinction is made between the Total Heavy Minerals ("THM") and VHM. Typical VHM assemblages include the titanium-iron oxide mineral, ilmenite (FeTiO₃); rutile, a premium TiO₂ feedstock mineral; leucoxene, a natural alteration product of weathered ilmenite; and zircon, a zirconium silicate (ZrSiO₄) valuable for its use in a diverse range of industrial and construction applications. Other HM of commercial value, such as garnet, staurolite, kyanite and monazite, may be recovered as by-products.

Of interest recently is the potential use of monazite, both in contained ore bodies and in stockpiled sources located near the mineral separation processes at Namakwa Sands. Monazite has increasing commercial value due to a high concentration of rare earth metals which can be separated by well-established methods. Rare earths are expected to remain in high demand as demand grows for electric vehicles, wind turbines, and consumer goods that require rare earth-containing permanent magnets. We currently do not know the metallurgical recovery potential for the monazite as our processes have historically focused on traditional value minerals. Given the increasing importance of monazite, we are evaluating new processes to better understand the grade and recoverability of monazite in our mining tenements.

Reporting of Reserves and Resources

The following tables summarize our reserves and resources as well as their contained in situ total heavy minerals (THM) and heavy mineral (HM) assemblages as of December 31, 2025 based on long-term price assumptions. The sole purpose of the operational and related financial data presented is to demonstrate the economic

feasibility of the mineral reserves for the purpose of reporting in accordance with subpart 1300 of Regulation S-K, and should not be used for other purposes. The information presented originates from comprehensive techno-economic modelling, which is subject to change as assumptions and inputs are updated, and as a result does not guarantee future operational or financial performance. Consistent with industry standards, Tronox values its mineral reserves based on the prices at which its titanium and zircon mineral products would sell on freely traded markets, as forecasted by third-party industry consultancies.

All of our reserves are reported on the basis of our 100% ownership of in-place, economically extractable ore, determined from comprehensive geological, mining, processing and economic models. Reserve classifications of proven or probable are based on the level of confidence in the appropriate resource estimates. Our residual resources are those areas of mineralized ground which have either had insufficient drilling to confidently define the shape, grade and recoverability of the valuable minerals as well as not yet having been subjected to a detailed assessment of the impact of validated “modifying factors” on the revenue generating potential of a deposit.

Our mineral resource and reserve estimates are based on extensive geological resource models modified by various mining and processing factors and assessed in a techno-economic model for commercial viability. This constitutes a Life-of-Mine-Plan (LOMP) for each operation. Our LOMP and reserve estimates are optimized with respect to anticipated revenues and costs.

Assumptions are developed from our extensive experience and include mining parameters, processing recoveries, operating costs, foreign exchange, and rehabilitation. Each of our operations reconcile predicted mining and processing metrics with actual production and recovery data on a monthly basis. Our models are updated as necessary and used to determine ore boundaries based on economic assumptions, certain of which are set forth below the following tables. For reserves where there is substantial asset investment post the minerals production stage, parameters that best utilize the whole value chain may take precedence over maximizing value from the minerals business unit, therefore impacting the optimal mining shell and effective cut-off grade.

Not all HMS deposits are alike. Our reserves, as set forth in the table below, have a higher confidence level because we have undertaken sufficient drilling density and validation. Resources present unconfirmed continuity and variability in grade, HM assemblage, or other characteristics, as well as the indeterminate impact of modifying factors, and hence are not classified as reserves.

Within the broad category of resources, inferred resources have a lower level of geological confidence than do indicated resources with measured resources being the highest confidence level from a geological perspective. Only indicated resources and measured resources can be converted to reserves with proven reserves having a higher level of economically exploitable confidence than probable reserves. The following tables have been determined to be economically- exploitable by individuals competent and qualified to act under the new disclosure requirements as “Qualified Persons.” Each of the Qualified Persons is an employee of an indirect, wholly owned subsidiary of the Company.

For clarity, in the tables below, our reserves have been excised from the resources as they can be proven to be profitably mined and processed. The remaining deposit exceeds cut-off grade, but have not yet been demonstrated to be profitable by virtue of either recoverable grade, operating cost or capital required to develop, are separately defined as resources.

The overall 2.5% decrease in resources at all operating sites in 2025 as compared to 2024 is primarily attributed to the reclassification of material into reserves at Cooljarloo and KZN.

The overall 0.8% decrease in reserves at all operating sites in 2025 as compared to 2024 is primarily attributed to mining depletion, which has been mostly offset by increases in reserves at Cooljarloo and KZN.

TRONOX MINERAL SANDS - 2025-2024 RESOURCES⁽¹⁾

MINE / DEPOSIT	Resource Category	Material (million tonnes)	2025					Change (+/-) from 2024 (%) ¹	Material (million tonnes)	2024			
			HM%	Mineral Assemblage (% of THM)			HM%			Mineral Assemblage (% of THM)			
				Ilmenite	Rutile and Leucoxene	Zircon				Ilmenite	Rutile and Leucoxene	Zircon	
Namakwa Sands Dry Mine - Western Cape RSA⁽²⁾													
	Measured	124	6.8%	20.9	7.7	6.2		122	6.8%	33.5	6.3	7.6	
	Indicated	84	6.5%	28.3	5.6	6.9		84	6.5%	28.3	5.6	6.9	
	Measured +												
	Indicated	208	6.7%	23.8	6.9	6.4		206	6.6%	31.4	6.0	7.3	
	Inferred	109	5.5%	35.2	8.2	6.6		110	5.5%	35.1	8.1	6.6	
	Total	317	6.3%	27.8	7.3	6.5	0.5	316	6.3%	32.7	6.7	7.0	
KZN Sands Hydraulic Mine - KwaZulu-Natal RSA⁽³⁾													
	Measured	34	4.0%	63.3	8.2	7.8		43	4.1%	63.5	8.9	7.8	
	Indicated	5	4.1%	65.2	9.1	7.8		—	—%	—	—	—	
	Measured +												
	Indicated	39	4.0%	63.6	8.3	7.8		43	4.1%	63.5	8.9	7.8	
	Inferred	59	3.5%	55.2	7.0	7.2		58	3.5%	55.3	6.9	7.2	
	Total	98	3.7%	58.6	7.5	7.4	(3.2)	101	3.8%	58.8	7.8	7.5	
Cooljarloo – Dredge Mine - Western Australia⁽⁴⁾													
	Measured	—	—%	—	—	—		4	2.2%	59.4	8.3	10.3	
	Indicated	214	1.6%	62.3	7.0	10.9		263	1.5%	61.6	6.8	10.6	
	Measured +												
	Indicated	214	1.6%	62.3	7.0	10.9		267	1.6%	61.6	6.8	10.6	
	Inferred	—	—%	—	—	—		—	—%	—	—	—	
	Total	214	1.6%	62.3	7.0	10.9	(19.8)	267	1.6%	61.6	6.8	10.6	
Dongara Planned Dry Mine - Western Australia⁽⁵⁾													
	Measured	109	4.1%	50.2	9.0	10.8		109	4.1%	50.2	9.0	10.8	
	Indicated	31	3.5%	53.7	9.1	12.4		31	3.5%	53.7	9.1	12.4	
	Measured +												
	Indicated	140	3.9%	52.0	9.1	11.6		140	3.9%	52.0	9.1	11.6	
	Inferred	46	3.7%	56.1	8.9	9.2		46	3.7%	56.1	8.9	9.2	
	Total	186	3.9%	52.1	9.0	10.7	0.0	186	3.9%	52.1	9.0	10.7	
Atlas-Campaspe Dry Mine - New South Wales Australia⁽⁶⁾													
	Measured	27	2.5%	58.8	10.9	11.7		27	2.5%	58.8	10.9	11.7	
	Indicated	—	—%	—	—	—		—	—%	—	—	—	
	Measured +												
	Indicated	27	2.5%	58.8	10.9	11.7		27	2.5%	58.8	10.9	11.7	
	Inferred	85	4.5%	57.1	12.7	12.4		83	4.4%	60.1	5.8	13.1	
	Total	112	4.0%	57.4	12.4	12.3	1.3	110	3.9%	59.9	6.6	12.9	

MINE / DEPOSIT	Resource Category	2025						2024				
		Material (million tonnes)	HM%	Mineral Assemblage (% of THM)			Change (+/-) from 2024 (%) ¹	Material (million tonnes)	HM%	Mineral Assemblage (% of THM)		
				Ilmenite	Rutile and Leucoxene	Zircon				Ilmenite	Rutile and Leucoxene	Zircon
Port Durnford - KwaZulu-Natal RSA⁽⁷⁾												
	Measured	143	4.5%	67.6	6.0	9.3		143	4.5%	67.6	6.0	9.3
	Indicated	<u>340</u>	<u>4.1%</u>	<u>67.4</u>	<u>6.1</u>	<u>9.3</u>		<u>340</u>	<u>4.1%</u>	<u>67.4</u>	<u>6.1</u>	<u>9.3</u>
	Measured +											
	Indicated	483	4.2%	67.4	6.1	9.3		483	4.2%	67.4	6.1	9.3
	Inferred	<u>466</u>	<u>3.5%</u>	<u>71.8</u>	<u>6.3</u>	<u>10.0</u>		<u>466</u>	<u>3.5%</u>	<u>71.8</u>	<u>6.3</u>	<u>10.0</u>
	Total	<u>949</u>	<u>3.9%</u>	<u>69.4</u>	<u>6.2</u>	<u>9.6</u>	<u>0.0</u>	<u>949</u>	<u>3.9%</u>	<u>69.4</u>	<u>6.2</u>	<u>9.6</u>
Kara/Cylinder - New South Wales Australia⁽⁹⁾												
	Measured	—	—%	—	—	—		—	—%	—	—	—
	Indicated	<u>165</u>	<u>4.4%</u>	<u>49.4</u>	<u>12.9</u>	<u>12.0</u>		<u>165</u>	<u>4.4%</u>	<u>49.4</u>	<u>12.9</u>	<u>12.0</u>
	Measured +											
	Indicated	165	4.4%	49.4	12.9	12.0		165	4.4%	49.4	12.9	12.0
	Inferred	<u>26</u>	<u>2.8%</u>	<u>51.1</u>	<u>19.6</u>	<u>14.3</u>		<u>26</u>	<u>2.8%</u>	<u>51.1</u>	<u>19.6</u>	<u>14.3</u>
	Total	<u>191</u>	<u>4.1%</u>	<u>49.5</u>	<u>13.5</u>	<u>12.2</u>	<u>0.0</u>	<u>191</u>	<u>4.1%</u>	<u>49.5</u>	<u>13.5</u>	<u>12.2</u>
Total Resources												
	Measured	437	4.9%	44.9	7.6	8.3		448	4.8%	50.4	7.1	8.9
	Indicated	<u>839</u>	<u>3.7%</u>	<u>55.4</u>	<u>7.8</u>	<u>9.8</u>		<u>883</u>	<u>3.6%</u>	<u>55.4</u>	<u>7.8</u>	<u>9.8</u>
	Measured +											
	Indicated	1,276	4.1%	51.1	7.7	9.2		1,331	4.0%	53.4	7.5	9.4
	Inferred	<u>791</u>	<u>3.9%</u>	<u>60.4</u>	<u>8.0</u>	<u>9.5</u>		<u>789</u>	<u>3.9%</u>	<u>60.6</u>	<u>7.1</u>	<u>9.5</u>
	Total	<u>2,067</u>	<u>4.0%</u>	<u>54.5</u>	<u>7.8</u>	<u>9.3</u>	<u>(2.5)</u>	<u>2,120</u>	<u>4.0%</u>	<u>56.0</u>	<u>7.4</u>	<u>9.5</u>

(See footnotes below the following table.)

TRONOX MINERAL SANDS - 2025-2024 RESERVES

MINE / DEPOSIT	Reserve Category	Material (million tonnes)	2025					Change (+/-) from 2024 (%) ¹	Material (million tonnes)	2024			
			HM%	Mineral Assemblage (% of THM)			HM%			Mineral Assemblage (% of THM)			
				Ilmenite	Rutile and Leucoxene	Zircon				Ilmenite	Rutile and Leucoxene	Zircon	
Namakwa Sands Dry Mine - Western Cape RSA⁽²⁾													
	Proven	83	7.2%	38.9	7.4	8.0		96	7.3%	37.8	9.0	9.3	
	Probable	<u>546</u>	<u>5.6%</u>	<u>54.7</u>	<u>10.7</u>	<u>11.5</u>		<u>550</u>	<u>5.7%</u>	<u>51.5</u>	<u>10.7</u>	<u>10.9</u>	
	Total												
	Reserves	<u>629</u>	<u>5.8%</u>	<u>52.2</u>	<u>10.1</u>	<u>10.9</u>	<u>(2.8)</u>	<u>646</u>	<u>5.9%</u>	<u>49.0</u>	<u>10.4</u>	<u>10.6</u>	
KZN Sands Hydraulic Mine KwaZulu-Natal RSA⁽³⁾													
	Proven	174	5.5%	61.4	7.8	7.4		175	5.6%	61.4	7.7	7.5	
	Probable	<u>21</u>	<u>4.1%</u>	<u>55.7</u>	<u>5.9</u>	<u>7.2</u>		<u>15</u>	<u>3.9%</u>	<u>54.8</u>	<u>5.6</u>	<u>7.3</u>	
	Total												
	Reserves	<u>195</u>	<u>5.4%</u>	<u>60.9</u>	<u>7.6</u>	<u>7.4</u>	<u>2.6</u>	<u>190</u>	<u>5.5%</u>	<u>61.0</u>	<u>7.6</u>	<u>7.5</u>	
Cooljarloo – Dredge Mine - Western Australia⁽⁴⁾													
	Proven	141	1.7%	61.9	7.9	11.3		157	1.7%	61.9	7.8	11.0	
	Probable	<u>160</u>	<u>1.9%</u>	<u>60.0</u>	<u>8.3</u>	<u>12.1</u>		<u>134</u>	<u>2.0%</u>	<u>60.4</u>	<u>8.3</u>	<u>12.2</u>	
	Total												
	Reserves	<u>301</u>	<u>1.8%</u>	<u>60.8</u>	<u>8.1</u>	<u>11.7</u>	<u>3.1</u>	<u>291</u>	<u>1.8%</u>	<u>60.2</u>	<u>7.9</u>	<u>11.4</u>	
Atlas-Campaspe Dry Mine - New South Wales Australia⁽⁶⁾													
	Proven	102	5.6%	60.5	11.1	13.0		105	5.8%	60.5	11.3	12.8	
	Probable	<u>—</u>	<u>— %</u>	<u>—</u>	<u>—</u>	<u>—</u>		<u>—</u>	<u>— %</u>	<u>—</u>	<u>—</u>	<u>—</u>	
	Total												
	Reserves	<u>102</u>	<u>5.6%</u>	<u>60.5</u>	<u>11.1</u>	<u>13.0</u>	<u>(2.8)</u>	<u>105</u>	<u>5.8%</u>	<u>60.5</u>	<u>11.3</u>	<u>12.8</u>	
Wonnerup Dry Mine - Western Australia⁽⁸⁾													
	Proven	4	5.6%	73.8	16.2	8.7		7	5.4%	75.6	14.3	8.7	
	Probable	<u>2</u>	<u>5.0%</u>	<u>62.5</u>	<u>24.3</u>	<u>11.0</u>		<u>2</u>	<u>5.0%</u>	<u>62.5</u>	<u>24.3</u>	<u>11.0</u>	
	Total												
	Reserves	<u>6</u>	<u>5.4%</u>	<u>70.5</u>	<u>18.6</u>	<u>9.4</u>	<u>(31.7)</u>	<u>9</u>	<u>5.3%</u>	<u>72.9</u>	<u>16.4</u>	<u>9.2</u>	
Total Reserves													
	Proven	504	4.7%	55.8	8.6	9.3		540	4.8%	55.1	9.0	9.6	
	Probable	<u>729</u>	<u>4.8%</u>	<u>55.3</u>	<u>10.4</u>	<u>11.4</u>		<u>701</u>	<u>4.9%</u>	<u>52.3</u>	<u>10.4</u>	<u>10.9</u>	
	Total												
	Reserves	<u>1,233</u>	<u>4.8%</u>	<u>55.5</u>	<u>9.6</u>	<u>10.6</u>	<u>(0.8)</u>	<u>1,241</u>	<u>4.9%</u>	<u>53.5</u>	<u>9.8</u>	<u>10.3</u>	

- Mineral resources are exclusive of reserves. Mineral resources and reserves are reported using in-situ points of reference. The term “saleable product yield (recovery)” is used herein to refer to the conversion of contained, in-situ mineral to saleable products, which is equivalent to the term “metallurgical or processing recoveries” used in subpart 1300 of Regulation S-K.
- For Namakwa Sands, price assumptions used for resource and reserve estimations are \$1,840 per metric ton of Zircon, \$248 per metric ton of Ilmenite and \$1,328 per metric ton of Rutile. The cutoff grade used for the resource estimate is based on a break-even cutoff of 0.3% Zircon. Reserves are defined by a complex optimization process which is explained in detail in the Namakwa Sands TRS. Saleable product yield (recovery) used for our reserve estimates were 63% per metric ton of Zircon, 68% per metric ton of Ilmenite and 63% per metric ton of Rutile.
- For KZN Sands, price assumptions used for resource and reserve estimations are \$1,835 per metric ton of Zircon, \$248 per metric ton of Ilmenite and \$1,328 per metric ton of Rutile. The cutoff grade used for the resource estimate is based on a break-even cutoff of 1.5% ilmenite. Reserves are defined by a complex optimization process which is explained in detail in the KZN Sands TRS. Saleable product yield (recovery) used for our reserve estimates were 80% per metric ton of Zircon, 66% per metric ton of Ilmenite and 75% per metric ton of Rutile.
- For Cooljarloo, price assumptions used for resource and reserve estimations are \$1,906 per metric ton of Zircon, \$320 per metric ton of Chloride Ilmenite, \$1,180 per metric ton of Rutile and \$1,220 per metric ton of Leucoxene. The cutoff grade used for the resource estimate

is based on a nominal bottom cut of 1.0% HM. Reserves are defined by a complex optimization process which is explained in detail in the Cooljarloo TRS. Saleable product yield (recovery) used for our reserve estimates were 83% per metric ton of Zircon, 85% per metric ton of Chloride Ilmenite, 88% per metric ton of Rutile and 79% per metric ton of Leucoxene.

5. For Dongara, price assumptions used for preliminary resource economic assessments are \$1,491 per metric ton of Zircon, \$313 per metric ton of Chloride Ilmenite, \$960 per metric ton of Rutile and \$900 per metric ton of Leucoxene.
6. For Atlas-Campaspe, price assumptions used for resource and reserve estimations are \$1,495 per metric ton of Zircon, \$246 per metric ton of Chloride Ilmenite, \$162 per metric ton of Sulfate Ilmenite, \$1,088 per metric ton of Rutile and \$314 per metric ton of Leucoxene (East). The cutoff grade used for the resource estimate is based on a nominal bottom cut of 1.0% HM. Reserves are defined by a complex optimization process which is explained in detail in the Atlas-Campaspe TRS. Saleable product yield (recovery) used for our reserve estimates were 79% per metric ton of Zircon, 96% per metric ton of Ilmenite, 92% per metric ton of Rutile and 87% per metric ton of Leucoxene.
7. For Port Durnford, price assumptions used for preliminary resource economic assessments are \$1,835 per metric ton of Zircon, \$248 per metric ton of Ilmenite and \$1328 per metric ton of Rutile.
8. For Wonnerup, price assumptions used for resource and reserve estimations are \$2,023 per metric ton of Zircon, \$291 per metric ton of Chloride Ilmenite, \$256 per metric ton of Sulfate Ilmenite, \$333 per metric ton of Secondary Ilmenite and \$1,122 per metric ton of Leucoxene.
9. For Kara/Cylinder, price assumptions used for preliminary resource economic assessments are \$1,356 per metric ton of Zircon, \$239 per metric ton of Chloride Ilmenite, \$168 per metric ton of Sulfate Ilmenite, \$1,247 per metric ton of Rutile and \$347 per metric ton of Leucoxene (East).

Abbreviations, Definitions, and Notations

Reserves —mineralized material inclusive of dilution, determined to be economically and legally exploitable as of December 31, 2025, classified as either Probable Reserves or Proven Reserves, based on level of confidence.

Resources – mineralized ground which has either had insufficient drilling to confidently define the shape, grade and recoverability of the valuable minerals as well as not yet having been subjected to a detailed assessment of the impact of validated modifying factors on the revenue generating potential of a deposit.

LOMP — Life-of-Mine-Plans (LOMPs) have been developed for each mine site by teams of Tronox professionals based on the mineral reserves and resources, realistic assumptions of geological, mining, metallurgical, economic, marketing, legal, environmental, social, governmental, engineering, operational and all other modifying factors in sufficient detail to demonstrate at the time of reporting that extraction is reasonably justified.

THM — total heavy minerals, densities >2.85 g/cm³ regardless of commercial value

VHM — valuable heavy minerals, including Ilmenite, Rutile, Leucoxene & zircon, reported as percentage of THM.

Minor computational discrepancies may be due to rounding.

Cooljarloo Dredge Mine reserves include Cooljarloo and Cooljarloo West

Key Assumptions— economic viability is determined by techno-economic modeling that integrates geological, analytical and geotechnical databases, mining parameters, metallurgical recoveries, known or forecast operating costs, cost of capital, and product sales prices at time of production. Historical sales prices by themselves are unreliable predictors of future prices, and our forecasts are based on our private contracts, internal and external market research.

Disclosures of mineral reserves traditionally include a cut-off grade, the grade in a mineral deposit below which material cannot be profitably mined and processed. However, economic exploitability is determined by many modifying factors other than grade, and most modern mining operations, including ours, use detailed computer models utilized by employees who possess the experience and technical expertise to identify what parts of a deposit are economically exploitable.

Production forecasts of commercial-quality titanium mineral and zircon concentrates from reserves are taken from our Life-of-Mine Plans. Mining recoveries are typically close to 100%, but metallurgical recoveries in each concentration step can vary widely, as a function of ore and mineral characteristics. We apply recovery factors based on actual operating data.

Mineral reserve estimates, life-of mine projections, and revenue assumptions are inherently forward-looking and subject to market conditions, uncertainties, and unanticipated events beyond our control.

INDIVIDUAL PROPERTY DISCLOSURE

Tronox Northern Operations (Cooljarloo)

Tronox Management Pty Ltd is a subsidiary of Tronox Holdings plc and is the operator of Tronox Northern Operations which includes:

- Cooljarloo Mine, 170 km north of Perth, where heavy mineral concentrates are produced from dredge mining operations. The net book value of Cooljarloo, inclusive of mining and beneficiary equipment located in Western Australia as well as relevant mining tenements, as of December 31, 2025 was \$380 million;
- Cooljarloo West and Osprey deposits, which conjoin the Cooljarloo Mine operations;
- Chandala Processing Plant, 60 km north of Perth, where the heavy mineral concentrates (HMC) are separated into saleable mineral products and also where ilmenite is further upgraded to synthetic rutile;
- The laboratory and mineral testing facility is also located at the Chandala site.

Mining tenements in Australia are managed at the State or Territorial level. In Western Australia, Mining Leases, Exploration Licenses and Retention Licenses are granted and administered by the Western Australian Department of Mines, Petroleum and Exploration.

Tronox operates under four (4) mining leases which are 100% held by Tronox Management Pty Ltd., a wholly owned subsidiary of Tronox Holdings plc as shown in the table below.

Mining Tenement Schedule

<u>Region</u>	<u>Tenement</u>	<u>Tenement Type</u>	<u>Area (Ha)</u>	<u>Grant Date</u>	<u>Expiry/ Renewal Date</u>	<u>Commitment US\$/a</u>	<u>Rent US\$/a</u>	<u>Status of Rights</u>
Cooljarloo	M70/1398 (Previously MSA 268)	Mining Lease	9,744	2-Mar-20	1-Mar-41	650,186	190,524	Active Mining Lease
Cooljarloo (West)	M70/1314	Mining Lease	3,782	18-Mar-15	17-Mar-36	252,335	73,934	EPA approval granted, EPBC pending
Cooljarloo (West)	M70/1333	Mining Lease	420	4-Apr-16	3-Apr-37	28,089	8,230	EPA approval granted, EPBC pending
Osprey	M70/1413	Mining Lease	1,319	5-Jul-22	4-Jul-43	88,070	25,805	Awaiting environmental approvals

Tronox has one active mine site at Cooljarloo that was originally controlled by a State Agreement Act with the State of Western Australia. This area was covered by State Agreement Act MSA 268 which was originally granted in 1989 for a period of 21 years. It was extended for a further 10-year term which expired in 2020. MSA 268 was replaced by Mining Lease M70/1398 which will expire in 2041.

Cooljarloo West is located within Mining Leases 70/1314 and 70/1333. Osprey is located within Mining Lease 70/1413. Granting of rights to mine are pending environmental approval.

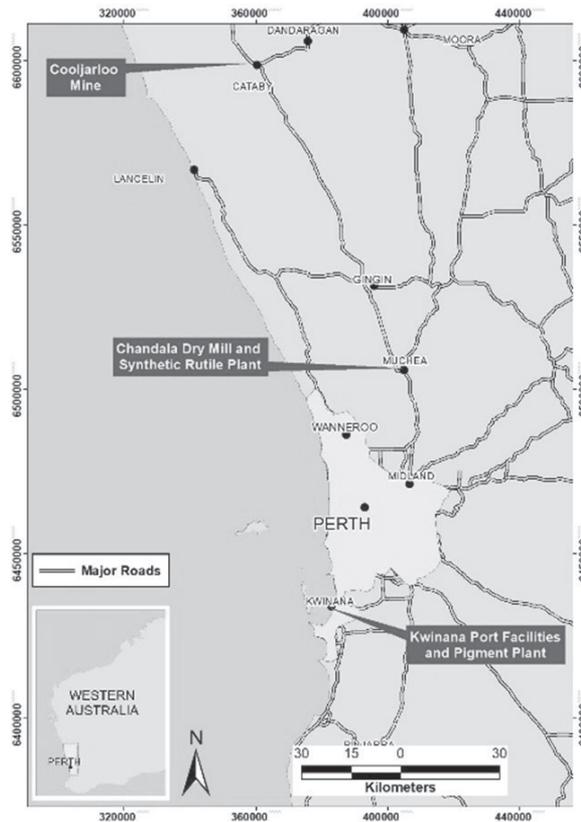
The minerals in Western Australia belong to the Crown (the State of Western Australia) and Tronox is obligated to pay a 5% revenue- based royalty on saleable mineral products. This is factored into the valuation models and optimizations conducted by Tronox.

A private royalty of 10c/t of VHM is paid for a portion of the northern section of the Cooljarloo tenement. Based on the current mine plan, mining in this royalty agreement area will cease by 2025 and the amounts paid are not material to the business.

On Mining Lease 70/1333 Tronox agrees to pay the previous holder of the exploration lease a royalty of 1% of a previously agreed price for each tonne of Valuable Heavy Mineral recovered from the Mining Lease. The cost will also be immaterial to the business.

The Cooljarloo Mine is located at coordinates latitude 30°39's and longitude 115°27'E.

Location of Western Australian Operations



Infrastructure

The Brand Highway is a major bitumen road running from Muchea, just North of Perth up to Geraldton, a provincial city 450 km north of Perth. The road runs just past the Western boundary of the Chandala site and just past the Eastern boundary of the Cooljarloo mine site. It is suitable for all weather and wide loads.

There is a 132 kV power line that also runs from Perth to Geraldton which passes near the Chandala site and through the mine site. Tronox has a substation on its property that draws and reticulates 22 kV power from the sub-station connected to the main high voltage distribution line. At the various locations power is ultimately transformed down to 415 V. The same situation exists for Chandala and it gets power from the same main line.

Two gas pipelines run just a kilometer to the West of the Chandala site. They are referred to as the Dampier to Bunbury Natural Gas pipeline (DBNG) and also the Parmelia line which originates just south of Geraldton. The Chandala Mineral Separation Plant currently gets supply for driers and re-heaters from the Parmelia line.

The countryside surrounding both Chandala and Cooljarloo is relatively flat. This made the construction of buildings and fixed plant straightforward. Storage ponds for solid waste from the MSP were able to be made quite shallow only being a few meters above natural ground level.

There is a large freshwater aquifer (Yarragadee) immediately to the west of the Brand highway adjacent to the Chandala site. Tronox has a borefield there that supplies the licensed 1 megaliter per annum of water that the site requires. Even in times of severe drought, supply from this aquifer has never been at risk. Cooljarloo draws from an extensive field of relatively shallow bores and also an extension of the Yarragadee aquifer. To limit pumping distances, it has been preferable to have multiple smaller bores around the site since the dredging operation has travelled more than 40 km within the mining lease area since 1989. Tailings disposal at Cooljarloo is all placed behind the dredging operations and incorporated into the rehabilitated profile. There is a registered waste disposal pit where wastes from the MSP, the Synthetic Rutile plant and from the Kwinana pigment plant are licensed to be stored. These pits cells are constructed above the water table and are clay lined. When each cell is full it is capped to minimize the ingress and egress of water.

The Chandala operation utilizes two port facilities. The Port of Fremantle is used for export of bagged and containerized mineral products and the Port of Bunbury is used for bulk shipments. Tronox rents storage and warehousing facilities at or nearby to those sites.

For Cooljarloo there is a well-equipped modern permanent single person's quarters (SPQ), capable of accommodating up to 160 people or approximately 70% of the work force. At Chandala, employees and contractors are primarily sourced from the Perth metropolitan and surrounding areas.

History

Cooljarloo

The Cooljarloo tenements were originally pegged in 1972 by Kamilaroi Oil Company following the discovery of the Eneabba Deposits. They were subsequently obtained by Yalgoo Minerals Pty Ltd and Tific Pty Ltd in 1985 which became part of TiO₂ Corporation NL (TiO₂).

In 1988 prior to mining commencing, the Cooljarloo Joint Venture was formed between Kerr-McGee Chemical Corp and Minproc Ltd, subsequent reorganizations of both partners led to 100% ownership under Tronox in 2012.

No geological data generated by owners prior to the formation of the Cooljarloo Joint Venture is in use.

Cooljarloo West

In 1990 drilling by Peko Exploration Ltd delineated a zone of deep low-grade mineralization but further drilling failed to intercept economic mineralization. The tenements were relinquished in 1992.

Image Resources later pegged the area which were acquired by Tronox in 2005. Drilling completed by Tronox in 2007 delineated the deposits named Woolka Road, Harrier and Kestrel and Resources and Reserves are based only on data generated by Tronox.

Summary of Resources and Reserves

Cooljarloo Summary of Mineral Resources as of December 31, 2025

Mine / Deposit	Resource Category	Material (million tonnes)	HM%	Mineral Assemblage (% of THM)			Change from 2024 (%)
				Ilmenite	Rutile + Leucoxene	Zircon	
Cooljarloo	Measured	—	—	—	—	—	
	Indicated	<u>134</u>	<u>1.7</u>	<u>63.0</u>	<u>6.3</u>	<u>10.5</u>	
	Measured + Indicated	134	1.7	63.0	6.3	10.5	
	Inferred	—	—	—	—	—	
	Total	<u>134</u>	<u>1.7</u>	<u>63.0</u>	<u>6.3</u>	<u>10.5</u>	
Cooljarloo West	Measured	—	—	—	—	—	
	Indicated	<u>80</u>	<u>1.3</u>	<u>60.7</u>	<u>8.5</u>	<u>11.6</u>	
	Measured + Indicated	80	1.3	60.7	8.5	11.6	
	Inferred	—	—	—	—	—	
	Total	<u>80</u>	<u>1.3</u>	<u>60.7</u>	<u>8.5</u>	<u>11.6</u>	
	Total Mineral Resources	<u>214</u>	<u>1.6</u>	<u>62.3</u>	<u>7.0</u>	<u>10.9</u>	<u>(19.8)</u>

(1) Mineral resources are exclusive of mineral reserves.

(2) Price assumptions used for resource and reserve estimations are \$1,906 per metric ton of zircon, \$320 per metric ton of Chloride Ilmenite, \$1,180 per metric ton of Rutile and \$1,220 per metric ton of Leucoxene. Mineral prices used in Reserve estimation are substantially in line with the prices for each of our products published quarterly by independent consulting companies.

For a comparison of the reported resources as of December 31, 2025 with the resources as of December 31, 2024, see table on page 39. The decrease in resources in 2025 as compared to 2024 is primarily attributable to mining depletion.

Cooljarloo Summary of Mineral Reserves as of December 31, 2025

Mine / Deposit	Reserve Category	Material (million tonnes)	HM%	Mineral Assemblage (% of THM)			Change from 2024(%)
				Ilmenite	Rutile + Leucoxene	Zircon	
Cooljarloo	Proven	141	1.7	61.9	7.9	11.3	
	Probable	<u>30</u>	<u>1.6</u>	<u>57.6</u>	<u>8.5</u>	<u>10.9</u>	
	Total	171	1.7	61.2	8.1	11.2	
Cooljarloo West	Proven	—	—	—	—	—	
	Probable	130	2.0	60.5	8.3	12.3	
	Total	130	2.0	60.5	8.3	12.3	
Total Mineral Reserves		<u>301</u>	<u>1.8</u>	<u>60.8</u>	<u>8.1</u>	<u>11.7</u>	<u>3.1</u>

- (1) Price assumptions used for resource and reserve estimations are \$1,906 per metric ton of zircon, \$320 per metric ton of Chloride Ilmenite, \$1,180 per metric ton of Rutile and \$1,220 per metric ton of Leucoxene. Mineral prices used in Reserve estimation are substantially in line with the prices for each of our products published quarterly by independent consulting companies.
- (2) Conversion of in ground grade to saleable product yield (recovery), considering all the losses during mining and processing, is typically 85% for ilmenite, 88% for rutile, 79% for Leucoxene and 83% for zircon.

For a comparison of the reported reserves as of December 31, 2025 with the reserves as of December 31, 2024, see table on page 41. The increase in reserves in 2025 compared to 2024 is primarily attributable to the inclusion of Osprey and 33,000S satellite pits into reserves. This has offset depletion due to mining.

Condition of Property

The Cooljarloo project was established in 1988. Being situated on an historical coastline, the ore body is made up of conventional mineral sands strandlines and eminently suited to dredge mining and gravity concentration.

Since commencement, the operation has been running continuously and has thus far consumed 671 Mt of ore at approximately 2.77% HM grade. The current reserves are 304 Mt tons at 1.8% HM grade, which gives a further 15 years of life. The current resources, which are exclusive of reserves, are 239 Mt at 1.6% HM.

Extensive and systematic exploration drilling activities are conducted at Cooljarloo and adjacent deposits on an annual basis to upgrade resources and reserves. Final reserve delineation drilling is completed to a 50m x 40m or 50m x 20m spacing depending on the geological complexities of the orebody. Final drilling is completed three or more years in advance of the mining face to allow timely and accurate mine planning to be completed. Over the past 15 years there has been an average of 52,000 meters of drilling completely annually at Cooljarloo. Drilling will continue in 2026.

Cooljarloo mine has operated with 2 dredges in the one pond since 1999. The original Ellicott Cooljarloo1 dredge operates in tandem with the smaller capacity Neumann built Pelican dredge which was brought into service in 2012. These bucket wheel dredges operate in a purpose-built pond which sits within the ore mining limit. The original dredge and concentrator were sized to operate at 12 Mt per annum but the original dredge has progressively been expanded and addition of the second dredge has seen the project expand to a maximum of 25Mt per annum to counteract the impact of lower ore grades and also enable improved resource utilization through economies of scale and increased product values.

A wet concentrator also floats in the dredge pond and is on two pontoons covering 2,250 square meters. Spiral gravity concentrators separate the higher density valuable minerals from the lower density trash mineral and lowest density tailings quartz grains. The spiral circuit consists of five stages. Roughers, middlings, cleaners, recleaners and classifiers. Both dredges pump their feed simultaneously to the floating wet concentrator via floating pipelines and high voltage cables for power.

Over the past 37 years of operation the metallurgical circuitry of the wet plant has remained relatively unchanged save for expanding the throughput to approximately 2850 tph. This allowed the processing of lower grade ore which has been shown to have a better revenue to cost ratio compared to the original project assumptions. At the time of the capacity increase, spirals that were at the end of their useful life were replaced with more modern units, of higher efficiency, to cope with both additional throughputs, the lower average feed grade, higher clay fines in the ore and maintain an acceptable mineral recovery.

HMC at Cooljarloo is loaded by front end loader into 93 tonne triple road trains for haulage to the Chandala Mineral Separation Plant (MSP). Both the mine and MSP are based on physical separation processes. There is no need for chemical or physical alteration to achieve good product recovery and quality. Attritioning is a critical process step to ensure clean mineral surfaces that are responsive to the electrostatic HT separators. The attritioned HMC is presented by filter belt to a natural gas fired drier that not only removes the moisture but heats the mineral so that it is most responsive to the primary stage electrostatic separation circuit.

The unit operations at the MSP are many and varied but the significant ones are as follows:

- vibrating and reciprocating woven wire screening;
- mechanical slurry attritioning;
- gas fired fluid bed drying, reheating and cooling;
- HT Roll, Coronastat and Plate electrostatic separators;
- Rare Earth Drum, Rare Earth Roll, Induced Roll and Semi-Lift magnetic separators;
- Hydrosizing; and
- spiral gravity and centrifugal jig concentrators.

The equipment and infrastructure at both Cooljarloo and Chandala are in good order having been upgraded several times such that the total throughput of the mining operation now averages 21 Mt per annum and whilst the MSP has not needed capacity increase, updated technology and implementation of continuous improvement programs have resulted in significant increases in mineral recoveries.

Since Cooljarloo is an operating mine and processing plant, capital is mostly a sunk cost. There is minor stay in business capital incurred annually and there is US\$55M of capital forecast with the move to the nearby Cooljarloo West dredging orebody expected in approximately 2033.

Tronox Eastern Operations (Atlas-Campaspe)

Tronox Mining Australia Ltd is a subsidiary of Tronox Holdings plc and is the operator of Tronox Eastern Operations which includes:

- The Snapper, Ginkgo and Crayfish rehabilitation sites, located 110 km north of Wentworth in southwestern New South Wales, where former mineral sands mines are undergoing restoration following the completion of mining;
- The Atlas-Campaspe project in southwestern New South Wales, 120 km northeast of Mildura, where heavy mineral concentrates are currently produced from dry mining operations at Atlas and site development and approval activities have commenced for future mining operations at Campaspe;
- A rail siding and HMC stockpile facility at Ivanhoe, approximately 140 km northeast of the Atlas Mine, where HMC is dispatched to Broken Hill for further processing;
- Broken Hill Mineral Separation Plant in southwestern New South Wales, where the HMCs are separated into mineral products and either railed approximately 430 km to the Port of Adelaide or railed directly to Western Australia using the Trans Australian Railway; and
- Port of Adelaide, South Australia, where bulk mineral sands products from Broken Hill are loaded for export.

Mining tenements in Australia are managed at the State or Territorial level. In New South Wales, Mining Leases, Exploration Licenses and Assessment Leases are granted and administered by the New South Wales Department of Primary Industries and Regional Development - Resources.

The Development Consent for Atlas and Campaspe was granted in June 2014 and construction of the Atlas Project was completed in early 2023. The Atlas deposit is secured by Mining Lease 1767. The Campaspe deposit is secured by Mining Lease 1882 which was granted in September 2024.

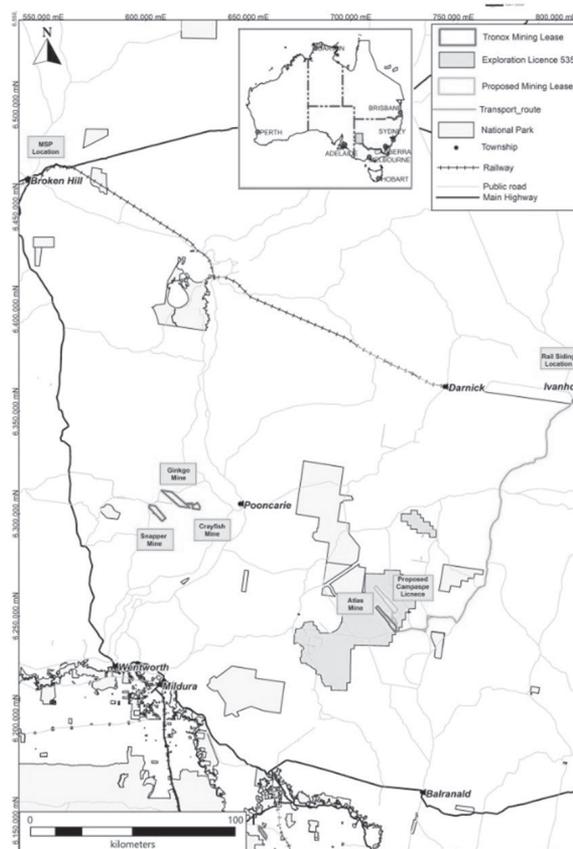
The minerals in New South Wales belong to the Crown (the State of NSW) and Tronox is obligated to pay a 4% revenue- based royalty on all saleable minerals produced.

All the land encompassing the intended mining area has been purchased by Tronox so no mining compensation payments to landowners will be required as part of the Atlas-Campaspe Project.

The net book value of Atlas-Campaspe, inclusive of mining and beneficiary equipment located in New South Wales as well as relevant mining tenements, as of December 31, 2025 was \$290 million.

The Atlas mine is located at coordinates latitude 33°53'S and longitude 143°21'E. The Campaspe mine is located at coordinates latitude 33°49'S and longitude 143°22'E.

Regional location of Atlas/Campaspe Project



Infrastructure

Atlas

The Atlas mine site is located in southwestern New South Wales, 120 km northeast of Mildura and 90 km north of Balranald. Access to the license area is via the Balranald Ivanhoe Hwy, the Boree Plains – Gol Gol road and then through the official Atlas Mine Access Road. The Atlas mine consists of a centrally based Wet Concentrator Plant (WCP) and a Dry Mining Unit (DMU) both rated to 500 tph.

An on-site 200-person accommodation village has been constructed to house the workforce and consists of permanent and demountable buildings and facilities such as: Administration and Office Building; Workshops; Process Area Crib Room and Amenities; Gymnasium; Basketball Court and Main Store. Electrical power is supplied directly from a centralized 5 Mwh diesel generation system.

Hydrological investigations identified a bore field location at the Northern end of the mine path, approximately 5km from the central start-up pit location. This bore field supplies water for the mining operations and ancillaries. A total of seven bore pumps supply the required volume.

A RO Plant and potable water treatment plant sized to deliver 115m³/hour has been installed to supply wash water for the HMC and potable water for site buildings, wash pads and the accommodation village.

A communication building is located adjacent to the communication tower for telecom and the Local Area Network (LAN).

Data and telephone connection between the communications building, process area, administration area and accommodation village are via a buried fiber optic cable.

HMC from the Atlas mine is transported by a combination of trucks and train. The road network consists of approximately 37 km of existing unsealed roads between the Atlas-Campaspe Mine site access road and the intersection with the sealed Balranald-Ivanhoe Road. The remaining section is a 138 km long bitumen road leading to the Ivanhoe rail siding. HMC is loaded into a train for transport to the Broken Hill Mineral Separation Plant (BH MSP) over approximately 301 km of railway.

Campaspe Project Status and Site Development Works

At the conclusion of mining at Atlas production is expected to transition to Campaspe. Detailed mine planning and final approvals are underway. The development of the Campaspe site and required plant to operate includes:

- fencing of the mine lease (47 km);
- construction of the access road (11 km);
- construction of the mine corridor road (5.4 km);
- construction of the process water dam (210,000 m3);
- development of the mining pit;
- development of the bore field and water reticulation systems;
- relocation of workshops and amenities;
- expansion of the accommodation village from 200 to 300 beds;
- construction of a Primary Concentration Plant (PCP) and
- relocation of Ginkgo/Snapper field booster pumps and piping

History

In the Murray Basin fine heavy mineral occurrences were identified from 1982 to 1986 by Rio Tinto. Subsequently many smaller, coarser and high-grade deposits were also identified, and these formed the first mineral sands mines to be developed in the region. Bemax Resources discovered the Ginkgo, Snapper and Crayfish deposits at Pooncarie in the early to mid-2000's.

Mining commenced at Ginkgo in 2005 and Snapper in 2010. Mining at Snapper was completed in April 2022, Crayfish was completed in July 2023 and Ginkgo was completed in June 2024.

The Atlas-Campaspe Project replaced production from the completed Snapper, Ginkgo and Crayfish deposits. Atlas commenced full production in early 2023.

Summary of Resources and Reserves

Atlas-Campaspe Summary of Mineral Resources as of December 31, 2025

Mine / Deposit	Resource Category	Material (million tonnes)	HM%	Mineral Assemblage (% of THM)			Change from 2024 (%)
				Ilmenite	Rutile + Leucoxene	Zircon	
Atlas	Measured	9	2.4	57.9	14.1	8.3	
	Indicated	—	—	—	—	—	
	Measured + Indicated	9	2.4	57.9	14.1	8.3	
	Inferred	—	—	—	—	—	
	Total	9	2.4	57.9	14.1	8.3	

Mine / Deposit	Resource Category	Material (million tonnes)	HM%	Mineral Assemblage (% of THM)			Change from 2024 (%)
				Ilmenite	Rutile + Leucoxene	Zircon	
Campaspe	Measured	18	2.6	59.3	9.4	13.3	
	Indicated	—	—	—	—	—	
	Measured + Indicated	18	2.6	59.3	9.4	13.3	
	Inferred	85	4.5	57.1	12.7	12.4	
	Total	103	4.2	57.3	12.7	12.5	
	Total Mineral Resources	112	4.0	57.4	12.4	12.3	1.3

- (1) Mineral resources are exclusive of mineral reserves.
- (2) Price assumptions used for resource and reserve estimations are \$1,495 per metric ton of zircon, \$246 per metric ton of Chloride Ilmenite, \$162 per metric ton of Sulfate Ilmenite, \$1,088 per metric ton of Rutile and \$314 per metric ton of Leucoxene (East). Mineral prices used in reserve estimation are substantially in line with the prices for each of our products, published quarterly by independent consulting companies.

For a comparison of the reported resources as of December 31, 2025 with the resources as of December 31, 2024, see table on page 39.

Atlas-Campaspe Summary of Mineral Reserves as of December 31, 2025

Mine / Deposit	Reserve Category	Material (million tonnes)	HM%	Mineral Assemblage (% of THM)			Change from 2024(%)
				Ilmenite	Rutile + Leucoxene	Zircon	
Atlas	Proven	4	14.4	58.3	19.0	11.1	
	Probable	—	—	—	—	—	
Campaspe	Proven	98	5.3	60.7	10.3	13.2	
	Probable	—	—	—	—	—	
	Total Mineral Reserves	102	5.6	60.5	11.1	13.0	(2.8)

- (1) Price assumptions used for resource and reserve estimations are \$1,495 per metric ton of zircon, \$246 per metric ton of Chloride Ilmenite, \$162 per metric ton of Sulfate Ilmenite, \$1,088 per metric ton of Rutile and \$314 per metric ton of Leucoxene (East). Mineral prices used in reserve estimation are substantially in line with the prices for each of our products, published quarterly by independent consulting companies.
- (2) Conversion of in ground grade to saleable product yield (recovery), considering all the losses during mining and processing, is typically 96% for ilmenite, 92% for rutile, 87% for Leucoxene and 79% for zircon.

For a comparison of the reported reserves as of December 31, 2025 with the reserves as of December 31, 2024, see table on page 41. The decrease in reserves in 2025 as compared to 2024 is primarily attributable to mining depletion.

Condition of Property

Construction at Atlas commenced in 2022 and ramped up to full production in the first quarter of 2023. The Atlas deposit is mined using a dry mining method for both the overburden stripping and ore extraction.

We believe the equipment and infrastructure (including the DMU, WCP and all associated infrastructure) at Atlas is in good condition.

Dry mining at Campaspe is expected to replace production from Atlas when Atlas finishes during 2028. Detailed design work and additional approvals are presently being undertaken.

Extensive and systematic exploration drilling activities have been conducted at Atlas and Campaspe on an annual basis to upgrade resources and reserves. Final reserve delineation drilling is completed to 100m x 20m spacing. Final drilling is completed three or more years in advance of the mining face to allow timely and accurate mine planning to be completed. As such, all drilling has been completed at Atlas. Final infill drilling has also been

completed for the first five (5) years of mining at Campaspe. Over the past 13 years there has been an average of 50,000 meters of drilling completed annually at Tronox’s Eastern Operations. Drilling will continue at Campaspe and surrounding areas in 2026.

Namakwa Mine

Tronox Mineral Sands Pty Ltd is a subsidiary of Tronox Holdings Plc and holds 100% of the rights at the Namakwa Sands Operations, which is located along the west coast of the Western Cape province, South Africa. The Namakwa Sands Operations includes:

- The Northern operations consisting of the Namakwa Sands Mine at Brand-se-Baai and the Mineral Separation Plant at Koekenaap.
- The Southern operations that consist of the Smelting Operations at Saldanha Bay along with administrative headquarters.

Run of mine production at the Namakwa Sands Mine comes from two shallow open-cast mines where excavators and front- end loaders extract free-flowing and lightly cemented sand. The ore is conveyed to two primary concentrator plants (PCP) that utilize wet spirals to produce a heavy mineral concentrate. These concentrates are pumped to a secondary concentrator plant (SCP) where wet high-intensity magnetic separators (WHIMS) and spirals are used to produce a zircon-rich non-magnetic concentrate, and a magnetic concentrate comprising mainly ilmenite. An ilmenite rich secondary stream from the SCP is reprocessed at a separate plant called the UMM Plant to produce a crude ilmenite. SCP and UMM concentrates are separately trucked to and treated at the MSP near Koekenaap, where a series of magnetic and electrical high-tension separators are employed to produce finale saleable ilmenite, rutile, and zircon products. These products are transported from the Mineral Separation Plant to the Smelter using the Saldanha-Sishen railway network.

The Southern Operations consist of the administrative headquarters and smelter operations and are located 3 km from the Saldanha export harbor. The smelting process comprises the carbonaceous reduction of ilmenite using DC arc furnaces to produce titanium slag and pig iron. The received rutile and zircon products as well as the titanium slag are stored in on-site silos from where it is distributed in bag, container, or bulk shipment format.

Mining tenements in South Africa are managed at a national level. In the Western Cape, Mining Rights and Prospecting Rights are granted and administered by the South African Department of Mineral Resources and Energy (DMR&E).

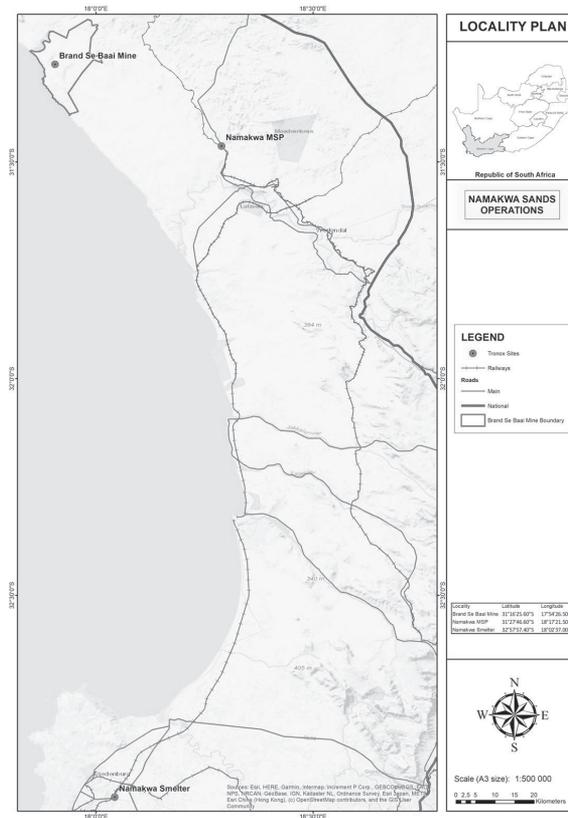
The Mining Rights for Namakwa are shown in the table and figure below.

Tronox Mining Rights, west coast of South Africa

<u>Area/Farm</u>	<u>DMRE Reference number</u>	<u>Area (ha)</u>	<u>Current status</u>
Goeraap 140 Portion 17	WC 30/5/1/2/2/114 MR	250	active, expires 17 August 2038
Graauwduinen 152 Portion 1	WC 30/5/1/2/2/114 MR	2,978	active, expires 17 August 2038
Hartebeeste Kom 156 Portion 1 & 2	WC 30/5/1/2/2/114 MR	3,903	active, expires 17 August 2038
Rietfontein Ext 151 Portion 1 & 2	WC 30/5/1/2/2/114 MR	2,084	active, expires 17 August 2038
Hartebeeste Kom 156 Portion 3	WC 30/5/1/2/2/113 MR	1,790	active, expires 17 August 2038
Houtkraal 143 Portion 3	WC 30/5/1/2/2/113 MR	1,780	active, expires 17 August 2038
Graauwduinen 152 Portion 2	WC 30/5/1/2/2/10040 MR	599	active, expires 29 March 2046
Graauwduinen 152 Remaining Extent	WC 30/5/1/2/2/10040 MR	1,776	active, expires 29 March 2046
Rietfontein Ext 151 Remaining Extent	WC 30/5/1/2/2/10040 MR	2,536	active, expires 29 March 2046
Houtkraal 143 Remainder of Portion 2	WC 30/5/1/2/2/10040 MR	645	active, expires 29 March 2046
Houtkraal 143 Remaining Extent	WC 30/5/1/2/2/10040 MR	864	active, expires 29 March 2046

The net book value of the Namakwa Sands mine, inclusive of mining and beneficiary equipment located in the Western Cape of South Africa as well as relevant mining tenements, as of December 31, 2025 was \$552 million. The Namakwa Sands Mine is located at coordinates 31°16’S and 17°54’E.

Location of Western Cape operations



Infrastructure

Potable water is sourced from the Olifants River Irrigation Scheme canal system. Water is distributed to the MSP and Brand-se-Baai (BsB) for process and domestic use. Water is pumped to BsB via a 56 km pipeline at the rate of 280 m³/h. This line also provides water to farmers along the line and rehabilitation areas at the Namakwa Sands Mine. Namakwa Sands holds servitude rights in the area adjacent to the tar sealed road between the Mineral Separation Plant and the Mine. Seawater is used in the primary and secondary separation processes and is pumped via the seawater pump station installation close to the Namakwa Sands Mine.

ESCOM supplies the MSP via the 132 kV line from the Juno substation. A 132/22 kV, 20 MVA transformer from ESCOM supplies both the MSP and a local farm.

The minerals are transported with purpose-built trailers and trucks between the Namakwa Sands and the MSP at Koekenaap. The trucks travel on a tar seal road constructed for this purpose. A Sishen-Saldanha railway line connects the MSP and Smelter sites. The minerals are transported from the MSP to the Smelter/port storage in closed container trucks, to prevent mineral losses and contamination.

History

Exploration for heavy minerals along the coastal strip of southwest Africa led to the discovery and subsequent delineation of the Namakwa Sands deposit near Brand-se-Baai in 1987. In September 1994 Anglo Operations Ltd commenced mining and processing at the West mine ore body. In 2008 Exxaro Resources acquired the Namakwa operations from Anglo and then in 2012 Tronox acquired 74% of Namakwa Mineral Sands Pty Ltd. In 2021 Tronox acquired the whole of Namakwa Mineral Sands Pty Ltd.

Summary of Resources and Reserves

Namakwa Sands Summary of Mineral Resources as of December 31, 2025

Resource Category	Material (million tonnes)	HM%	Mineral Assemblage (% of THM)			Change from 2024 (%)
			Ilmenite	Rutile + Leucoxene	Zircon	
Measured	124	6.8	20.9	7.7	6.2	
Indicated	84	6.5	28.3	5.6	6.9	
Measured + Indicated	208	6.7	23.8	6.9	6.4	
Inferred	109	5.5	35.2	8.2	6.6	
Total Mineral Resources	317	6.3	27.8	7.3	6.5	0.5

- (1) Cutoff grade applied is 0.3% zircon
- (2) Mineral Resources are exclusive of mineral reserves. Price assumptions used for resource and reserve estimations are \$1,499 per metric ton of zircon, \$194 per metric ton of Ilmenite and \$925 per metric ton of Rutile.

For a comparison of the reported resources as of December 31, 2025 with the resources as of December 31, 2024, see table on page 39. The increase in resources in 2025 as compared to 2024 is primarily attributable to updated information.

Namakwa Sands Summary of Mineral Reserves as of December 31, 2025

Reserve Category	Material (million tonnes)	HM%	Mineral Assemblage (% of THM)			Change from 2024(%)
			Ilmenite	Rutile + Leucoxene	Zircon	
Proven	83	7.2	38.9	7.4	8.0	
Probable	546	5.6	54.7	10.7	11.5	
Total Mineral Reserves	629	5.8	52.2	10.1	10.9	(2.8)

- (1) Price assumptions used for resource and reserve estimations are \$1,499 per metric ton of zircon, \$194 per metric ton of Ilmenite and \$925 per metric ton of Rutile. Mineral prices used in Reserve estimation are substantially in line with the prices for each of our products published quarterly by third-party industry consultancies.
- (2) Conversion of in ground grade to saleable product yield (recovery), considering all the losses during mining and processing, is typically 68% for ilmenite, 63% for rutile, and 63% for zircon.

For a comparison of the reported reserves as of December 31, 2025 with the reserves as of December 31, 2024, see table on page 41. The decrease in reserves in 2025 as compared to 2024 is primarily attributable to mining depletion.

Condition of Property

The operations at Namakwa Sands were originally established by Anglo in 1996 and have operated continuously since that time. Open-cast mining, also known as strip mining, both classified as surface mining techniques, takes place in two distinct areas known as the East and West Mines. The East Mine comprises predominantly shallow mineral sands stripping, whereas the West Mine entails shallow stripping of mineral sands followed by a deeper open-cast mining operation recovering lightly cemented materials to about 40 meters.

More than 200,000 meters of drilling has been completed to date, to define the pre-mine Namakwa mineral resources base from surface down to bedrock. In-fill drilling, assaying and metallurgical test work will continue over the next decade with the strategy to upgrade current mineral resources to fully measured status, as well as converting mineral resources to mineral reserves, with a focus on proven mineral reserves realization.

The mining and mineral processing flowsheet and equipment of the Northern Operations have remained basically the same since the last throughput upgrade in 2008. The equipment and infrastructure at both mines are in

sound working order, having been upgraded such that the total throughput of the mining operations now averages around 23 Mt per annum. A major mine development project, is to be operational in 2026 is currently in the execution stage to extract and beneficiate the deeper lying ore in the East Mine beneath the shallow sands that are nearing its end of life.

Other changes include minor equipment replacements and technology updates, as well as circuit re-configurations as part of an embedded continuous improvement drive. Most recently, a small standalone scavenger plant has been added to the SCP flowsheet to augment attritioned magnetic concentrate production by consuming excess unattritioned ilmenite produced from the WHIMS circuit. Routine work maintenance programs are solidly entrenched, being directed by physical asset care plans targeting the maximum life and efficiency of plant, property and equipment holistically.

KZN Sands

Tronox KZN Sands Operations, which are located along the east coast of the Kwa-Zulu Natal province, South Africa are wholly owned subsidiaries of Tronox Holdings Plc, and include the:

- Fairbreeze Mine, immediately south of the Mtunzini township with the Primary Wet Plant (PWP) situated a further 8 km south of Mtunzini.
- Central Processing Complex (CPC), 50 road km north of Mtunzini, just outside the town of Empangeni, is where heavy mineral concentrates are processed into mineral products and ilmenite is further converted to titanium rich slag and pig iron in two direct current arc furnaces. The laboratory and mineral testing facilities are also located at CPC.

A hybrid mining method is employed at Fairbreeze Mine, utilizing track dozers to break lightly cemented ore layers in combination with high- pressure hydraulic mining using water monitor guns to pump slurried ore to the Primary Wet Concentrator (PWP) for wet gravity recovery of heavy minerals.

The resultant heavy mineral concentrate is trucked to the CPC, which is configured with relatively standard equipment to produce saleable ilmenite, rutile and zircon products. The ilmenite is dispatched to the bordering smelting process encompassing the carbonaceous reduction of ilmenite using DC arc furnaces to produce titanium slag and pig iron. The rutile and zircon products as well as the titanium slag are stored in on-site silos from where it is distributed in bag, container, or bulk shipment format destined for the Richards Bay harbor.

Mining tenements in South Africa are managed at a national government level. In KwaZulu-Natal, Mining Rights and Prospecting Rights are granted and administered by the regional office of the South African Department of Mineral Resources and Energy (DMRE).

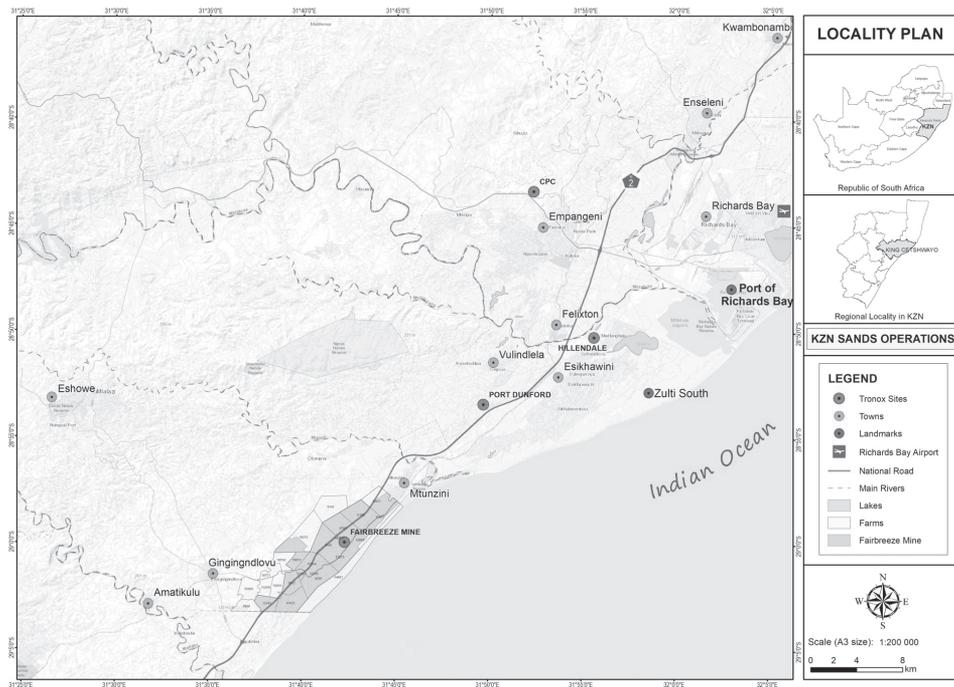
The Mining Rights for Fairbreeze are shown in the table and figure below.

Tronox Mining Rights for Fairbreeze

Area/Farm	DMRE Reference number	Area (ha)	Current status
Fairbreeze A, B, C, D	KZN 30/5/1/2/2/123 MR	3,810	active, expires 24 March 2035
Fairbreeze CX	KZN 30/5/1/2/2/164 MR	231	active, expires 04 August 2039

The net book value of the Fairbreeze mine, inclusive of mining and beneficiary equipment located in the Kwa-Zulu Natal province of South Africa as well as relevant mining tenements, as of December 31, 2025 was \$459 million. The Fairbreeze Mine is located at coordinates 29°00'S and 31°42'E.

Mining Rights and Surface Ownership



Infrastructure

Fresh water is sourced from the Mhlathuze River upgraded installation that originally supplied the Hillendale Mine. This system was upgraded to a pipeline of 750 mm nominal diameter over approximately 33 km to the Fairbreeze Mine and discharging into the raw water dam, from where it is further distributed for mining and minerals processing, as well as potable use.

Bulk electricity supply for the Fairbreeze Mine is from 88 kV and 132 kV ESCOM power lines that run adjacent to the residue storage facilities and feeds the Fairbreeze substation.

Access to the PWP is from off ramps at Bridge 4 on the national highway N2, south of the town of Mtunzini. Road transport for HMC to the MSP at Empangeni, a distance of 50 km, is along the N2 highway utilizing side tipping trucks. Gypsum waste and MSP sand tailings are returned on the backhaul. There is another route between Fairbreeze and the MSP along the R102 that can be used in emergencies. Railway networks in and around the region are suitable for the cargo requirements of the harbor and local industry and are directly connected to the national network for import/export purposes. The Richards Bay harbor operates a very large coal-handling terminal and controls a wide range of import and export cargos. Durban also has port facilities that Tronox uses to export containerized and bagged product from.

History

Natal Mineral Sands (NMS), prospected for mineral sands on Hillendale and Fairbreeze in the northern coast of KwaZulu- Natal during the 1980's. Iscor Limited purchased NMS in 1994 and mining activities commenced in 2001 at the Hillendale Mine. In 2012, Tronox announced the acquisition of 74% of KZN Mineral Sands operations. Production commenced at Fairbreeze in 2015 and in 2021 Tronox acquired the whole of the remaining portion it did not own of the KZN Sands operations.

Summary of Resources and Reserves

Fairbreeze Summary of Mineral Resources as of December 31, 2025

Resource Category	Material (million tonnes)	HM%	Mineral Assemblage (% of THM)			Change from 2024 (%)
			Ilmenite	Rutile + Leucoxene	Zircon	
Measured	34	4.0	63.3	8.2	7.8	
Indicated	5	4.1	65.2	9.1	7.8	
Measured + Indicated	39	4.0	63.6	8.3	7.8	
Inferred	<u>59</u>	<u>3.5</u>	<u>55.2</u>	<u>7.0</u>	<u>7.2</u>	
Total Mineral Resources	<u>98</u>	<u>3.7</u>	<u>58.6</u>	<u>7.5</u>	<u>7.4</u>	<u>(3.2)</u>

- (1) Cutoff grade applied is 1.5% ilmenite.
- (2) Mineral Resources are exclusive of mineral reserves. Price assumptions used for resource and reserve estimations are \$1,554 per metric ton of zircon, \$205 per metric ton of Ilmenite and \$1,183 per metric ton of Rutile.

For a comparison of the reported resources as of December 31, 2025 with the resources as of December 31, 2024, see table on page 39. The decrease in resources in 2025 as compared to 2024 is primarily attributable to updated information.

Fairbreeze Summary of Mineral Reserves as of December 31, 2025

Reserve Category	Material (million tonnes)	HM%	Mineral Assemblage (% of THM)			Change from 2024(%)
			Ilmenite	Rutile + Leucoxene	Zircon	
Proven	174	5.5	61.4	7.8	7.4	
Probable	<u>21</u>	<u>4.1</u>	<u>55.7</u>	<u>5.9</u>	<u>7.2</u>	
Total Mineral Reserves	<u>195</u>	<u>5.4</u>	<u>60.9</u>	<u>7.6</u>	<u>7.4</u>	<u>2.6</u>

- (1) Price assumptions used for resource and reserve estimations are \$1,554 per metric ton of zircon, \$205 per metric ton of Ilmenite and \$1,183 per metric ton of Rutile. Mineral prices used in Reserve estimation are substantially in line with the prices for each of our products published quarterly by third-party industry consultancies.
- (2) Conversion of in ground grade to saleable product yield (recovery), considering all the losses during mining and processing, is typically 76% for ilmenite, 75% for rutile, and 80% for zircon.

For a comparison of the reported reserves as of December 31, 2025 with the reserves as of December 31, 2024, see table on page 41. The increase in reserves in 2025 as compared to 2024 is primarily attributable to updated information.

Condition of Property

In 2001, the Hillendale Mine started to supply HMC concentrate to the CPC, in Empangeni for further minerals processing to saleable mineral products. In 2015 after its useful life, and a production-break, most of the Hillendale Mine’s useful, movable equipment was transferred to the nearby newly established Fairbreeze Mine. Mining at Hillendale Mine was exclusively hydraulic mining, but due to the partially semi-consolidated nature of the Fairbreeze ore bodies, a hybrid open-cast mining method is employed at Fairbreeze Mine, utilizing track dozers to break up the ore where required to assist high- pressure hydraulic mining using water monitor guns to pump slurried ore to the PWP for wet gravity recovery of heavy minerals.

Close to 90,000 meters of drilling has been completed to date to define the pre-mine Fairbreeze mineral resources base from surface down to bedrock. Drilling, assaying and metallurgical test work will continue over the next decade with the strategy to upgrade current mineral resources to fully measured status, as well as converting mineral resources to mineral reserves, with a focus on proven mineral reserves realization. The equipment and infrastructure of the Fairbreeze Mine and PWP are in sound working order, having been upgraded as such that the total throughput of the mining operation averaged around 10 Mt per annum for the initial Phase 1 upgrade. Freshly supplied HMC continued to utilize the existing infrastructure at the CPC, Empangeni, being a fully functional mineral separation plant for zircon, ilmenite and rutile products and smelting operations using two DC arc furnaces to produce of TiO2 slag and pig iron, on the same site.

More recently a Phase 2 expansion of the operation at Fairbreeze Mine was commissioned in order to maintain heavy mineral concentrate (HMC) production due to lower THM grades in the ore. The expansion involves increasing the mining and PWP processing rate to about 16 Mt per annum, which require upgrades to the upfront desliming circuit, a further upgrade of the clay fines thickening and residue disposal equipment, rougher spiral capacity, increased concentrator building and additional process water pumping capacity. Mineral recoveries will be maintained following the expansion as will product quality. A residue storage facility (RSF) called MegaSebeka is currently in place and operational, however with the recent increase in mineral reserves, mine life and planned mining rate, an adjacent area called the Everglades RSF will be constructed nearby.

Otherwise, the MSP used to convert HMC into saleable mineral products is the same that was used for the KZN project's original mining at Hillendale. Other changes include minor equipment replacements and technology updates, as well as circuit re- configurations as part of an embedded continuous improvement drive. Routine work maintenance programs are solidly entrenched, being directed by physical asset care plans targeting the maximum life and efficiency of plant, property and equipment holistically.

Item 3. Legal Proceedings

Information required by this item is incorporated herein by reference to the section captioned "Notes to Consolidated Financial Statements, Note 20 - Commitments and Contingencies" of this Form 10-K.

SEC regulations require us to disclose certain information about administrative or judicial proceedings to which a governmental authority is party arising under federal, state or local environmental provisions if we reasonably believe that such proceedings may result in monetary sanctions above a stated threshold. Pursuant to the SEC regulations, the Company uses a threshold of \$1 million or more for purposes of determining whether disclosure of any such proceedings is required.

Item 4. Mine Safety Disclosures

None.

PART II

Item 5. Market for Registrant’s Common Equity, Related Shareholder Matters and Issuer Purchases of Equity Securities

Market for our Ordinary Shares

Our ordinary shares trade on the New York Stock Exchange under the symbol “TROX.”

Holder of Record

As of January 30, 2026, there were approximately 57 holders of record of ordinary shares. This does not include the shareholders that held shares of our ordinary shares in a nominee or “street-name” accounts through banks or broker-dealers. See Item 12, Security Ownership of Certain Beneficial Owners and Management and Related Shareholder Matters.

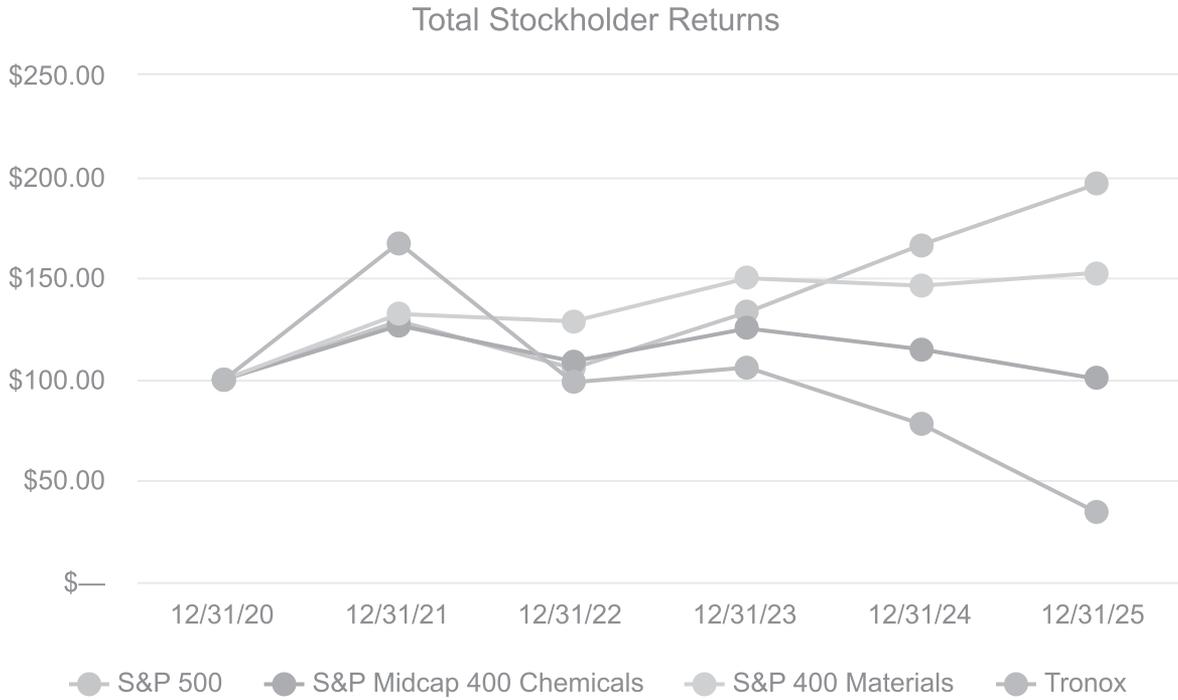
Issuer Purchases of Equity Securities

2025	Total Number of Shares Purchased	Weighted Average Price Paid per Share	Total Number of Shares Purchased as Part of Publicly Announced Plan ⁽¹⁾	Maximum Approximate Dollar Value that May Yet be Purchased Under the Plan ⁽¹⁾
October 1 - October 31	—	\$—	—	\$300,000,000
November 1 - November 30 . .	—	—	—	300,000,000
December 1 - December 31 . .	—	—	—	300,000,000
Total	—	\$—	—	<u>\$300,000,000</u>

(1) On February 21, 2024, in connection with the expiration in February 2024 of the Company’s previous share repurchase program, the Company’s Board of Directors authorized the repurchase of up to \$300 million of the Company’s stock through February 21, 2027. During the year ended December 31, 2025, we made no repurchases of the Company’s stock.

Stock Performance Graph

The following graph presents the five-year cumulative total stockholder returns for our ordinary shares compared with the Standard & Poor's ("S&P") 500, the S&P MidCap 400 Chemicals and the S&P 400 Materials indices.



The graph assumes that the values of our ordinary shares, the S&P 500, the S&P MidCap 400 Chemicals index, and the S&P 400 Materials index were each \$100 on December 31, 2020, and that all dividends were reinvested.

Item 6. Selected Financial Data

Not applicable.

Item 7. Management’s Discussion and Analysis of Financial Condition and Results of Operations

The following discussion should be read in conjunction with Tronox Holdings plc’s consolidated financial statements and the related notes included elsewhere in this Annual Report on Form 10-K. This discussion and other sections in this Annual Report on Form 10-K contain forward-looking statements, within the meaning of the Private Securities Litigation Reform Act of 1995, that involve risks and uncertainties, and actual results could differ materially from those discussed in the forward-looking statements as a result of numerous factors. Forward-looking statements provide current expectations of future events based on certain assumptions and include any statement that does not directly relate to any historical or current fact. Forward-looking statements also can be identified by words such as “future,” “anticipates,” “believes,” “estimates,” “expects,” “intends,” “plans,” “predicts,” “will,” “would,” “could,” “can,” “may,” and similar terms. There are important factors that could cause our actual results, level of activity, performance or achievements to differ materially from the results, level of activity, performance or achievements expressed or implied by the forward-looking statements. In particular, you should consider the numerous risks and uncertainties outlined in Item 1A. “Risk Factors.”

This Management’s Discussion and Analysis of Financial Condition and Results of Operations contains certain financial measures, in particular the presentation of earnings before interest, taxes, depreciation and amortization (“EBITDA”) and Adjusted EBITDA, which are not presented in accordance with accounting principles generally accepted in the United States (“U.S. GAAP”). We are presenting these non-U.S. GAAP financial measures because we believe they provide us and readers of this Form 10-K with additional insight into our operational performance relative to earlier periods and relative to our competitors. We do not intend for these non-U.S. GAAP financial measures to be a substitute for any U.S. GAAP financial information. Readers of these statements should use these non-U.S. GAAP financial measures only in conjunction with the comparable U.S. GAAP financial measures. A reconciliation of net loss to EBITDA and Adjusted EBITDA is also provided herein.

Executive Overview

Tronox Holdings plc (referred to herein as “Tronox”, “we”, “us”, or “our”) operates titanium-bearing mineral sand mines and beneficiation operations in Australia and South Africa to produce feedstock materials that can be processed into TiO₂ for pigment, high purity titanium chemicals, including titanium tetrachloride, and Ultrafine© titanium dioxide used in certain specialty applications. Our strategy is to be vertically integrated and produce enough feedstock materials to be as self-sufficient as possible in the production of TiO₂ at our seven pigment facilities located in the United States, Australia, Brazil, UK, France and the Kingdom of Saudi Arabia (“KSA”). We believe that vertical integration is the best way to achieve our ultimate goal of delivering low cost, high-quality pigment to our coatings and other TiO₂ customers throughout the world. The mining, beneficiation and smelting of titanium bearing mineral sands creates meaningful quantities of zircon, pig iron and the rare-earth bearing mineral, monazite, which we also supply to customers around the world.

We are a public limited company listed on the New York Stock Exchange and are registered under the laws of England and Wales.

Business Environment

The following discussion includes trends and factors that may affect future operating results:

Fourth quarter revenue increased 8% compared to the prior year, driven by higher sales volumes of TiO₂ and zircon, higher sales of other products, and favorable exchange rate impacts partially offset by lower average selling prices, including mix of TiO₂ and zircon. For the fourth quarter of 2025 as compared to the fourth quarter of 2024, TiO₂ revenue increased 8%, driven by a 13% increase in volumes and a 3% exchange rate tailwind partially offset by an 8% decrease in average selling prices including mix. Zircon revenue increased 4% driven by a 27% increase in volumes partially offset by a 23% decrease in average selling prices including mix. Revenue from other products increased 10% mainly due to higher sales volumes of pig iron. Gross profit decreased for the fourth quarter of 2025 as compared to the fourth quarter of 2024 due to unfavorable impacts of average selling prices and mix and higher production costs and freight costs. These unfavorable impacts were partially offset by higher TiO₂ and zircon sales volumes and favorable exchange rate movements.

Sequentially, revenue increased 4% in the fourth quarter of 2025 compared to the third quarter of 2025 driven by higher sales volumes of TiO₂ and zircon partially offset by unfavorable average selling prices including mix and lower sales volumes of heavy mineral concentrate tailings. TiO₂ revenue increased 5% in the fourth quarter of 2025

compared to the third quarter of 2025 driven by a 9% increase in volumes partially offset by a 4% decline in average selling prices including mix. Zircon revenue increased 32% driven by a 42% increase in volumes partially offset by an 10% decrease in average selling prices including mix. Other products revenues decreased 17% sequentially primarily due to higher heavy mineral concentrate tailings sales in the third quarter. Gross profit decreased sequentially from the third quarter of 2025 to the fourth quarter of 2025 due to lower average selling prices and mix, lower other products revenue partially offset by higher sales volumes of TiO₂ and zircon and improved production costs.

As of December 31, 2025, our total available liquidity was \$674 million, including \$199 million in cash and cash equivalents and \$475 million available under revolving credit agreements. As of December 31, 2025, our total debt was \$3.2 billion and net debt to trailing-twelve month Adjusted EBITDA was 9.0x. The Company also has no financial covenants on its term loans or bonds and only one springing financial covenant on its Cash Flow Revolver. Refer to Note 15 of notes to consolidated financial statements for further details.

Consolidated Results of Operations

Year Ended December 31, 2025 Compared to the Year Ended December 31, 2024

	Year Ended December 31,		
	2025	2024	Variance
	(Millions of U.S. Dollars)		
Net sales	\$2,898	\$3,074	\$ (176)
Cost of goods sold	<u>2,629</u>	<u>2,559</u>	<u>70</u>
Gross profit	\$ 269	\$ 515	\$ (246)
Gross Margin	9.3%	16.8%	(7.5)pts
Restructuring and other charges	232	—	232
Selling, general and administrative expenses	<u>290</u>	<u>296</u>	<u>(6)</u>
(Loss) Income from operations	(253)	219	(472)
Interest expense	(189)	(167)	(22)
Interest income	6	10	(4)
Loss on extinguishment of debt	—	(3)	3
Other (expense) income, net	<u>(22)</u>	<u>14</u>	<u>(36)</u>
(Loss) Income before income taxes	(458)	73	(531)
Income tax provision	<u>(15)</u>	<u>(127)</u>	<u>112</u>
Net loss	<u>\$ (473)</u>	<u>\$ (54)</u>	<u>\$ (419)</u>
Effective tax rate	(3)%	174%	(177)pts
EBITDA⁽¹⁾	\$ 27	\$ 515	\$ (488)
Adjusted EBITDA⁽¹⁾	\$ 336	\$ 564	\$ (228)
Net loss as % of Net Sales	(16.3)%	(1.8)%	(14.5)pts
Adjusted EBITDA as % of Net Sales⁽¹⁾	11.6%	18.3%	(6.7)pts

(1) EBITDA, Adjusted EBITDA and Adjusted EBITDA as a % of Net Sales are Non-U.S. GAAP financials measures. Please refer to the “Non-U.S. GAAP Financial Measures” section of this Management’s Discussion and Analysis of Financial Condition and Results of Operations for a discussion of these measures and a reconciliation of these measures to Net loss.

Net sales of \$2,898 million for the year ended December 31, 2025 decreased by 6% compared to \$3,074 million for the same period in 2024. Revenue decreased primarily due to both lower sales volumes and average selling prices of TiO₂ and zircon. Net sales by type of product for the years ended December 31, 2025 and 2024 were as follows:

The table below presents reported revenue by product:

(Millions of dollars, except percentages)	Year Ended December 31,		Variance	Percentage
	2025	2024		
TiO ₂	\$2,298	\$2,407	\$(109)	(5)%
Zircon	274	322	(48)	(15)%
Other products	326	345	(19)	(6)%
Total net sales	<u>\$2,898</u>	<u>\$3,074</u>	<u>\$(176)</u>	<u>(6)%</u>

For the year ended December 31, 2025, TiO₂ revenue decreased \$109 million, or 5%, compared to the prior year due to a \$83 million decrease in average selling prices including mix and a \$54 million decrease in sales volumes. Foreign currency positively impacted TiO₂ revenue by \$28 million due primarily to the strengthening of the Euro. Zircon revenues decreased \$48 million primarily due to a 14% decrease in average selling prices including mix and a 1% decrease in sales volumes. Other products revenue decreased primarily due to a decrease in sales volumes of heavy mineral concentrate tailings.

Gross profit of \$269 million for the year ended December 31, 2025 was 9.3% of net sales compared to 16.8% of net sales for the same period in 2024. The decrease in gross margin is primarily due to:

- the unfavorable impact of 4 points due to a decrease in TiO₂ and Zircon selling prices,
- the unfavorable impact of 3 points due to higher production costs and freight costs, and
- the unfavorable impact of 1 point due to decreased volumes of TiO₂ and Zircon, partially offset by
- the favorable impact of 1 point due to changes in foreign currency exchanges rates, primarily as a result of the South Africa Rand and Australian dollar.

Restructuring and other charges of \$232 million for the year ended December 31, 2025 was related to both the Botlek and Fuzhou plant closures. Refer to Note 3 of notes to consolidated financial statements for further details.

Selling, general and administrative (“SG&A”) expenses decreased \$6 million when comparing the year ended December 31, 2025 to the prior year. The SG&A expenses decrease was primarily driven by a \$7 million decrease in employee costs and a \$3 million decrease in travel and entertainment expenses partially offset by a \$4 million increase due to loss on asset disposals. The remaining net difference was driven by individually immaterial amounts.

Loss from operations for the year ended December 31, 2025 of \$253 million, decreased by \$472 million or 216% compared to income from operations of \$219 million for the same period in 2024 which is primarily attributable to lower sales volumes and lower average selling prices of both TiO₂ and zircon as well as restructuring and other charges of \$232 million partially offset by lower selling, general and administrative expenses.

Interest expense for the year ended December 31, 2025 increased \$22 million compared to the same period in 2024 primarily due to the increase in both the outstanding short-term debt balances period over period and the new senior secured notes entered into in September 2025.

Interest income for the year ended December 31, 2025 decreased \$4 million compared to the same period in 2024 primarily due to an overall decrease in our cash balances period over period.

Other (expense) income, net for the year ended December 31, 2025 primarily consisted of approximately \$13 million of fees associated with the utilization of the Securitization Facility, \$6 million of net realized and unrealized foreign currency losses and \$2 million of pension expense related to pension related interest costs and amortization of actuarial gains/losses offset by expected return on plan assets. The remaining amount was driven by other individually immaterial amounts.

We continue to maintain full valuation allowances related to the total net deferred tax assets in Australia, Brazil, the Netherlands and the United Kingdom. Future provisions for income taxes associated with these jurisdictions will include no tax benefits with respect to losses incurred and tax expense only to the extent of current tax payments. Additionally, we have valuation allowances against other specific tax assets.

The effective tax rate was (3)% and 174% for the years ended December 31, 2025 and 2024, respectively. The effective tax rates for the year ended December 31, 2025 and 2024 are influenced by a variety of factors, primarily

income and losses in jurisdictions with valuation allowances, non-taxable income and expenses, withholding taxes, prior year accruals, and our jurisdictional mix of income at tax rates different than the U.K. statutory rate. Additionally, the effective tax rate for the year ended December 31, 2024 is significantly influenced by the application of valuation allowances against deferred tax assets in Brazil and the Netherlands. Refer to Note 6 of notes to consolidated financial statements for further information.

Net loss as a percentage of net sales was (16.3)% for the year ended December 31, 2025 as compared to (1.8)% for the year ended December 31, 2024. The primary driver of the year-over-year increase in Net loss as a percentage of net sales is the restructuring charges related to the Botlek and Fuzhou plant closures as well as the lower gross profit due to both lower sales volumes and average selling prices and higher production costs and freight costs. Adjusted EBITDA as a percentage of net sales was 11.6% for the year ended December 31, 2025 as compared to 18.3% in the prior year due to the lower gross margin as a result of decreases in average selling prices, including mix for both TiO₂ and zircon and a decrease in TiO₂, zircon and other product sales volumes.

Year Ended December 31, 2024 Compared to the Year Ended December 31, 2023

A discussion of our results of operations for the year ended December 31, 2024 versus December 31, 2023 is included in Part II, Item 7, “Management’s Discussion and Analysis of Financial Condition and Results of Operations - Results of Operation”, included in our Annual Report on Form 10-K for the year ended December 31, 2024.

Other Comprehensive Income (Loss)

There was an other comprehensive income of \$167 million for the year ended December 31, 2025 compared to other comprehensive loss of \$74 million for the year ended December 31, 2024. This increase in comprehensive income was primarily driven by the favorable foreign currency translation adjustments of \$178 million for the year ended December 31, 2025 as compared to unfavorable foreign currency translation adjustments of \$80 million in the prior year. Additionally, we recognized net losses on derivative instruments of \$12 million in the year ended December 31, 2025 as compared to net losses on derivative instruments of \$2 million in the prior year as well as pension and postretirement gain of \$1 million for the year ended December 31, 2025 as compared to pension and postretirement gains of \$8 million in the prior year.

A discussion of our comprehensive (loss) income for the year ended December 31, 2024 versus December 31, 2023 is included in Part II, Item 7, “Management’s Discussion and Analysis of Financial Condition and Results of Operations - Other Comprehensive (Loss) Income”, included in our Annual Report on Form 10-K for the year ended December 31, 2024.

Liquidity and Capital Resources

During 2025, our liquidity increased by \$96 million to \$674 million.

The table below presents our liquidity, including amounts available under our credit facilities, as of the following dates:

	<u>December 31, 2025</u>	<u>December 31, 2024</u>
Cash and cash equivalents	\$199	\$151
Available under the Cash Flow Revolver	332	305
Available under the RMB Credit Facility	72	42
Available under the Emirates Revolver	67	63
Available under the SABB Facility ¹	—	12
Available under the Bank Itau Facility	<u>4</u>	<u>5</u>
Total	<u>\$674</u>	<u>\$578</u>

¹ The SABB Credit Facility was cancelled in September 2025.

Historically, we have funded our operations and met our commitments through cash generated by operations, issuance of secured and unsecured notes, bank financings, borrowings under lines of credit and other financing

arrangements. In the next twelve months, we expect that our operations will provide sufficient cash for our operating expenses, capital expenditures, interest payments and debt repayments, however, if necessary, we have the ability to borrow under our short-term credit facilities (see Note 15 of notes to consolidated financial statements). This is predicated on our achieving our forecast which could be negatively impacted by items outside of our control, including, among other things, macroeconomic conditions including tariffs, inflationary pressures, political instability including the ongoing Russia and Ukraine and Middle East conflicts and any expansion of such conflicts, and supply chain disruptions. If negative events occur in the future, we may need to reduce our capital spend, cut back on operating costs, and other items within our control to maintain appropriate liquidity.

Working capital (calculated as current assets less current liabilities) was \$1.3 billion at December 31, 2025, compared to \$1.3 billion at December 31, 2024.

As of and for the year ended December 31, 2025, the non-guarantor subsidiaries of our Senior Notes due 2029 and Senior Secured Notes due 2030 represented approximately 18% of our total consolidated liabilities, approximately 44% of our total consolidated assets, approximately 45% of our total consolidated net sales and approximately 53% of our Consolidated EBITDA (as such term is defined in the respective Indenture). In addition, as of December 31, 2025, our non-guarantor subsidiaries had \$846 million of total consolidated liabilities (including trade payables but excluding intercompany liabilities), all of which would have been structurally senior to the 2029 Notes and 2030 Notes. See Note 15 of notes to consolidated financial statements for additional information.

At December 31, 2025, we had outstanding letters of credit and bank guarantees of \$155 million. See Note 20 of notes to consolidated financial statements.

Principal factors that could affect our ability to obtain cash from external sources include (i) debt covenants that limit our total borrowing capacity; (ii) increasing interest rates applicable to our floating rate debt; (iii) increasing demands from third parties for financial assurance or credit enhancement; (iv) credit rating downgrades, which could limit our access to additional debt; (v) a decrease in the market price of our common stock and debt obligations; and (vi) volatility in public debt and equity markets.

Our credit rating with Moody's changed from Ba3 stable outlook at December 31, 2024 to B2 negative outlook at December 31, 2025. Our credit rating with Standard & Poor's rating changed from B positive and stable outlook at December 31, 2024 to CCC+ and negative outlook at December 31, 2025. See Note 15 of notes to consolidated financial statements.

Cash and Cash Equivalents

We consider all investments with original maturities of three months or less to be cash equivalents. As of December 31, 2025, our cash and cash equivalents were invested in money market funds and we also receive earnings credits for some balances left in our bank operating accounts. We maintain cash and cash equivalents in bank deposit and money market accounts that may exceed federally insured limits. The financial institutions where our cash and cash equivalents are held are highly rated and geographically dispersed, and we have a policy to limit the amount of credit exposure with any one institution. We have not experienced any losses in such accounts and believe we are not exposed to significant credit risk.

The use of our cash includes payment of our operating expenses, capital expenditures, servicing our interest and debt repayment obligations, cash taxes, making pension contributions and making quarterly dividend payments. Going forward, we expect to continue to invest in our businesses through cost reduction, as well as growth and vertical integration-related capital expenditures including various mine extension and development projects, continued reductions in our debt and continued dividends.

Repatriation of Cash

At December 31, 2025, we held \$199 million in cash and cash equivalents in these respective jurisdictions: \$7 million in the United States, \$33 million in South Africa, \$57 million in Australia, \$35 million in Brazil, \$19 million in Saudi Arabia, \$21 million in China, \$26 million in Europe and \$1 million in India. Our credit facilities limit transfers of funds from subsidiaries in the United States to certain foreign subsidiaries. In addition, at December 31, 2025, we held approximately \$12 million of restricted cash of which \$10 million is in the US related to the annual payment for the Hawkins Point Plant environmental liability (refer to Note 20 of notes to consolidated financial statements for further details), with the remaining balance in South Africa related to a profit-sharing arrangement and in Australia related to performance bonds.

At December 31, 2025, Tronox Holdings plc had foreign subsidiaries with undistributed earnings. Although we would not be subject to income tax on these earnings, we have asserted that amounts in specific jurisdictions are indefinitely reinvested outside of the parent's taxing jurisdictions. These amounts could be subject to withholding tax if distributed, but the Company has made no provision for tax related to these undistributed earnings. The Company has removed its assertion that earnings in China are indefinitely reinvested, and the withholding tax accruals for potential repatriations from that jurisdiction are now reflected in the effective tax rate reconciliation in Note 6 to the consolidated financial statements.

Stock Repurchases

On February 21, 2024, in connection with the expiration in February 2024 of the Company's previous share repurchase program, the Company's Board of Directors authorized the repurchase of up to \$300 million of the Company's stock through February 21, 2027. During the year ended December 31, 2025, we made no repurchases of the Company's stock.

Cash Dividends on Ordinary Shares

On February 11, 2026, the Board declared a quarterly dividend of \$0.05 per share to holders of our ordinary shares at the close of business on February 23, 2026, which will be paid on April 2, 2026.

Inventory Financing Arrangement

On July 29, 2025, we entered into an inventory financing arrangement whereby we agree with our counterparty to sell certain inventory, with short payment terms, and subsequently we repurchase such inventory at an agreed upon price with terms not to exceed 360 days. The agreed upon repurchase price is generally calculated as the original sale price plus financing charges and a nominal spread. As of December 31, 2025, we had financed inventory of \$50 million and \$2 million of accrued interest, which were included in "Obligations under inventory financing arrangements" and "Accrued Liabilities", respectively, on the Consolidated Balance Sheets. We have \$2 million for the year ended December 31, 2025 of financing charges that were recorded within "Interest Expense" on the Consolidated Statement of Operations.

In January 2026, we repaid in cash our payable due to the counterparty and shortly thereafter, we entered into a new inventory financing arrangement on terms similar to those referenced above. The amount financed in this new transaction remains at \$50 million.

Debt Obligations

On September 26, 2025, Tronox Incorporated, a Delaware corporation (the "Issuer"), a wholly owned indirect subsidiary of Tronox Holdings plc, closed an offering of \$400 million aggregate principal amount of its 9.125% senior secured notes due 2030 (the "Notes"). The Notes were offered at par and issued under an indenture dated as of September 26, 2025 (the "Indenture") among the Issuer and the Company and, as described below, certain of the Company's restricted subsidiaries as guarantors and Wilmington Trust, National Association in its capacity as trustee and collateral agent.

The Indenture and the Notes provide, among other things, that the Notes are guaranteed by the Company and certain of the Company's restricted subsidiaries, subject to certain exceptions. The Notes are scheduled to mature on September 30, 2030, subject to a springing maturity date that is 91 days prior to the stated maturity date of the Company's 4.625% Senior Notes due 2029, if on such date, the aggregate principal amount of the Senior Notes due 2029 outstanding is greater than \$250 million. The terms of the Indenture, among other things, limit, in certain circumstances, the ability of the Issuer and the ability of the Company and its restricted subsidiaries to: incur secured indebtedness, incur indebtedness at a non-guarantor subsidiary, engage in certain sale-leaseback transactions and merge, consolidate or sell substantially all of their assets.

At December 31, 2025 and 2024, our short-term debt and long-term debt, net of unamortized discount and debt issuance costs was \$3.2 billion and \$2.9 billion, respectively.

At December 31, 2025 and 2024, our net debt (the excess of our debt over cash and cash equivalents) was \$3.0 billion and \$2.7 billion, respectively.

As of February 13, 2026, the total outstanding principal balance on our short-term debt facilities was approximately \$77 million.

See Note 15 of notes to consolidated financial statements for further details.

Off-Balance Sheet Arrangements

In March 2022, the Company entered into an accounts receivable securitization program (“Securitization Facility”) with a financial institution, through our wholly-owned special purpose bankruptcy-remote subsidiary, Tronox Securitization LLC (“SPE”). The Securitization Facility permitted the SPE to sell accounts receivable up to \$75 million.

In November 2022, the Company amended the receivable purchase agreement to expand the program to include receivables generated by its wholly-owned Australian operating subsidiaries, Tronox Pigment Pty Ltd., Tronox Pigment Bunbury Ltd. and Tronox Mining Australia Ltd. which increased the facility limit to \$200 million and extended the program term to November 2025.

In June 2023, the Company entered into an additional amendment (the “Second Amendment”) to further include receivables generated by our wholly-owned European operating subsidiaries, Tronox Pigment Holland BV and Tronox Pigment UK Limited. Neither the facility limit nor the program term were changed as a result of the Second Amendment, and remained at \$200 million and November 2025, respectively.

In March 2024, we entered into a Securitization Facility technical amendment (the “Third Amendment”), to increase the percentage of certain receivables eligible for sale to the Purchaser. In April 2024, we again amended the Securitization Facility (the “Fourth Amendment”), to increase the Facility Limit from \$200 million to \$230 million.

In March 2025, the Securitization Facility was amended (the “Fifth Amendment”) to extend the program term to March 2028.

See “Note 9 - Accounts Receivable Securitization Program” in notes to consolidated financial statements for further details regarding this off-balance sheet program.

Cash Flows

Years Ended December 31, 2025 and 2024

The following table presents cash flow for the periods indicated:

	<u>Year Ended December 31,</u>	
	<u>2025</u>	<u>2024</u>
	(Millions of U.S. dollars)	
Net cash provided by operating activities	\$ 60	\$ 300
Net cash used in investing activities	(328)	(343)
Net cash provided by (used in) financing activities.	321	(71)
Effect of exchange rate changes on cash and cash equivalents and restricted cash.	<u>6</u>	<u>(7)</u>
Net increase (decrease) in cash and cash equivalents	<u>\$ 59</u>	<u>\$(121)</u>

Cash Flows provided by Operating Activities — Cash provided by our operating activities is driven by net loss adjusted for non-cash items and changes in working capital items. The following table summarizes our net cash provided by operating activities for 2025 and 2024:

	<u>Year Ended December 31,</u>	
	<u>2025</u>	<u>2024</u>
	(Millions of U.S. dollars)	
Net loss.	\$(473)	\$ (54)
Net adjustments to reconcile net loss to net cash provided by operating activities.	<u>635</u>	<u>457</u>
Income related cash generation	162	403
Net change in assets and liabilities	<u>(102)</u>	<u>(103)</u>
Net cash provided by our operating activities	<u>\$ 60</u>	<u>\$ 300</u>

Net cash provided by operating activities was \$60 million in 2025 as compared to \$300 million in 2024. The decrease of \$240 million period over period is primarily due to a \$241 million decrease in income related cash

generation and a decrease of \$1 million in the use of cash for net assets and liabilities. The lower use of cash for working capital was primarily driven by decreases in the use of cash for inventories of \$89 million, increase in the cash provided by prepaid and other current assets of \$19 million and a decrease in the use of cash for long-term other assets and liabilities for \$16 million partially offset by increases in the use of cash for accounts payable and accrued liabilities of \$15 million, an increase in the use of cash for restructuring payments of \$76 million and a decrease in cash provided by accounts receivable of \$20 million and a change of \$12 million in net changes in income tax payables and receivables.

Cash Flows used in Investing Activities — Net cash used in investing activities for the year ended December 31, 2025 was \$328 million as compared to \$343 million for the year ended December 31, 2024. The \$15 million decrease in use of cash year over year is primarily driven by lower capital expenditures of \$341 million during the current year as compared to \$370 million in the prior year. Additionally, there was \$15 million of cash received for the repayment of our loan with AMIC related to the titanium slag smelter facility in the current year and proceeds of \$21 million from the sale of a royalty interest in certain Canadian mineral properties in the prior year.

Cash Flows provided by (used in) Financing Activities — Net cash provided by financing activities during the year ended December 31, 2025 was \$321 million as compared to cash used in financing activities of \$71 million for the year ended December 31, 2024. The current year is primarily comprised of net proceeds from long-term debt of \$371 million and net proceeds from inventory financing arrangement of \$50 million partially offset by dividend payments of \$48 million and net repayments of short-term debt of \$44 million. The prior year was primarily comprised of dividends paid of \$80 million and total net proceeds of \$26 million of long-term debt and short-term debt.

Years Ended December 31, 2024 and 2023

A discussion of our cash flows for the year ended December 31, 2024 versus 2023 is included in Part II, Item 7, “Management’s Discussion and Analysis of Financial Condition and Results of Operations - Cash Flows”, included in our Annual Report on Form 10-K for the year ended December 31, 2024.

Contractual Obligations

The following table sets forth information relating to our contractual obligations as of December 31, 2025:

	<u>Total</u>	<u>Contractual Obligation Payments Due by Period⁽³⁾</u>			
		<u>Less than 1 year</u>	<u>1-3 years</u>	<u>3-5 years</u>	<u>More than 5 years</u>
Long-term debt and lease financing (including interest) ⁽¹⁾	\$4,130	\$293	\$ 463	\$2,460	\$ 914
Purchase obligations ⁽²⁾	3,461	349	492	342	2,278
Operating leases	298	37	60	49	152
Pension and other post-retirement benefit obligations ⁽⁴⁾	224	28	45	44	107
Asset retirement obligations and environmental liabilities ⁽⁵⁾	535	37	59	61	378
Total	<u>\$8,648</u>	<u>\$744</u>	<u>\$1,119</u>	<u>\$2,956</u>	<u>\$3,829</u>

- (1) We calculated our various term loan facilities’ interest at a SOFR plus an applicable margin. See Note 15 of notes to our consolidated financial statements.
- (2) Includes obligations to purchase requirements of process chemicals, supplies, utilities and services. We have various purchase commitments for materials, supplies, and services entered into in the ordinary course of business. Included in the purchase commitments table above are contracts, which require minimum volume purchases that extend beyond one year or are renewable annually and have been renewed for 2026. Certain contracts allow for changes in minimum required purchase volumes in the event of a temporary or permanent shutdown of a facility. We believe that all of our purchase obligations will be utilized in our normal operations.
- (3) The table excludes contingent obligations, as well as any possible payments for uncertain tax positions given the inability to estimate the possible amounts and timing of any such payments.
- (4) Pension and other post-retirement benefit (“OPEB”) obligations of \$224 million include estimates of pension plan contributions and expected future benefit payments for unfunded pension and OPEB plans. Pension plan contributions are forecasted for 2026 only. Expected future unfunded pension and OPEB benefit payments are forecasted only through 2035. Contribution and unfunded benefit payment

estimates are based upon current valuation assumptions. Estimates of pension contributions after 2026 and unfunded benefit payments after 2035 are not included in the table because the timing of their resolution cannot be estimated. Refer to Note 23 in notes to consolidated financial statements for further discussion on our pension and OPEB plans.

(5) Amounts are shown at the undiscounted and uninflated values.

Non-U.S. GAAP Financial Measures

EBITDA, Adjusted EBITDA, Adjusted net loss attributable to Tronox and Diluted adjusted net income per share attributable to Tronox, which are used by management to measure performance, are not presented in accordance with U.S. GAAP. We define EBITDA as net loss excluding the impact of income taxes, interest expense, interest income and depreciation, depletion and amortization. We define Adjusted EBITDA as EBITDA excluding the impact of nonrecurring items such as restructuring charges, gain or loss on debt extinguishments, impairment charges, gains or losses on sale of assets, acquisition-related transaction costs and pension settlements and curtailment gains or losses. Adjusted EBITDA also excludes non-cash items such as share-based compensation costs, pension and postretirement costs, and realized and unrealized foreign currency remeasurement gains and losses. We define Adjusted net income attributable to Tronox as net loss attributable to Tronox excluding the impact of nonrecurring items which the Company believes are not indicative of its core operating results such as restructuring charges, gain or loss on debt extinguishments, impairment charges, gains or losses on sale of assets, acquisition-related transaction costs and pension settlements and curtailment gains or losses. We define Diluted adjusted net income per share attributable to Tronox as Diluted net income per share excluding the impact of nonrecurring items which the Company believes are not indicative of its core operating results such as restructuring charges, gain or loss on debt extinguishments, impairment charges, gains or losses on sale of assets, acquisition-related transaction costs and pension settlements and curtailment gains or losses.

Management believes that EBITDA, Adjusted EBITDA, Adjusted net income attributable to Tronox and Diluted adjusted net income per share attributable to Tronox are useful to investors, as it is commonly used in the industry as a means of evaluating operating performance. We do not intend for these non-U.S. GAAP financial measures to be a substitute for any U.S. GAAP financial information. Readers of these statements should use these non-U.S. GAAP financial measures only in conjunction with the comparable U.S. GAAP financial measures. Since other companies may calculate EBITDA, Adjusted EBITDA, Adjusted net income attributable to Tronox and Diluted adjusted net income per share attributable to Tronox differently than we do, EBITDA, Adjusted EBITDA, Adjusted net income attributable to Tronox and Diluted adjusted net income per share attributable to Tronox, as presented herein, may not be comparable to similarly titled measures reported by other companies. Management believes these non-U.S. GAAP financial measures:

- reflect our ongoing business in a manner that allows for meaningful period-to-period comparison and analysis of trends in our business, as they exclude income and expense that are not reflective of ongoing operating results;
- provide useful information in understanding and evaluating our operating results and comparing financial results across periods; and
- provide a normalized view of our operating performance by excluding items that are either noncash or infrequently occurring.

These non-U.S. GAAP measures are the primary measures management uses for planning and budgeting processes, and to monitor and evaluate financial and operating results. In addition, Adjusted EBITDA is a factor in evaluating management's performance when determining incentive compensation.

The following table reconciles net loss to EBITDA and Adjusted EBITDA, Adjusted EBITDA as a % of net sales for the periods presented and Net Debt to Trailing Twelve Month Adjusted EBITDA as of December 31, 2025 and December 31, 2024:

	<u>Year Ended December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
Net loss (U.S. GAAP)	(473)	(54)	(314)
Interest expense	189	167	158
Interest income	(6)	(10)	(18)
Income tax provision	15	127	363
Depreciation, depletion and amortization expense	<u>302</u>	<u>285</u>	<u>275</u>

	<u>Year Ended December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
EBITDA (non-U.S. GAAP)	27	515	464
Share-based compensation ^(a)	20	21	21
Loss on extinguishment of debt ^(b)	—	3	—
Foreign currency remeasurement ^(c)	6	(1)	(6)
Accretion expense and other adjustments to asset retirement and environmental obligations ^(d)	9	23	22
Accounts receivable securitization program ^(e)	13	15	12
Sale of royalty interest ^(f)	—	(28)	—
Restructuring and other charges ^(g)	232	—	—
Other items ^(h)	<u>29</u>	<u>16</u>	<u>11</u>
Adjusted EBITDA (non-U.S. GAAP)	<u>\$336</u>	<u>\$564</u>	<u>\$524</u>

	<u>Year Ended December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
Net sales	\$2,898	\$3,074	\$2,850
Net loss (U.S. GAAP)	\$ (473)	\$ (54)	\$ (314)
Net loss (U.S. GAAP) as a % of Net sales	(16.3)%	(1.8)%	(11.0)%
Adjusted EBITDA (non-U.S. GAAP) (see above) as a % of Net sales	11.6%	18.3%	18.4%

	<u>December 31,</u>	
	<u>2025</u>	<u>2024</u>
Long-term debt, net	\$3,132	\$2,759
Short-term debt	51	65
Long-term debt due within one year	39	35
(Less) Cash and cash equivalents	<u>(199)</u>	<u>(151)</u>
Net debt	\$3,023	\$2,708
Adjusted EBITDA (non-U.S. GAAP) (see above)	\$ 336	\$ 564
Net debt to trailing-twelve month Adjusted EBITDA (non-U.S. GAAP) (see above)	9.0x	4.8x

- (a) Represents non-cash share-based compensation. See Note 22 of notes to consolidated financial statements.
- (b) 2024 amount represents the loss in connection with the refinancing of the Term Loan Facility in the U.S. See Note 15 of notes to consolidated financial statements.
- (c) Represents realized and unrealized gains and losses associated with foreign currency remeasurement related to third-party and intercompany receivables and liabilities denominated in a currency other than the functional currency of the entity holding them, which are included in “Other expense (income), net” in the Consolidated Statements of Operations.
- (d) Primarily represents accretion expense and other noncash adjustments to asset retirement obligations and environmental liabilities.
- (e) Primarily represents expenses associated with the Company’s accounts receivable securitization program which is used as a source of liquidity in the Company’s overall capital structure.
- (f) Represents the sale of a royalty interest in certain Canadian mineral properties, net of associated transaction costs included in “Other (expense) income, net” in the Consolidated Statements of Operations.
- (g) Represents restructuring and other charges associated with the Botlek and Fuzhou plant closures Refer to Note 3 of notes to consolidated financial statements.
- (h) Includes noncash pension and postretirement costs, asset write-offs and other items included in “Selling general and administrative expenses”, “Cost of goods sold” and “Other expense (income), net” in the Consolidated Statements of Operations.

The following table reconciles Net loss attributable to Tronox to Adjusted net loss attributable to Tronox for the periods presented:

	<u>Year Ended December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
Net loss attributable to Tronox Holdings plc (U.S. GAAP)	\$(470)	\$(48)	\$(316)
Loss on extinguishment of debt ^(a)	—	3	—
Sale of royalty interest ^(b)	—	(21)	—

	Year Ended December 31,		
	2025	2024	2023
Restructuring and other charges ^(c)	228	—	—
Other ^(d)	5	5	(1)
Tax valuation allowance ^(e)	—	49	293
Adjusted net loss attributable to Tronox Holdings plc (non-U.S. GAAP) ⁽¹⁾⁽²⁾	<u>\$ (237)</u>	<u>\$ (12)</u>	<u>\$ (24)</u>
Diluted net loss per share (U.S. GAAP)	\$ (2.97)	\$ (0.31)	\$ (2.02)
Loss on extinguishment of debt, per share	—	0.02	—
Sale of royalty interest, per share	—	(0.13)	—
Restructuring and other charges, per share	1.44	—	—
Other, per share	0.03	0.03	(0.01)
Tax valuation allowance, per share	—	0.31	1.88
Diluted adjusted net loss per share attributable to Tronox Holdings plc (non-U.S. GAAP) ⁽²⁾	<u>\$ (1.50)</u>	<u>\$ (0.08)</u>	<u>\$ (0.15)</u>
Weighted average shares outstanding, diluted (in thousands)	158,484	157,819	156,397

- (a) 2024 amount represents the loss in connection with the refinancing of the Term Loan Facility in the U.S.
- (b) Represents the sale of a royalty interest in certain Canadian mineral properties, net of associated transaction costs included in “Other (expense) income, net” in the Consolidated Statements of Operations.
- (c) Represents restructuring and other charges associated with the Botlek and Fuzhou plant closures. Refer to Note 3 of notes to consolidated financial statements.
- (d) Represents other activity not representative of the ongoing operations of the Company.
- (e) 2024 amount represents the establishment of a full valuation allowance against the deferred tax assets within our Brazilian and Netherlands jurisdictions. 2023 amount represents the establishment of a full valuation allowance against the deferred tax assets within our Australian jurisdiction.
- (1) Only the sale of royalty interest and restructuring and other charges have been tax impacted. No income tax impacts have been given to other items as they were recorded in jurisdictions with full valuation allowances.
- (2) Diluted adjusted net income per share attributable to Tronox Holdings plc was calculated from exact, not rounded Adjusted net income attributable to Tronox Holdings plc and share information.

Critical Accounting Policies and Estimates

The preparation of financial statements in conformity with U.S. GAAP requires management to make certain estimates and assumptions regarding matters that are inherently uncertain and that ultimately affect the reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. The estimates and assumptions are based on management’s experience and understanding of current facts and circumstances. These estimates may differ from actual results. Certain of our accounting policies are considered critical, as they are both important to reflect our financial position and results of operations and require significant or complex judgment on the part of management. The following is a summary of certain accounting policies considered critical by management.

Asset Retirement Obligations

To the extent a legal obligation exists, an asset retirement obligation (“ARO”) is recorded at its estimated fair value and accretion expense is recognized over time as the discounted liability is accreted to its expected settlement value. Because AROs represent financial obligations to be settled in the future, uncertainties exist in estimating the timing and amount of the associated costs to be incurred. Fair value is measured using expected future cash outflows, adjusted for expected inflation and discounted at our credit-adjusted risk-free interest rate. No market-risk premium has been included in our calculation of ARO balances since we can make no reliable estimate. Management believes these estimates and assumptions are reasonable; however, they are inherently uncertain. Refer to Notes 19 to the consolidated financial statements for a summary of the estimates and assumptions utilized. At December 31, 2025, AROs were \$215 million of which the long-term portion of \$198 million is recorded in “Asset retirement obligations” and the short-term portion of \$17 million is recorded in “Accrued liabilities” in the Consolidated Balance Sheet.

Environmental Matters

Liabilities for environmental matters are recognized when it is probable that a liability has been incurred and the related costs can be reasonably estimated. Such liabilities are based on our best estimate of the undiscounted future costs required to complete the remedial work. The recorded liabilities are adjusted periodically as remediation efforts progress or as additional technical, regulatory or legal information becomes available. Given the uncertainties regarding the status of laws, regulations, enforcement policies, the impact of other potentially responsible parties, technology and information related to individual sites, we do not believe it is possible to develop an estimate of the range or reasonably possible environmental loss in excess of our recorded liabilities. At December 31, 2025, environmental liabilities (both short term and long term) were \$55 million, of which the long-term portion of \$39 million and the short-term portion of \$16 million are recorded in “Environmental liabilities” and “Accrued liabilities”, respectively, in the Consolidated Balance Sheet.

For further discussion, see Environmental Matters included elsewhere in this section entitled, “Management’s Discussion and Analysis of Financial Condition and Results of Operations” and Notes 2 and 20 to the consolidated financial statements.

Income Taxes

We have operations in several countries around the world and are subject to income and similar taxes in these countries. The estimation of the amounts of income tax involves the interpretation of complex tax laws and regulations and how foreign taxes affect domestic taxes, as well as the analysis of the realizability of deferred tax assets, tax audit findings and uncertain tax positions. Although we believe our tax accruals are adequate, differences may occur in the future, depending on the resolution of pending and new tax matters.

Deferred tax assets and liabilities are determined based on temporary differences between the financial statement amounts and tax bases of assets and liabilities using enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. A valuation allowance is provided against a deferred tax asset when it is more likely than not that all or some portion of the deferred tax asset will not be realized. We periodically assess the likelihood that we will be able to recover our deferred tax assets and reflect any changes in our estimates in the valuation allowance with a corresponding adjustment to earnings or other comprehensive income (loss) as appropriate. ASC 740, *Income Taxes*, requires that all available positive and negative evidence be weighed to determine whether a valuation allowance should be recorded.

The amount of income taxes we pay are subject to ongoing audits by federal, state and foreign tax authorities, which may result in proposed assessments. Our estimate of the potential outcome for any uncertain tax issue is highly judgmental. We assess our income tax positions and record tax benefits for all years subject to examination based upon our evaluation of the facts, circumstances and information available at the reporting date. For those tax positions for which it is more likely than not that a tax benefit will be sustained, we record the amount that has a greater than 50% likelihood of being realized upon settlement with a taxing authority that has full knowledge of all relevant information. Interest and penalties are accrued as part of tax expense, where applicable. If we do not believe that it is more likely than not that a tax benefit will be sustained, no tax benefit is recognized.

See Notes 2 and 6 to the consolidated financial statements for additional information.

Contingencies

From time to time, we may be subject to lawsuits, investigations and disputes (some of which involve substantial amounts claimed) arising out of the conduct of our business, including matters relating to commercial transactions, prior acquisitions and divestitures including our acquisition of Cristal, employee benefit plans, intellectual property, and environmental, health and safety matters. We recognize a liability for any contingency that is probable of occurrence and reasonably estimable. We continually assess the likelihood of adverse judgments or outcomes in these matters, as well as potential ranges of possible losses (taking into consideration any insurance recoveries), based on a careful analysis of each matter with the assistance of outside legal counsel and, if applicable, other experts. Such contingencies are significant and the accounting requires considerable management judgments in analyzing each matter to assess the likely outcome and the need for establishing appropriate liabilities and providing adequate disclosures.

Refer to Notes 2 and 20 to the consolidated financial statements for additional information.

Long-Lived Assets

Key estimates related to long-lived assets (property, plant and equipment, mineral leaseholds, and intangible assets) include useful lives, recoverability of carrying values, and the existence of any asset retirement obligations. As a result of future decisions, such estimates could be significantly modified. The estimated useful lives of property, plant and equipment range from two to forty years, and depreciation is recognized on a straight-line basis. Useful lives are estimated based upon our historical experience, engineering estimates, and industry information. These estimates include an assumption regarding periodic maintenance. Mineral leaseholds are depleted over their useful lives as determined under the units of production method. Intangible assets with finite useful lives are amortized on the straight-line basis over their estimated useful lives. The amortization methods and remaining useful lives are reviewed quarterly.

We evaluate the recoverability of the carrying value of long-lived assets that are held and used whenever events or changes in circumstances indicate that the carrying value may not be recoverable. Under such circumstances, we assess whether the projected undiscounted cash flows of our long-lived assets are sufficient to recover the carrying amount of the asset group being assessed. If the undiscounted projected cash flows are not sufficient, we calculate the impairment amount by discounting the projected cash flows using our weighted-average cost of capital. For assets that satisfy the criteria to be classified as held for sale, an impairment loss, if any, is recognized to the extent the carrying amount exceeds fair value, less cost to sell. The amount of the impairment of long-lived assets is written off against earnings in the period in which the impairment is determined.

Pension and Postretirement Benefits

We provide pension benefits for qualifying employees in the United States and internationally, with the largest in the United Kingdom. Because pension benefits represent financial obligations that will ultimately be settled in the future with employees who meet eligibility requirements, uncertainties exist in estimating the timing and amount of future payments, and significant estimates are required to calculate pension expense and liabilities relating to these plans. The company utilizes the services of independent actuaries, whose models are used to help facilitate these calculations. Several key assumptions are used in actuarial models to calculate pension expense and liability amounts recorded in the financial statements; the most significant variables in the models are the expected rate of return on plan assets, the discount rate, and the expected rate of compensation increase. Management believes the assumptions used in the actuarial calculations are reasonable, reflect the company's experience and expectations for the future and are within accepted practices in each of the respective geographic locations in which it operates. However, actual results in any given year often differ from actuarial assumptions due to economic events and different rates of retirement, mortality, and turnover. Refer to Notes 2 and 23 to the consolidated financial statements for a summary of the plan assumptions and additional information on our pension arrangements.

Expected Return on Plan Assets — In forming the assumption of the long-term rate of return on plan assets, we consider the expected earnings on funds already invested, earnings on contributions expected to be made in the current year, and earnings on reinvested returns. The long-term rate of return estimation methodology for the plans is based on a capital asset pricing model using historical data and a forecasted earnings model. An expected return on plan assets analysis is performed which incorporates the current portfolio allocation, historical asset-class returns, and an assessment of expected future performance using asset-class risk factors. A 100 basis point change in these expected long-term rates of return, with all other variables held constant, would change our pension expense by approximately \$2 million.

Discount Rate — The discount rates selected for estimation of the actuarial present value of the benefit obligations are determined based on the prevailing market rate for high-quality, fixed-income debt instruments with maturities corresponding to the expected timing of benefit payments as of the annual measurement date for each of the various plans. These rates change from year to year based on market conditions that affect corporate bond yields. A 100 basis points change in discount rates, with all other variables held constant, would have a less than \$1 million impact to our pension expense. A 100 basis points reduction in discount rates would increase the PBO by approximately \$19 million whereas a 100 basis point increase in discount rates would decrease the PBO by approximately \$17 million.

Rates of Compensation Increase - We determine these rates based on review of the underlying long-term salary increase trend characteristic of the local labor markets and historical experience, as well as comparison to peer

companies. A 100 basis points change in the expected rate of compensation increase, with all other variables held constant, would change our pension expense by approximately \$1 million. A 100 basis points reduction or increase in rate of compensation would change the PBO by approximately \$5 million.

Recent Accounting Pronouncements

See Note 2 of notes to Consolidated Financial Statements for recently issued accounting pronouncements.

Environmental Matters

We are subject to a broad array of international, federal, state, and local laws and regulations relating to safety, pollution, protection of the environment, and the generation, storage, handling, transportation, treatment, disposal, and remediation of hazardous substances and waste materials. In the ordinary course of business, we are subject to frequent environmental inspections and monitoring, and occasional investigations by governmental enforcement authorities. Under these laws, we are or may be required to obtain or maintain permits or licenses in connection with our operations. In addition, under these laws, we are or may be required to remove or mitigate the effects on the environment of the disposal or release of chemical, petroleum, low-level radioactive and other substances at our facilities. We may incur future costs for capital improvements and general compliance under environmental, health, and safety laws, including costs to acquire, maintain, and repair pollution control equipment. Environmental laws and regulations are becoming increasingly stringent, and compliance costs are significant and will continue to be significant in the foreseeable future. There can be no assurance that such laws and regulations or any environmental law or regulation enacted in the future is not likely to have a material effect on our business. We believe we are in compliance with applicable environmental rules and regulations in all material respects.

Refer to Item 3. Legal Proceedings for further information.

Item 7A. Quantitative and Qualitative Disclosures About Market Risk

We are exposed to various market, credit, operational, and liquidity risks in the normal course of business, which are discussed below. We manage these risks through normal operating and financing activities and, when appropriate, with derivative instruments. We do not invest in derivative instruments for speculative purposes, but historically have entered into, and may enter into, derivative instruments for hedging purposes in order to reduce the exposure to fluctuations in interest rates, natural gas prices and exchange rates.

Market Risk

A substantial portion of our products and raw materials are commodities that reprice as market supply and demand fundamentals change. Accordingly, product margins and the level of our profitability tend to vary with changes in the business cycle. Our TiO₂ prices may do so in the near term as ore prices and pigment prices are expected to fluctuate over the next few years. We try to protect against such instability through various business strategies. These include provisions in sales contracts allowing us to pass on higher raw material costs through timely price increases and formula price contracts to transfer or share commodity price risk, as well as using varying contract term lengths and selling to a diverse mix of customers by geography and industry to reap the benefits of a diverse portfolio.

Credit Risk

Credit risk is the risk that a borrower or a counterparty will fail to meet their obligations. A significant portion of our liquidity is concentrated in trade accounts receivable that arise from sales of our products to customers. In the case of TiO₂, the high level of industry concentration has the potential to impact our overall exposure to credit risk, either positively or negatively, in that our customers may be similarly affected by changes in economic, industry or other conditions. We have significant exposure to credit risk in industries that are affected by cyclical economic fluctuations. We perform ongoing credit evaluations of our customers from time to time, as deemed appropriate, to mitigate credit risk but generally do not require collateral. Our contracts typically enable us to tighten credit terms if we perceive additional credit risk; however, historic losses due to write offs of bad debt have been relatively low. In addition, due to our international operations, we are subject to potential trade restrictions and sovereign risk in certain countries in which we operate. We maintain allowances for potential credit losses based on specific customer review and current financial conditions. During 2025, 2024 and 2023 our ten largest third-party customers represented 36%, 37%, and 39%, respectively, of our consolidated net sales. During 2025, 2024, and 2023, no single customer accounted for 10% of our consolidated net sales.

Interest Rate Risk

Interest rate risk arises from the possibility that changes in interest rates will impact our financial results. We are exposed to interest rate risk on our floating rate debt, the 2024 Term Loan Facility, the 2024-B Term Loan Facility, the RMB Term Loan Facility, the Cash Flow Revolver, the RMB Revolving Credit Facility and the Emirates Revolver balances. Using a sensitivity analysis as of December 31, 2025, a hypothetical 1% increase in interest rates would result in a net decrease to pre-tax income of approximately \$7 million on an annualized basis. This is due to the fact that earnings on our interest earning financial assets of \$35 million at December 31, 2025 would increase by the full 1%, offsetting the impact of a 1% increase in interest expense on our floating rate debt of \$748 million.

During 2019, we entered into interest-rate swap agreements for a portion of our previous Term Loan Facility, which effectively convert the variable rate to a fixed rate for a portion of the loan. The agreements were to expire in September 2024.

On March 27, 2023, the Company entered into amendments with two of our existing interest rate swap agreements with the counterparty banks. As a result of these amendments, the Company terminated two of our existing interest rate swap contracts which were indexed to LIBOR with an aggregate notional value of \$500 million which had maturity dates of September 2024. At the time of these amendments, the Company determined that the interest payments hedged are still probable to occur, therefore, the gains accumulated of \$11 million on the interest rate swaps prior to the amendments are being amortized into interest expense through September 22, 2024, the original maturity of the interest rate swap agreements.

We simultaneously entered into two SOFR-indexed forward starting interest rate swaps with the same counterparty banks with no change to the aggregate notional value. The forward starting swaps became effective from June 2023 and will mature in March 2028 which will align with the maturity date of the Term Loan Facility. Indexing forward starting swaps to SOFR will also ensure that the reference rates in our hedge instruments will align with the interest rate terms of the Term Loan Facility which changed from LIBOR to SOFR effective June 30, 2023 as a result of Reference Rate Reform and pursuant to the loan agreement. We elected to apply the hedge accounting expedients in ASC Topic 848, Reference Rate Reform on Financial Reporting related to the following: 1) the assertion that the future forecasted transaction is still probable of occurring despite reference rate changes and 2) the assumption that the index of the future hedged transactions will match the index of the corresponding hedge instruments for the assessment of effectiveness.

Additionally, on March 27, 2023, the Company entered into a new interest rate swap with a \$200 million notional value which matures in March 2028 and effectively converts the variable rate to a fixed rate for that portion of the 2022 Term Loan Facility.

On May 17, 2023, the Company entered into an agreement with the counterparty bank to amend the remaining \$250 million notional of the three original interest rate swap contracts of \$750 million aggregate notional value. As a result of this amendment, the Company changed the rate indexed in the contract from LIBOR to SOFR, effective June 30, 2023 as a result of the Reference Rate Reform and to align the index rate in this contract to that in the Term Loan Facility, as described above. This amendment did not change the notional value and the expiration date of this contract, which expired in September 2024. We completed a hedge effectiveness test as a result of this amendment and determined that this hedge instrument continues to be highly effective, enabling us to continue to apply hedge accounting over the remaining term of this hedge relationship.

As a result of the 2024 Amendment (discussed in Note 15), the Company noted that the hedged transaction associated with the interest rate swap with a notional value of \$200 million (which converted the variable rate to a fixed rate for a portion of the 2022 Term Loan Facility) had changed as the hedged transaction would now convert the variable rate to a fixed rate for a portion of the 2024 Term Loan Facility. There were no amendments to the terms of the \$200 million interest rate swap, including the notional value, index rate, or expiration date as a result of the 2024 Amendment. However, given the change in the hedged transaction, we completed a hedge effectiveness test and determined that this hedge instrument continues to be highly effective at achieving offsetting cash flows related to the hedged transaction, enabling us to continue to apply hedge accounting over the remaining term of this hedge relationship.

In line with the original maturity date, one of the interest rate swap agreements (notional value of \$250 million) expired in September 2024. As a result of this, on September 26, 2024, the Company entered into two new interest-rate swap agreements for a notional of \$125 million each with two counterparty banks, for an aggregate

notional of \$250 million. These new agreements are effective as of September 30, 2024 and will mature on September 30, 2031, in line with the maturity date of the 2024-B Term Loan Facility following Amendment No.6 (discussed in Note 15). The Company has designated these two new hedges as cash flow hedges with the objective of ensuring that the Company continues to achieve the offsetting effect to the interest rate volatility associated with the \$250 million portion of the 2024-B Term Loan Facility.

Additionally, on September 26, 2024, the counterparty bank associated with one of the existing interest rate swap contracts (notional value of \$250 million) novated its rights and obligations in the interest rate swap contracts to a new counterparty. No other terms and conditions of the interest rate swap contract were impacted by this transaction. We also determined that it is probable the new counterparty will perform its obligations under the interest rate swap agreements. However, following the novation, the Company terminated the existing interest rate swap agreement and simultaneously entered into a new interest rate swap agreement with the new counterparty bank with an effective date of September 30, 2024 and expiring on September 30, 2031 (in line with the maturity date of the 2024-B Term Loan Facility). At the time of this change, the Company determined that the interest payments hedged are still probable to occur, therefore, the gains accumulated of \$3 million on the previous interest rate swap are being amortized into interest expense through March 11, 2028, the original maturity of the previous term loan agreement. As a result of this transaction, we completed a hedge effectiveness test and determined that this hedge instrument is highly effective at achieving offsetting cash flows related to the hedged transaction, enabling us to apply hedge accounting over the term of the new hedge relationship.

As of December 31, 2025, the Company maintains a total of \$950 million of interest rate swaps (with \$450 million maturing in March 2028 and \$500 million maturing in September 2031) with the objective in using the interest-rate swap agreements to add stability to interest expense and to manage the Company's exposure to interest rate movements. These interest rate swaps have been designated as cash flow hedges and involve the receipt of variable amounts from a counterparty in exchange for the Company making fixed-rate payments over the life of the agreements without exchange of the underlying notional amount. Fair value gains or losses on these cash flow hedges are recorded in accumulated other comprehensive loss and are subsequently reclassified into interest expense in the same periods during which the hedged transactions affect earnings.

Currency Risk

Currency risk arises from the possibility that fluctuations in foreign exchange rates will impact our balance sheets due to the translation of our assets and liabilities denominated in foreign currencies, as well as our earnings due to the translation of certain of our subsidiaries' Statements of Income from local currencies to U.S. dollars, as well as due to remeasurement of assets and liabilities denominated in currencies other than a subsidiary's functional currency. A significant portion of our Adjusted EBITDA is derived from jurisdictions that are subject to currency risk with Australia, Europe and South Africa representing the largest contributors. We manufacture and market our products in a number of countries throughout the world and, as a result, are exposed to changes in foreign currency exchange rates, particularly in Australia, Brazil, China, South Africa, the Netherlands, France and the United Kingdom. The exposure is more prevalent in South Africa and Australia as the majority of revenues are earned in U.S. dollars while expenses are primarily incurred in local currencies. Since we are exposed to movements in the South African rand, the Australian Dollar, the Euro and the Pound Sterling versus the U.S. dollar, we may enter into forward contracts to buy and sell foreign currencies as "economic hedges" for these foreign currency transactions.

We periodically enter into foreign currency contracts used to hedge non-functional currency sales for our South African subsidiaries and forecasted non-functional currency cost of goods sold and forecasted non-functional currency selling, general and administrative expenses for our Australian subsidiaries. These foreign currency contracts are designated as cash flow hedges. Changes to the fair value of these foreign currency contracts are recorded as a component of other comprehensive income (loss) to the extent such contracts are effective, and are recognized in net sales or costs of goods sold in the period in which the forecasted transaction affects earnings or the transactions are no longer probable of occurring. As of December 31, 2025, we had no outstanding amounts to reduce the exposure of our Australian subsidiaries' cost of sales and SG&A expenses to fluctuations in currency rates and we had no outstanding amounts to reduce the exposure of our South African subsidiaries' third party sales to fluctuations in currency rates.

From time to time, we enter into foreign currency contracts for the South African Rand, Australian Dollar, Euro, Pound Sterling and Saudi Riyal to reduce exposure of our subsidiaries' balance sheet accounts not denominated in our subsidiaries' functional currency to fluctuations in foreign currency exchange rates. Historically,

we have used forward contracts to reduce the exposure. For accounting purposes, these foreign currency contracts are not considered hedges. The change in fair value associated with these contracts is recorded in “Other expense (income), net” within the Consolidated Statements of Operations and partially offsets the change in value of third party and intercompany-related receivables not denominated in the functional currency of the subsidiary. At December 31, 2025, there was (i) 572 million South African Rand (or approximately \$35 million at the December 31, 2025 exchange rate), (ii) 161 million Australian dollars (or approximately \$108 million at the December 31, 2025 exchange rate), (iii) 213 million Pound Sterling (or approximately \$286 million at the December 31, 2025 exchange rate), (iv) 50 million Euro (or approximately \$59 million at the December 31, 2025 exchange rate) and (v) 83 million Saudi Riyal (or approximately \$22 million at the December 31, 2025 exchange rate) of notional amount of outstanding foreign currency contracts.

Item 8. Financial Statements and Supplementary Data

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Report of Independent Registered Public Accounting Firm

To the Board of Directors and Shareholders of Tronox Holdings plc

Opinions on the Financial Statements and Internal Control over Financial Reporting

We have audited the accompanying consolidated balance sheets of Tronox Holdings plc and its subsidiaries (the “Company”) as of December 31, 2025 and 2024, and the related consolidated statements of operations, of comprehensive (loss) income, of changes in shareholders’ equity and of cash flows for each of the three years in the period ended December 31, 2025, including the related notes (collectively referred to as the “consolidated financial statements”). We also have audited the Company’s internal control over financial reporting as of December 31, 2025, based on criteria established in *Internal Control - Integrated Framework* (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO).

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position of the Company as of December 31, 2025 and 2024, and the results of its operations and its cash flows for each of the three years in the period ended December 31, 2025 in conformity with accounting principles generally accepted in the United States of America. Also in our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of December 31, 2025, based on criteria established in *Internal Control - Integrated Framework* (2013) issued by the COSO.

Basis for Opinions

The Company’s management is responsible for these consolidated financial statements, for maintaining effective internal control over financial reporting, and for its assessment of the effectiveness of internal control over financial reporting, included in Management’s Report on Internal Control over Financial Reporting appearing under Item 9A. Our responsibility is to express opinions on the Company’s consolidated financial statements and on the Company’s internal control over financial reporting based on our audits. We are a public accounting firm registered with the Public Company Accounting Oversight Board (United States) (PCAOB) and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the consolidated financial statements are free of material misstatement, whether due to error or fraud, and whether effective internal control over financial reporting was maintained in all material respects.

Our audits of the consolidated financial statements included performing procedures to assess the risks of material misstatement of the consolidated financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the consolidated financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements. Our audit of internal control over financial reporting included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audits also included performing such other procedures as we considered necessary in the circumstances. We believe that our audits provide a reasonable basis for our opinions.

Definition and Limitations of Internal Control over Financial Reporting

A company’s internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company’s internal control over financial reporting includes those policies and procedures that (i) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (ii) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (iii) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company’s assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Critical Audit Matters

The critical audit matter communicated below is a matter arising from the current period audit of the consolidated financial statements that was communicated or required to be communicated to the audit committee and that (i) relates to accounts or disclosures that are material to the consolidated financial statements and (ii) involved our especially challenging, subjective, or complex judgments. The communication of critical audit matters does not alter in any way our opinion on the consolidated financial statements, taken as a whole, and we are not, by communicating the critical audit matter below, providing a separate opinion on the critical audit matter or on the accounts or disclosures to which it relates.

Realizability of Deferred Tax Assets

As described in Notes 2 and 6 to the consolidated financial statements, as of December 31, 2025, the Company has \$975 million of net deferred tax assets, inclusive of valuation allowances associated with deferred tax assets of \$2,040 million. A valuation allowance is provided against a deferred tax asset when it is more likely than not that all or some portion of the deferred tax asset will not be realized. Management periodically assesses the likelihood that the Company will be able to recover the deferred tax assets and reflects any changes in estimates in the valuation allowance, with a corresponding adjustment to earnings or other comprehensive income (loss), as appropriate. All available positive and negative evidence is weighed to determine whether a valuation allowance should be recorded.

The principal considerations for our determination that performing procedures relating to the realizability of deferred tax assets is a critical audit matter are the (i) significant judgment by management in determining whether deferred tax assets by jurisdiction are more likely than not to be realized in the future and (ii) a high degree of auditor judgment and effort in performing procedures relating to management's assessment of the realizability of deferred tax assets.

Addressing the matter involved performing procedures and evaluating audit evidence in connection with forming our overall opinion on the consolidated financial statements. These procedures included testing the effectiveness of controls relating to the realizability of deferred tax assets. These procedures also included, among others (i) evaluating the positive and negative evidence available to support management's assessment of the realizability of deferred tax assets; (ii) testing the completeness and accuracy of underlying data used by management; and (iii) evaluating management's assessment of the realizability of deferred tax assets by jurisdiction. Evaluating management's assessment of the realizability of deferred tax assets by jurisdiction involved considering (i) management's assumptions relating to the assessment of cumulative tax losses by jurisdiction and (ii) management's assessment of factors that may limit the realizability of deferred tax assets.

/s/ PricewaterhouseCoopers LLP
Stamford, Connecticut
February 20, 2026

We have served as the Company's auditor since 2014.

TRONOX HOLDINGS PLC
CONSOLIDATED STATEMENTS OF OPERATIONS
(Millions of U.S. dollars, except share and per share data)

	Year Ended December 31,		
	2025	2024	2023
Net sales	\$ 2,898	\$ 3,074	\$ 2,850
Cost of goods sold	<u>2,629</u>	<u>2,559</u>	<u>2,388</u>
Gross profit	269	515	462
Restructuring and other charges	232	—	—
Selling, general and administrative expenses	<u>290</u>	<u>296</u>	<u>276</u>
(Loss) Income from operations	(253)	219	186
Interest expense	(189)	(167)	(158)
Interest income	6	10	18
Loss on extinguishment of debt	—	(3)	—
Other (expense) income, net	<u>(22)</u>	<u>14</u>	<u>3</u>
(Loss) Income before income taxes	(458)	73	49
Income tax provision	<u>(15)</u>	<u>(127)</u>	<u>(363)</u>
Net loss	(473)	(54)	(314)
Net (loss) income attributable to noncontrolling interest	<u>(3)</u>	<u>(6)</u>	<u>2</u>
Net loss attributable to Tronox Holdings plc	<u>\$ (470)</u>	<u>\$ (48)</u>	<u>\$ (316)</u>
 Loss per share:			
Basic	<u>\$ (2.97)</u>	<u>\$ (0.31)</u>	<u>\$ (2.02)</u>
Diluted	<u>\$ (2.97)</u>	<u>\$ (0.31)</u>	<u>\$ (2.02)</u>
 Weighted average shares outstanding, basic (in thousands)			
	<u>158,484</u>	<u>157,819</u>	<u>156,397</u>
 Weighted average shares outstanding, diluted (in thousands)			
	<u>158,484</u>	<u>157,819</u>	<u>156,397</u>

See notes to consolidated financial statements.

TRONOX HOLDINGS PLC
CONSOLIDATED STATEMENTS OF COMPREHENSIVE (LOSS) INCOME
(Millions of U.S. dollars)

	<u>Year Ended December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
Net loss	\$(473)	\$ (54)	\$(314)
Other comprehensive income (loss):			
Foreign currency translation adjustments	178	(80)	(15)
Pension and postretirement plans (See Note 23):			
Actuarial gains (losses), net of tax expense of \$1, tax expense of \$2 and tax benefit of \$5 in 2025, 2024 and 2023, respectively	—	7	(14)
Amortization of unrecognized actuarial losses, net of nil taxes in 2025, 2024 and 2023	<u>1</u>	<u>1</u>	<u>—</u>
Total pension and postretirement gains (losses)	1	8	(14)
Realized (gains) losses on derivative instruments reclassified from accumulated other comprehensive loss to the Consolidated Statements of Operations (net of tax expense of \$3 in 2025, net of tax benefit of nil and \$3 in 2024 and 2023, respectively)	(5)	(5)	2
Unrealized gains (losses) on derivative financial instruments, (net of tax expense of \$3, tax expense of \$1 and tax benefit of \$1 in 2025, 2024, and 2023, respectively; See Note 16)	<u>(7)</u>	<u>3</u>	<u>(15)</u>
Other comprehensive income (loss)	<u>167</u>	<u>(74)</u>	<u>(42)</u>
Total comprehensive loss	<u>\$(306)</u>	<u>\$(128)</u>	<u>\$(356)</u>
Comprehensive income (loss) attributable to noncontrolling interest:			
Net (loss) income	(3)	(6)	2
Foreign currency translation adjustments	<u>4</u>	<u>(8)</u>	<u>4</u>
Comprehensive income (loss) attributable to noncontrolling interest	<u>1</u>	<u>(14)</u>	<u>6</u>
Comprehensive loss attributable to Tronox Holdings plc	<u>\$(307)</u>	<u>\$(114)</u>	<u>\$(362)</u>

See notes to consolidated financial statements.

TRONOX HOLDINGS PLC
CONSOLIDATED BALANCE SHEETS
(Millions of U.S. dollars, except share and per share data)

	December 31,	
	2025	2024
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 199	\$ 151
Restricted cash	12	1
Accounts receivable (net of allowance of \$1 in 2025 and \$1 in 2024)	289	266
Inventories, net	1,652	1,551
Prepaid and other assets	112	184
Income taxes receivable	1	2
Total current assets	2,265	2,155
Noncurrent Assets		
Property, plant and equipment, net	2,007	1,927
Mineral leaseholds, net	608	616
Intangible assets, net	214	244
Lease right of use assets, net	173	140
Deferred tax assets	833	830
Other long-term assets	117	126
Total assets	\$6,217	\$6,038
 LIABILITIES AND EQUITY		
Current Liabilities		
Accounts payable	\$ 481	\$ 499
Accrued liabilities	274	247
Short-term lease liabilities	22	24
Obligations under inventory financing arrangement	50	—
Short-term debt	51	65
Long-term debt due within one year	39	35
Income taxes payable	2	4
Total current liabilities	919	874
Noncurrent Liabilities		
Long-term debt, net	3,132	2,759
Pension and postretirement healthcare benefits	81	85
Asset retirement obligations	198	172
Environmental liabilities	39	40
Long-term lease liabilities	148	107
Deferred tax liabilities	208	174
Other long-term liabilities	43	36
Total liabilities	4,768	4,247
 Commitments and Contingencies - Note 20		
Shareholders' Equity		
Tronox Holdings plc ordinary shares, par value \$0.01 — 158,557,858 shares issued and outstanding at December 31, 2025 and 157,938,056 shares issued and outstanding at December 31, 2024	2	2
Capital in excess of par value	2,103	2,084
Retained Earnings	30	555
Accumulated other comprehensive loss	(717)	(880)
Total Tronox Holdings plc shareholders' equity	1,418	1,761
Noncontrolling interest	31	30
Total equity	1,449	1,791
Total liabilities and equity	\$6,217	\$6,038

See notes to consolidated financial statements.

TRONOX HOLDINGS PLC
CONSOLIDATED STATEMENTS OF CASH FLOWS
(Millions of U.S. dollars)

	Year Ended December 31,		
	2025	2024	2023
Cash Flows from Operating Activities:			
Net loss	\$(473)	\$ (54)	\$(314)
Adjustments to reconcile net loss to net cash (used in) provided by operating activities:			
Depreciation, depletion and amortization	302	285	275
Deferred income taxes	12	110	330
Share-based compensation expense	20	21	21
Amortization of deferred debt issuance costs and discount on debt	10	10	9
Loss on extinguishment of debt	—	1	—
Restructuring and other charges	232	—	—
Other non-cash affecting net loss	59	30	37
Changes in assets and liabilities:			
(Increase) decrease in accounts receivable, net.	(9)	11	84
Increase in inventories, net	(26)	(115)	(151)
Decrease in prepaid and other assets.	59	40	37
Restructuring payments.	(76)	—	—
Decrease in accounts payable and accrued liabilities	(26)	(11)	(84)
Net changes in income tax payables and receivables	(2)	10	(24)
Changes in other non-current assets and liabilities	(22)	(38)	(36)
Cash provided by operating activities	<u>60</u>	<u>300</u>	<u>184</u>
Cash Flows from Investing Activities:			
Capital expenditures	(341)	(370)	(261)
Loans	15	—	—
Proceeds from the sale of assets	4	27	6
Purchase of investment securities	(6)	—	—
Cash used in investing activities	<u>(328)</u>	<u>(343)</u>	<u>(255)</u>
Cash Flows from Financing Activities:			
Repayments of short-term debt	(144)	(18)	(148)
Repayments of long-term debt	(29)	(228)	(17)
Proceeds from short-term debt	100	55	86
Proceeds from inventory financing arrangement	50	—	—
Proceeds from long-term debt.	400	217	347
Debt issuance costs	(7)	(16)	(3)
Dividends paid	(48)	(80)	(89)
Restricted stock and performance-based shares settled in cash for taxes	(1)	(1)	—
Cash provided by (used in) financing activities	<u>321</u>	<u>(71)</u>	<u>176</u>
Effects of exchange rate changes on cash and cash equivalents and restricted cash	<u>6</u>	<u>(7)</u>	<u>4</u>
Net increase (decrease) in cash and cash equivalents and restricted cash	59	(121)	109
Cash and cash equivalents and restricted cash at beginning of period	<u>152</u>	<u>273</u>	<u>164</u>
Cash and cash equivalents and restricted cash at end of period	<u>\$ 211</u>	<u>\$ 152</u>	<u>\$ 273</u>
Supplemental cash flow information:			
Interest paid, net	<u>\$ 157</u>	<u>\$ 151</u>	<u>\$ 143</u>
Income taxes paid	<u>\$ 4</u>	<u>\$ 10</u>	<u>\$ 54</u>

See notes to consolidated financial statements.

TRONOX HOLDINGS PC
CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY
(Millions of U.S. dollars)

	Tronox Holdings plc Ordinary Shares (in thousands)	Tronox Holdings plc Ordinary Shares (amount)	Capital in Excess of par Value	(Accumulated Deficit) Retained Earnings	Accumulated Other Comprehensive Loss	Total Tronox Limited Shareholders' Equity	Non- controlling Interest	Total Equity
Balance at January 1,								
2023	154,497	\$ 2	\$2,043	\$1,080	\$(768)	\$2,357	\$46	\$2,403
Net loss	—	—	—	(316)	—	(316)	2	(314)
Other comprehensive (loss) income	—	—	—	—	(46)	(46)	4	(42)
Share-based compensation	2,320	—	21	—	—	21	—	21
Shares cancelled	(23)	—	—	—	—	—	—	—
Noncontrolling interest dividend	—	—	—	—	—	—	(8)	(8)
Ordinary share dividends (\$0.50 per share)	—	—	—	(80)	—	(80)	—	(80)
Balance at December 31,								
2023	156,794	\$ 2	\$2,064	\$ 684	\$(814)	\$1,936	\$44	\$1,980
Net loss	—	—	—	(48)	—	(48)	(6)	(54)
Other comprehensive loss ..	—	—	—	—	(66)	(66)	(8)	(74)
Share-based compensation	1,184	—	21	—	—	21	—	21
Shares cancelled	(40)	—	(1)	—	—	(1)	—	(1)
Ordinary share dividends (\$0.50 per share)	—	—	—	(81)	—	(81)	—	(81)
Balance at December 31,								
2024	157,938	\$ 2	\$2,084	\$ 555	\$(880)	\$1,761	\$30	\$1,791
Net loss	—	—	—	(470)	—	(470)	(3)	(473)
Other comprehensive income	—	—	—	—	163	163	4	167
Share-based compensation	762	—	20	—	—	20	—	20
Shares cancelled	(142)	—	(1)	—	—	(1)	—	(1)
Ordinary share dividends (\$0.35 per share)	—	—	—	(55)	—	(55)	—	(55)
Balance at December 31,								
2025	<u>158,558</u>	<u>\$ 2</u>	<u>\$2,103</u>	<u>\$ 30</u>	<u>\$(717)</u>	<u>\$1,418</u>	<u>\$31</u>	<u>\$1,449</u>

See notes to consolidated financial statements.

TRONOX HOLDINGS PLC
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Millions of U.S. dollars, except share, per share and metric tons data or unless otherwise noted)

1. The Company

Tronox Holdings plc (referred to herein as “Tronox”, the “Company”, “we”, “us”, or “our”) operates titanium-bearing mineral sand mines and beneficiation operations in Australia and South Africa to produce feedstock materials that can be processed into TiO₂ for pigment, high purity titanium chemicals, including titanium tetrachloride, and Ultrafine© titanium dioxide used in certain specialty applications. Our strategy is to be vertically integrated and produce enough feedstock materials to be as self-sufficient as possible in the production of TiO₂ at our seven pigment facilities located in the United States, Australia, Brazil, UK, France and the Kingdom of Saudi Arabia (“KSA”). We believe that vertical integration is the best way to achieve our ultimate goal of delivering low cost, high-quality pigment to our coatings and other TiO₂ customers throughout the world. The mining, beneficiation and smelting of titanium bearing mineral sands creates meaningful quantities of zircon, pig iron and the rare-earth bearing mineral, monazite, which we also supply to customers around the world.

We are a public limited company listed on the New York Stock Exchange and are registered under the laws of England and Wales.

Basis of Presentation

We are considered a domestic company in the United Kingdom and, as such, are required to comply with filing requirements in the United Kingdom. Additionally, we are not considered a “foreign private issuer” in the U.S.; therefore, we are required to comply with the reporting and other requirements imposed by the U.S. securities law on U.S. domestic issuers, which, among other things, requires reporting under accounting principles generally accepted in the United States of America (“U.S. GAAP”). The consolidated financial statements included in this Form 10-K are prepared in conformity with U.S. GAAP.

Our consolidated financial statements include the accounts of all majority-owned subsidiary companies. All intercompany balances and transactions have been eliminated in consolidation. Certain prior period amounts have been reclassified to conform to the manner and presentation in the current period.

Use of Estimates

The preparation of financial statements in conformity with U.S. GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting periods. It is at least reasonably possible that the effect on the financial statements of a change in estimate due to one or more future confirming events could have a material effect on the financial statements.

2. Significant Accounting Policies

Foreign Currency

The U.S. dollar is our reporting currency for our consolidated financial statements in U.S. GAAP. We determine the functional currency of each subsidiary based on a number of factors, including the predominant currency for revenues, expenditures and borrowings. Adjustments from the remeasurement of non-functional currency monetary assets and liabilities are recorded in “Other expense (income), net” in the Consolidated Statements of Operations. When a subsidiary’s functional currency is not the U.S. dollar, translation adjustments resulting from translating the functional currency financial statements into U.S. dollar equivalents are recorded in “Accumulated other comprehensive loss” in the Consolidated Balance Sheets.

Translation adjustments on intercompany foreign currency receivables and payables that are not expected to be settled in the foreseeable future are reported in the same manner as translation adjustments.

Revenue Recognition

We recognize revenue at a point in time when the customer obtains control of the promised products. For most transactions this occurs when products are shipped from our manufacturing facilities or at a later point when control of the products transfers to the customer at a specified destination or time. All amounts billed to a customer in a sales transaction

related to shipping and handling represent revenues earned and are reported as “Net sales” in the Consolidated Statements of Operations. Accruals are made for sales returns, rebates and other allowances, which are recorded in “Net sales” in the Consolidated Statements of Operations and are based on our historical experience and current business conditions. Additionally, we have elected the practical expedient to exclude sales taxes and similar taxes that we collect from customers on behalf of government authorities from the revenue transaction price. See Note 4.

Cost of Goods Sold

Cost of goods sold includes costs for purchasing, receiving, manufacturing, and distributing products, including raw materials, energy, labor, depreciation, depletion, shipping and handling, freight, warehousing, and other production costs.

Research and Development

Research and development costs, included in “Selling, general and administrative expenses” in the Consolidated Statements of Operations comprised of salaries, building costs, utilities, administrative expenses, third party research, and allocations of corporate costs, were \$15 million, \$14 million, and \$12 million during 2025, 2024, and 2023, respectively, and were expensed as incurred.

Selling, General and Administrative Expenses

Selling, general and administrative expenses include costs related to marketing, research and development, agent commissions, and legal and administrative functions such as corporate management, human resources, information technology, investor relations, accounting, treasury, and tax compliance.

Income Taxes

We use the asset and liability method of accounting for income taxes. The estimation of the amounts of income taxes involves the interpretation of complex tax laws and regulations and how foreign taxes affect domestic taxes, as well as the analysis of the realizability of deferred tax assets, tax audit findings, and uncertain tax positions.

Deferred tax assets and liabilities are determined based on temporary differences between the financial reporting and tax bases of assets and liabilities using enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. A valuation allowance is provided against a deferred tax asset when it is more likely than not that all or some portion of the deferred tax asset will not be realized. We periodically assess the likelihood that we will be able to recover our deferred tax assets and reflect any changes in our estimates in the valuation allowance, with a corresponding adjustment to earnings or other comprehensive income (loss), as appropriate. All available positive and negative evidence is weighed to determine whether a valuation allowance should be recorded.

The amount of income taxes we pay is subject to ongoing audits by federal, state, and foreign tax authorities, which may result in proposed assessments. Our estimate of the potential outcome for any uncertain tax issue is highly judgmental. We assess our income tax positions, and record tax benefits for all years subject to examination based upon our evaluation of the facts, circumstances, and information available at the reporting date. For those tax positions for which it is more likely than not that a tax benefit will be sustained, we record the amount that has a greater than 50% likelihood of being realized upon settlement with a taxing authority that has full knowledge of all relevant information. Interest and penalties are accrued as part of tax expense, where applicable. If we do not believe that it is more likely than not that a tax benefit will be sustained, no tax benefit is recognized. See Note 6.

Fair Value Measurement

We measure fair value on a recurring basis utilizing valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs, to the extent possible, and consider counterparty credit risk in our assessment of fair value. The fair value hierarchy is as follows:

- Level 1 – Quoted prices in active markets for identical assets and liabilities;
- Level 2 – Quoted prices for similar assets and liabilities in active markets, quoted prices for identical or similar assets and liabilities in markets that are not active or other inputs that are observable or can be corroborated by observable market data; and,

- Level 3 – Unobservable inputs that are supported by little or no market activity and that are significant to the fair value of the assets and liabilities

See Note 17.

Cash and Cash Equivalents

We consider all investments with original maturities of three months or less to be cash equivalents. We maintain cash and cash equivalents in bank deposit and money market accounts that may exceed federally insured limits. The financial institutions where our cash and cash equivalents are held are generally highly rated and geographically dispersed, and we have a policy to limit the amount of credit exposure with any one institution. We have not experienced any losses in such accounts and believe we are not exposed to significant credit risk.

At December 31, 2025 and December 31, 2024, we had restricted cash of approximately \$12 million and \$1 million, respectively. The amount at December 31, 2025 is primarily in the United States related to the annual payment associated with the sale of the Hawkins Point Plant. See Note 20 for further details. The amount at December 31, 2024 was in South Africa related to a profit-sharing arrangement as well as in Australia related to outstanding performance bonds.

Accounts Receivable, net of allowance for credit losses

We perform credit evaluations of our customers, and take actions deemed appropriate to mitigate credit risk. Only in certain specific occasions do we require collateral in the form of bank or parent company guarantees or guarantee payments. We maintain allowances for potential credit losses based on specific customer review and current financial conditions.

Inventories, net

Pigment inventories are stated at the lower of actual cost and net realizable value, net of allowances for obsolete and slow-moving inventory. The cost of inventories is determined using the first-in, first-out method. Carrying values include material costs, labor, and associated indirect manufacturing expenses. Costs for materials and supplies, excluding titanium ore, are determined by average cost to acquire. Feedstock and co-products inventories including titanium ore are stated at the lower of the weighted-average cost of production or market. Inventory costs include those costs directly attributable to products, including all manufacturing overhead but excluding distribution costs. Raw materials are carried at actual cost.

We review the cost of our inventory in comparison to its net realizable value. We also periodically review our inventory for obsolescence. In either case, we record any write-down equal to the difference between the cost of inventory and its estimated net realizable value based on assumptions about alternative uses, market conditions and other factors. Inventories expected to be sold or consumed within twelve months after the balance sheet date are classified as current assets and all other inventories are classified as non-current assets. See Note 10.

Long Lived Assets

Property, plant and equipment, net is stated at cost less accumulated depreciation, and is depreciated over its estimated useful life using the straight-line method as follows:

Land improvements	10 — 20 years
Buildings	10 — 40 years
Machinery and equipment	2 — 25 years
Furniture and fixtures	10 years

Maintenance and repairs are expensed as incurred, except for costs of replacements or renewals that improve or extend the lives of existing properties, which are capitalized. Upon retirement or sale, the cost and related accumulated depreciation are removed from the respective account, and any resulting gain or loss is included in “Cost of goods sold” or “Selling, general, and administrative expenses” in the Consolidated Statements of Operations. See Note 11.

We capitalize costs associated with our asset retirement obligations which are generally included in machinery and equipment. See Note 19.

We capitalize interest costs on major projects that require an extended period of time to complete. See Note 15.

Mineral property acquisition costs are capitalized as tangible assets when management determines that probable future benefits consisting of a contribution to future cash inflows have been identified and adequate financial resources are available or are expected to be available as required to meet the terms of property acquisition and anticipated exploration and development expenditures. Mineral leaseholds are depleted over their useful lives as determined under the units of production method. Mineral property exploration costs are expensed as incurred. When it has been determined that a mineral property can be economically developed as a result of establishing proven and probable reserves, the costs incurred to develop such property through the commencement of production are capitalized. See Note 12.

Intangible assets are stated at cost less accumulated amortization and are amortized on a straight-line basis over their estimated useful lives, which generally range from 3 to 20 years. See Note 13.

We evaluate the recoverability of the carrying value of long-lived assets that are held and used whenever events or changes in circumstances indicate that the carrying value may not be recoverable. Under such circumstances, we assess whether the projected undiscounted cash flows of our long-lived assets are sufficient to recover the carrying amount of the asset group being assessed. If the undiscounted projected cash flows are not sufficient, we calculate the impairment amount by discounting the projected cash flows using our weighted-average cost of capital. For assets that satisfy the criteria to be classified as held for sale, an impairment loss, if any, is recognized to the extent the carrying amount exceeds fair value, less cost to sell. The amount of the impairment of long-lived assets is written off against earnings in the period in which the impairment is determined.

Leases

We determine if a contract is or contains a lease at inception of the contract. Our leases are primarily operating leases. Leased assets primarily include office buildings, rail cars and motor vehicles, forklifts, and other machinery and equipment. Our leases primarily have fixed lease payments, with real estate leases typically requiring additional payments for real estate taxes and occupancy-related costs. Certain of our leases also have variable lease payments. Variable lease payments that depend on an index or a rate (such as the Consumer Price Index) are included in our initial measurement of the lease right of use assets and lease liabilities. Variable lease payments that are not index or rate based (such as variable payments based on our performance or use of the leased assets) are recorded as expenses when incurred and excluded from the measurement of right of use assets and lease liabilities. Our leases typically have initial lease terms ranging from 1 to 25 years. Some of our lease agreements include options to renew, extend or early terminate the leases. Lease term is the non-cancellable period of a lease, adjusted by the period covered by an option to extend or terminate the lease if we are reasonably certain to exercise (or not exercise) that option. Our operating leases typically do not contain purchase options we expect to exercise, residual value guarantees or other material covenants.

Operating leases are recorded under “Lease right of use assets”, “Short-term lease liabilities”, and “Long-term lease liabilities” on the Consolidated Balance Sheets. Finance leases are recorded under “Property, plant and equipment net”, “Long-term debt due within one year”, and “Long-term debt” on the Consolidated Balance Sheets. Operating lease right of use (“ROU”) assets and lease liabilities are initially recorded at the present value of the future minimum lease payments over the lease term at the commencement date. As most of our leases do not provide an implicit rate, we use our incremental borrowing rate based on the information available at the lease commencement date in determining the present value of future payments. Lease payments for the initial measurement of lease ROU assets and lease liabilities include fixed payments and variable payments that depend on an index or a rate. Variable lease payments that are not index or rate based are recorded as expenses when incurred. Operating lease ROU assets are amortized on a straight-line basis over the period of the lease. Finance lease assets are amortized on a straight-line basis over the shorter of their estimated useful lives and the lease terms. See Note 18.

Long-term Debt

Long-term debt is stated net of unamortized original issue premium or discount. Premiums or discounts are amortized using the effective interest method with amortization expense recorded in “Interest and debt expense, net” in the Consolidated Statements of Operations. Deferred debt issuance costs related to a recognized debt liability are presented in the Consolidated Balance Sheets as a direct deduction from the carrying amount of that debt liability, consistent with debt discounts and are amortized using the effective interest method with amortization expense recorded in “Interest and debt expense, net” in the Consolidated Statements of Operations. See Note 15.

Asset Retirement Obligations

Asset retirement obligations are recorded at their estimated fair value, and accretion expense is recognized over time as the discounted liability is accreted to its expected settlement value. Fair value is measured using expected future cash outflows discounted at our credit-adjusted risk-free interest rate, which are considered Level 3 inputs. We classify accretion expense related to asset retirement obligations as a production cost, which is included in “Cost of goods sold” in the Consolidated Statements of Operations. See Note 19.

Environmental Remediation and Other Contingencies

We record an undiscounted liability when any of the following occur: 1) a claim or assessment has been asserted, 2) a litigation has commenced, or 3) based on available information, it is probable that a claim or an assessment will be asserted or a litigation will commence; and in addition, the outcome is expected to be unfavorable to us and the associated costs can be reasonably estimated. See Note 20.

Self-Insurance

We are self-insured for certain levels of general and vehicle liability, property, workers’ compensation and health care coverage. The cost of these self-insurance programs is accrued based upon estimated fully developed settlements for known and anticipated claims. Any resulting adjustments to previously recorded reserves are reflected in current operating results. We do not accrue for general or unspecific business risks.

Share-based Compensation

Equity Restricted Share and Restricted Share Unit Awards — The fair value of equity instruments is measured based on the share price on the grant date and is recognized over the vesting period. These awards contain service, market, and/or performance conditions. For awards containing only a service or a market condition, we have elected to recognize compensation costs using the straight-line method over the requisite service period for the entire award. For awards containing a market condition, the fair value of the award is measured using the Monte Carlo simulation under a lattice model approach. For awards containing a performance condition, the fair value is the grant date close price and compensation expense is not recognized until we conclude that it is probable that the performance condition will be met. We reassess the probability at least quarterly. See Note 22.

Defined Benefit Pension and Postretirement Benefit Plans

We recognize the funded status of our defined benefit pension plans and postretirement benefit plans in the Consolidated Balance Sheets. The funded status is measured as the difference between the fair value of plan assets and the benefit obligation at the measurement date. The benefit obligation for the defined benefit plans is the projected benefit obligation (PBO), which represents the actuarial present value of benefits expected to be paid upon retirement based on employee services already rendered and estimated future compensation levels. The benefit obligation for our postretirement benefit plans is the accumulated postretirement benefit obligation (APBO), which represents the actuarial present value of postretirement benefits attributed to employee services already rendered. The fair value of plan assets related to our defined benefit plan represents the current market value of assets held in a trust fund, which is established for the sole benefit of plan participants.

If the fair value of plan assets exceeds the benefit obligation, the plan is overfunded, and the excess is recorded as a prepaid pension asset. On the other hand, if the benefit obligation exceeds the fair value of plan assets, the plan is underfunded, and the deficit is recorded as pension and postretirement healthcare benefits obligation in the Consolidated Balance Sheet. The portion of the pension and postretirement healthcare obligations payable within the next 12 months is recorded in accrued liabilities in the Consolidated Balance Sheet.

Net periodic pension and postretirement benefit cost represents the aggregation of service cost, interest cost, expected return on plan assets, amortization of prior service costs or credits and actuarial gains or losses previously recognized as a component of OCI and it is recorded in the Consolidated Statements of Operations. The service cost component of the net periodic service cost component is recorded in cost of goods sold and selling, general and administrative expenses in the Consolidated Statements of Operations based on the employees’ respective functions. The remaining portion of the net periodic cost related to interest cost, expected return in plan assets, amortization of prior service costs or credits, and actuarial gains or losses is recorded in Other expense (income), net in the Consolidated Statement of Operations.

Actuarial gains or losses represents the effect of remeasurement on the benefit obligation principally driven by changes in the plan actuarial assumptions. Prior service costs or credits arise from plan amendments. The actuarial gains or losses and prior service costs or credits are initially recognized as a component of Other comprehensive income (loss) in the Consolidated Statement of Comprehensive Income. Those gains or losses and prior service costs or credits are subsequently recognized as a component of net periodic cost.

The measurement of benefit obligations and net periodic cost is based on estimates and assumptions approved by management. These valuations reflect the terms of the plans and use participant-specific information such as compensation, age and years of service, as well as certain assumptions, including estimates of discount rates, expected return on plan assets, rate of compensation increases and mortality rates.

Defined Contribution Plans — We recognize our contribution as expense when they are due. The expense is recorded in cost of goods sold or selling, general and administrative expenses the Consolidated Statements of Operations based on the employees' respective functions.

Multiemployer Plan — We treat our multiemployer plan like a defined contribution plan. A pension plan to which two or more unrelated employers contribute is generally considered to be a multiemployer plan. As a defined contribution plan, we recognize the contribution for the period as a net benefit cost and any contributions due and unpaid as a liability.

Recently Issued Accounting Pronouncements

In November 2024, the FASB issued ASU 2024-03, "Income Statement - Reporting Comprehensive Income-Expense Disaggregation Disclosures (Subtopic 220-40): Disaggregation of Income Statement Expenses". The amendments in this update apply to all public business entities. The standard requires that at each interim and annual reporting period an entity disclose additional information about specific expense categories in commonly presented expense captions within the notes to the financial statements. Further the amendments require that an entity include certain amounts that are already required to be disclosed by current GAAP in the same disclosure as the other disaggregation requirements, disclose a qualitative description of the amounts remaining in relevant expense captions that are not separately disaggregated quantitatively, and disclose the total amount of selling expenses and an entity's definition of selling expenses (in annual reporting periods). The amendments in this update are effective for annual period beginning after December 15, 2026 and interim periods beginning after December 15, 2027. Early adoption is permitted. The guidance should be applied either (1) prospectively to financial statements issued for reporting periods after the effective date of this update or (2) retrospectively to any or all prior periods presented in the financial statement. We are currently evaluating the impact this standard will have on our financial statements.

In September 2025, the FASB issued ASU 2025-06 "Intangibles-Goodwill and other-Internal-use Software (Subtopic 350-40)". The amendments in this update apply to 1) all entities subject to the internal-use software guidance in Subtopic 350-40 and 2) those that account for website development costs in accordance with Subtopic 350-50. The amendments in this update seek to address previous application challenges by removing all references to the current prescriptive guidance and requiring an entity to start capitalizing software costs when both of the following occur: (i) management has authorized and committed to funding the software project and (ii) it is probable that the project will be completed and the software will be used to perform the function intended, referred to as the "probable-to-complete recognition threshold". The amendments also specify that the disclosure requirements in Subtopic 360-10, Property, Plant and Equipment-Overall, are required for all capitalized internal-use software costs, regardless of how those costs are presented in the financial statements. The amendments in this update are effective for all entities for annual reporting periods beginning after December 15, 2027, and interim reporting periods within those annual reporting periods. We are currently evaluating the impact this standard will have on our financial statements.

Recently Adopted Accounting Pronouncements

In December 2023, the FASB issued ASU 2023-09, "Income Taxes (Topic 740): Improvements to Income Tax Disclosures". The amendments in this update apply to all entities that are subject to Topic 740, Income Taxes. The standard requires disaggregated information about a reporting entity's effective tax rate reconciliation as well as information on income taxes paid. The amendments in this update are effective for annual periods beginning after December 15, 2024. The guidance will be applied on a prospective basis with the option to apply the standard retrospectively. Early adoption is permitted. We adopted this standard as of December 31, 2025. Refer to Note 6 for further details.

3. Restructuring and Other Charges

The following table summarizes the impact of the charges as a result of this action on the Consolidated Statements of Operations:

	Severance and employee benefits ⁽¹⁾	Idling Activities ⁽²⁾	Asset retirement obligation adjustments	Environmental liability	Contract abandonment and other changes	Total cash charges	Asset disposal ⁽³⁾	Other non-cash charges	Total non-cash charges	Total restructuring and other charges
Botlek closure . . .	\$27	\$54	\$11	\$—	\$10	\$102	\$ 70	\$1	\$ 71	\$173
Fuzhou closure . . .	10	—	1	8	2	21	37	1	38	59
Year Ended December 31, 2025	<u>\$37</u>	<u>\$54</u>	<u>\$12</u>	<u>\$ 8</u>	<u>\$12</u>	<u>\$123</u>	<u>\$107</u>	<u>\$2</u>	<u>\$109</u>	<u>\$232</u>

(1) Represents severance that is statutorily required by law as well as any incremental enhancements that are provided by the respective actions.

(2) Represents decommissioning and idling activities and are expensed as incurred.

(3) Represents asset write-offs and accelerated depreciation.

Botlek closure

In March 2025, Tronox announced that it informed its Netherlands' labor force that it proposed to idle its 90,000 metric ton per year TiO₂ plant in the Netherlands indefinitely, as a result of a strategic review it undertook of the Company's global asset footprint. The Company believed this decision would optimize its global production footprint and improve its capacity utilizations. Approximately 240 employees were impacted by the action. As a result of this decision, the Company expects to record total restructuring and other related charges of approximately \$180 million, approximately \$75 million of which is expected to be related to non-cash items, arising from idling site operations which is currently expected to be completed in the first half of 2026.

For the year ended December 31, 2025, Tronox incurred \$173 million of charges, of which \$71 million were non-cash. These charges included \$27 million in severance and employee separation benefits charges, \$54 million for activities associated with idling of site operations, \$11 million associated with asset retirement obligation adjustments, and \$10 million of contract early termination charges. Tronox expects to incur incremental expenses associated with these items through the first half of 2026 as severance and employee benefit obligations become due, site idling activities occur and contracts are terminated.

In addition, the Company has recorded a non-cash charge of \$71 million during the year ended December 31, 2025, primarily associated with asset write-downs and accelerated depreciation associated with assets which are not redeployable to other locations of the Company. Assets at the site will continue to be evaluated for redeployment to other locations throughout the idling process which could result in changes to the amount of asset write-downs and accelerated depreciation.

Fuzhou closure

Subsequent to the Botlek plant closure, the Company continued to review its global pigment plant portfolio and ultimately in January 2026, announced its permanent closure of its 46,000 metric ton per year TiO₂ plant in Fuzhou, China. The closure reflects ongoing weak Chinese domestic demand and increasing costs plus continued excess Chinese TiO₂ production. This action was a result of a strategic review it undertook of the Company's global asset footprint. The Company believes this decision will optimize its global production footprint and improve its capacity utilizations. This action is expected to impact approximately 550 employees located at the site. As a result of this decision, the Company expects to record total restructuring and other related charges of approximately \$60-80 million, \$35-45 million of which is expected to be related to non-cash items, arising from idling site operations which is currently expected to be completed in 2026.

For the year ended December 31, 2025, Tronox incurred \$59 million of charges, of which \$38 million were non-cash related to the Fuzhou closure. These charges included \$10 million in severance and employee separation benefits charges, \$8 million associated with environmental obligation adjustments and \$2 million of contract early termination charges. Tronox expects to incur incremental expenses associated with these items through the end of 2026 as severance and employee benefit obligations become due, site idling activities occur and contracts are terminated.

In addition, the Company has recorded a non-cash charge of \$38 million during the year ended December 31, 2025, primarily associated with asset write-downs and accelerated depreciation associated with assets which are not redeployable to other locations of the Company.

Rollforward of restructuring and other charges reserve

The following table shows a rollforward of restructuring and other charges reserves that will result in cash spending. These amounts exclude asset retirement obligations and environmental liability, which are included in “Asset retirement obligations” and “Environmental liabilities”, respectively, on the Consolidated Balance Sheets:

	Balance at January 1, 2025	Changes in Reserves	Cash Payments	Foreign currency translation and other	Balance at December 31, 2025
Botlek closure	\$—	\$ 91	\$(76)	\$ 1	\$16
Fuzhou closure.	—	12	—	—	12
Total	<u>\$—</u>	<u>\$103</u>	<u>\$(76)</u>	<u>\$ 1</u>	<u>\$28</u>

Cash payments associated with the liability at December 31, 2025 for the Netherlands are expected to occur through the second quarter of 2026 and primarily through December 31, 2026, for Fuzhou. As of December 31, 2025, \$23 million and \$5 million are recorded within “Accrued liabilities” and “Other long-term liabilities”, respectively, on the Consolidated Balance Sheet.

4. Revenue

Nature of Contracts and Performance Obligations

We primarily generate revenue from selling TiO₂ pigment products and related co-products, primarily zircon and pig iron, to our customers. These products are used for the manufacture of paints, coatings, plastics, paper, and a wide range of other applications. We account for a contract with our customer when it has approval and commitment from both parties, the rights of the parties are identified, payment terms are identified, the contract has commercial substance, and collectability of consideration is probable.

Our promise in a contract typically relates to the transferring of a product or multiple distinct products that are substantially the same and that have the same pattern of transfer, representing a single performance obligation within a contract. We have elected to account for shipping and handling activities that occur after control of the products has transferred to the customer as contract fulfillment activities, rather than a separate performance obligation. Amounts billed to a customer in a sales transaction related to shipping and handling activities continue to be reported as “Net sales” and related costs as “Cost of goods sold” in the Consolidated Statements of Operations.

The duration of our contract period is one year or less. As such, we have elected to recognize incremental costs incurred to obtain contracts, which primarily consist of commissions paid to third-party sales agents, as “Selling, general and administrative expenses” in the Consolidated Statements of Operations. Furthermore, we have elected not to disclose the value of unsatisfied performance obligations at each period end, given the original expected duration of our contracts are one year or less.

Transaction Price

Revenue is measured as the amount of consideration that we expect to be entitled in exchange for transferring products to the customer. The transaction price typically consists of fixed cash consideration. We also offer various incentive programs to our customers, such as rebates, discounts, and other price adjustments that represent variable consideration. We estimate variable consideration and include such consideration amounts in the transaction price to the extent it is probable that a significant reversal of cumulative revenue recognized will not occur when the uncertainty associated with the variable consideration is resolved. Our estimates of variable consideration and determination of whether to include estimated amounts in the transaction price are based largely on an assessment of our anticipated performance and all information (historical, current and forecasted) that is reasonably available to us. We adjust our estimate of revenue at the earlier of when the amount of consideration we expect to receive changes or when the consideration becomes fixed. Sales returns rarely happen in our business; therefore, it is unlikely that a significant reversal of revenue will occur.

Sales and similar taxes we collect on behalf of governmental authorities are excluded from the transaction price for the determination of revenue. The expected costs associated with product warranties continue to be recognized as expense when the products are sold. Customer payment terms and conditions vary by contract and customer, although the timing of revenue recognition typically does not differ from the timing of invoicing. Additionally, as we generally do not grant extended payment terms, we have determined that our contracts generally do not include a significant financing component.

Revenue Recognition

We recognize revenue at a point in time when the customer obtains control of the promised products. For most transactions this occurs when products are shipped from our manufacturing facilities or at a later point when control of the products transfers to the customer at a specified destination or time.

Contract Balances

Contract assets represent our rights to consideration in exchange for products that have transferred to a customer when the right is conditional on situations other than the passage of time. For products that we have transferred to our customers, our rights to the consideration are typically unconditional and only the passage of time is required before payments become due. These unconditional rights are recorded as accounts receivable. As of December 31, 2025, and December 31, 2024, we did not have material contract asset balances.

Contract liabilities represent our obligations to transfer products to a customer for which we have received consideration from the customer. When a customer has poor credit worthiness, we may receive advance payment that is accounted for as deferred revenue. Deferred revenue is earned when control of the product transfers to the customer, which is typically within a short period of time from when we received the advanced payment. Contract liability balances as of December 31, 2025 and December 31, 2024 were \$4 million and less than \$1 million, respectively. Contract liability balances were reported as “Accrued liabilities” in the Consolidated Balance Sheets. All material contract liabilities as of December 31, 2024 and 2023 were recognized as revenue in “Net sales” in the Consolidated Statements of Operations during the first quarter of 2025 and first quarter of 2024, respectively.

Disaggregation of Revenue

We operate under one operating and reportable segment, Tronox. See Note 25 for details. We disaggregate our revenue from contracts with customers by product type and geographic area. We believe this level of disaggregation appropriately depicts how the nature, amount, timing and uncertainty of our revenue and cash flows are affected by economic factors and reflects how our business is managed.

Net sales to external customers by geographic areas where our customers are located were as follows:

	<u>Year Ended December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
North America	\$ 749	\$ 796	\$ 754
South and Central America	193	208	159
Europe, Middle-East and Africa	1,166	1,191	1,131
Asia Pacific	<u>790</u>	<u>879</u>	<u>806</u>
Total net sales	<u>\$2,898</u>	<u>\$3,074</u>	<u>\$2,850</u>

Net sales from external customers for each similar type of product were as follows:

	<u>Year Ended December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
TiO2	\$2,298	\$2,407	\$2,248
Zircon	274	322	257
Other products	<u>326</u>	<u>345</u>	<u>345</u>
Total net sales	<u>\$2,898</u>	<u>\$3,074</u>	<u>\$2,850</u>

Other products mainly include pig iron, TiCl₄ and other mining products. The nature, amount, timing and uncertainty of revenue and cash flows typically do not differ significantly among different products.

5. Other (Expense) Income, Net

Other (expense) income, net is comprised of the following:

	<u>Year Ended December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
Net realized and unrealized foreign currency gains (losses)	\$ (6)	\$ 1	\$ 6
Pension and postretirement benefit interest cost, expected return on assets and amortization of actuarial losses	(2)	(1)	—
AR Securitization fees ⁽¹⁾	(13)	(15)	(12)
Sale of royalty interest	—	28	—
AMIC technical service support fee (Note 24)	—	—	6
Other, net	<u>(1)</u>	<u>1</u>	<u>3</u>
Total	<u>\$ (22)</u>	<u>\$ 14</u>	<u>\$ 3</u>

(1) Amount represents expenses associated with the Company's accounts receivable securitization program. Refer to Note 9 for further details.

6. Income Taxes

Our operations are conducted through various subsidiaries in a number of countries throughout the world. We have provided for income taxes based upon the tax laws and rates in the countries in which operations are conducted and income is earned.

(Loss) income before income taxes is comprised of the following:

	<u>Year Ended December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
United Kingdom	\$ (46)	\$ (35)	\$ (47)
International	<u>(412)</u>	<u>108</u>	<u>96</u>
(Loss) Income before income taxes	<u>\$ (458)</u>	<u>\$ 73</u>	<u>\$ 49</u>

The income tax provision is summarized below:

	<u>Year Ended December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
United Kingdom:			
Current	\$ —	\$ —	\$ 1
Deferred	—	—	—
International:			
Current	(3)	(17)	(34)
Deferred	<u>(12)</u>	<u>(110)</u>	<u>(330)</u>
Income tax provision	<u>\$ (15)</u>	<u>\$ (127)</u>	<u>\$ (363)</u>

The following table reconciles the applicable statutory income tax rates to our effective income tax rates for “Income tax provision” as reflected in the Consolidated Statements of Operations.

	Year Ended December 31,					
	2025		2024		2023	
	\$	%	\$	%	\$	%
Statutory tax rate - United Kingdom	\$114	25%	\$ (18)	25%	\$ (12)	24%
Foreign tax effects						
Australia						
Nondeductible debt costs	(38)	(8)%	(14)	19%	(12)	24%
Prior period accrual - nondeductible debt costs	(20)	(5)%	—	—%	(1)	2%
Tax rates different than statutory	11	2%	9	(13)%	12	(24)%
Other adjustments	—	—%	—	—%	2	(4)%
Changes in valuation allowances	(5)	(1)%	(38)	52%	(341)	697%
Brazil						
Other adjustments	1	—%	2	(3)%	—	—%
Changes in valuation allowances	(4)	(1)%	(20)	28%	—	—%
Canada						
Gain on sale of royalty interest	—	—%	(7)	10%	—	—%
China						
Changes in valuation allowances	(18)	(4)%	(1)	1%	(1)	2%
The Netherlands						
Other adjustments	1	—%	—	—%	1	(2)%
Changes in valuation allowances	(41)	(9)%	(34)	46%	—	—%
South Africa						
Tax rates different than statutory	—	—%	(3)	4%	(5)	10%
Other adjustments	(2)	—%	—	—%	1	(2)%
Switzerland						
Expiration of carryover losses	—	—%	—	—%	(6)	12%
Changes in valuation allowances	—	—%	—	—%	6	(12)%
Other adjustments	—	—%	—	—%	1	(2)%
United States						
Transfer pricing adjustment	—	—%	—	—%	(4)	8%
State and local taxes	(2)	—%	(3)	4%	(8)	16%
Tax rates different than statutory	—	—%	6	(8)%	4	(8)%
Other adjustments	(2)	—%	—	—%	1	(2)%
Changes in valuation allowances	2	—%	2	(3)%	9	(18)%
Other foreign jurisdictions	(1)	—%	1	(1)%	—	—%
Effect of changes in tax laws or rates	—	—%	—	—%	2	(4)%
Effect of cross-border tax laws	—	—%	—	—%	—	—%
Tax credits	—	—%	—	—%	—	—%
Changes in valuation allowances	(9)	(2)%	(3)	4%	(9)	18%
Nontaxable or nondeductible items	—	—%	(2)	3%	—	—%
Prior period accruals	(2)	—%	(5)	7%	(3)	6%
Other adjustments	—	—%	1	(1)%	—	—%
Effective tax rate	<u>\$ (15)</u>	<u>(3)%</u>	<u>\$(127)</u>	<u>174%</u>	<u>\$(363)</u>	<u>741%</u>

Tronox Holdings plc is a U.K. public limited company and the parent company for the business group. The statutory tax rate in the U.K. was 25% at December 31, 2025, 2024 and 2023. The statutory rate in the U.K. changed to 25% effective April 1, 2023 and a weighted average rate of 23.5% was applied for the full year 2023.

The effective tax rates in 2025, 2024 and 2023 are all influenced by a variety of factors, primarily income and losses in jurisdictions with valuation allowances, non-taxable income and expenses, withholding taxes, prior year

accruals, and rates different than the United Kingdom statutory rate. The valuation allowances in each year were impacted by items other than income and losses as follows: 2024 was impacted by recording valuation allowances in Brazil and the Netherlands and 2023 was impacted by recording valuation allowances in China and Australia.

Net deferred tax assets (liabilities) at December 31, 2025 and 2024 were comprised of the following:

	December 31,	
	2025	2024
Deferred tax assets:		
Net operating loss and other carryforwards	\$ 1,940	\$ 1,812
Property, plant and equipment, net	146	167
Reserves for environmental remediation and restoration	61	52
Obligations for pension and other employee benefits	46	42
Investments	—	—
Grantor trusts	604	603
Inventories, net.	12	14
Interest	138	161
Lease liabilities	51	45
Other accrued liabilities	4	4
Intangible assets	10	5
Other	<u>3</u>	<u>6</u>
Total deferred tax assets.	3,015	2,911
Valuation allowance associated with deferred tax assets	<u>(2,040)</u>	<u>(1,951)</u>
Net deferred tax assets	<u>975</u>	<u>960</u>
Deferred tax liabilities:		
Inventories, net.	(7)	(7)
Property, plant and equipment, net	(291)	(250)
Intangible assets, net	—	—
Lease assets	(50)	(44)
Foreign exchange	(2)	(1)
Interest	—	—
Other	<u>—</u>	<u>(2)</u>
Total deferred tax liabilities	<u>(350)</u>	<u>(304)</u>
Net deferred tax asset.	<u>\$ 625</u>	<u>\$ 656</u>
Balance sheet classifications:		
Deferred tax assets — long-term	\$ 833	\$ 830
Deferred tax liabilities — long-term	<u>\$ (208)</u>	<u>\$ (174)</u>
Net deferred tax asset.	<u>\$ 625</u>	<u>\$ 656</u>

The net deferred tax assets reflected in the above table include deferred tax assets related to grantor trusts, which were established as Tronox Incorporated emerged from bankruptcy during 2011. The balances relate to the assets contributed to such grantor trusts by Tronox Incorporated and the proceeds from the resolution of previous litigation of \$5.2 billion during 2014, which resulted in additional deferred tax assets of \$2.0 billion. As the grantor trusts continue to spend funds received from the litigation and earn income from the investment of those funds, the U.S. net operating loss will increase or decrease.

There was an increase to our valuation allowance of \$89 million and \$91 million during 2025 and 2024, respectively. The table below sets forth the changes, by jurisdiction:

	<u>December 31,</u>	
	<u>2025</u>	<u>2024</u>
United Kingdom	\$11	\$ 5
United States	1	(1)
Australia	9	39
The Netherlands	47	32
Brazil	3	15
China	<u>18</u>	<u>1</u>
Total increase in valuation allowances	<u>\$89</u>	<u>\$91</u>

During the year ended December 31, 2024, we identified negative evidence concerning our ability to realize our deferred tax assets in Brazil and the Netherlands. This evidence primarily relates to operational losses generated during the year, a three-year cumulative loss threshold crossed during the year, and fluctuating levels of income and expenses which have led to uncertainty regarding the ability to generate net income in these regions for the foreseeable future. After weighing all the positive and negative evidence, we determined it is more likely than not that Brazil and the Netherlands deferred tax assets may not be realized. As a result, we recorded non-cash charges of \$16 million and \$33 million to tax expense for Brazil and the Netherlands, respectively.

At December 31, 2025, we continue to maintain full valuation allowances related to the total net deferred tax assets in Australia, Brazil, the Netherlands and the United Kingdom, as we cannot objectively assert that these deferred tax assets are more likely than not to be realized. Future provisions for income taxes in these jurisdictions will include no tax benefits with respect to losses incurred and tax expense only to the extent of current tax payments until the valuation allowances are eliminated. Additionally, we have valuation allowances against specific tax assets in China, South Africa and the U.S.

The deferred tax assets generated by tax loss carryforwards in Australia, Brazil, China, the Netherlands and the United Kingdom have been fully offset by valuation allowances. In the United States, the deferred tax assets generated by tax loss carryforwards are partially offset by a valuation allowance to the extent they are subject to expiration. The expiration of tax loss carryforwards at December 31, 2025 are shown below. The tax loss carryforwards in Australia, Brazil, France, Saudi Arabia, South Africa, the Netherlands and the United Kingdom do not expire.

	<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031 - 2045</u>	<u>Unlimited</u>	<u>Total Tax Loss Carryforwards</u>
United Kingdom	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ (171)	\$ (171)
Australia	—	—	—	—	—	—	(775)	(775)
The Netherlands	—	—	—	—	—	—	(285)	(285)
France	—	—	—	—	—	—	(191)	(191)
South Africa	—	—	—	—	—	—	(31)	(31)
China	—	(3)	(7)	—	(13)	—	—	(23)
Brazil	—	—	—	—	—	—	(39)	(39)
Saudi Arabia	—	—	—	—	—	—	(1)	(1)
U.S. Federal	—	—	—	—	—	(3,899)	(418)	(4,317)
U.S. State	<u>(55)</u>	<u>(2)</u>	<u>(3)</u>	<u>(1)</u>	<u>(175)</u>	<u>(3,958)</u>	<u>(55)</u>	<u>(4,249)</u>
Total tax loss carryforwards	<u>\$(55)</u>	<u>\$(5)</u>	<u>\$(10)</u>	<u>\$(1)</u>	<u>\$(188)</u>	<u>\$(7,857)</u>	<u>\$(1,966)</u>	<u>\$(10,082)</u>

At December 31, 2025, Tronox Holdings plc had foreign subsidiaries with undistributed earnings. Although we would not be subject to income tax on these earnings, amounts totaling \$720 million are in specific jurisdictions which we assert are indefinitely reinvested outside of the parents' taxing jurisdictions. These amounts could be

subject to withholding tax if distributed, but the Company has made no provision for tax related to these undistributed earnings. The Company has removed its assertion that earnings in China are indefinitely reinvested, and the withholding tax accruals for potential repatriations from that jurisdiction are now reflected in the effective tax rate reconciliation above.

The noncurrent liabilities section of our Consolidated Balance Sheet does not reflect any reserves for uncertain tax positions for either 2025 or 2024.

Our Brazil, China, Netherlands and Saudi Arabia returns are closed through 2020; our South Africa, UK and U.S. returns are closed through 2021; and our France return is closed through 2022. During the year ended December 31, 2025, the Company received notification that the Australian Taxation Office (“ATO”) initiated an audit of Tronox Limited, Tronox Holdings plc and their associates for the calendar years 2019 - 2022. As of the date hereof, the Company is continuing to respond to requests for information with respect to this audit.

We believe that we have made adequate provision for income taxes that may be payable with respect to years open for examination; however, the ultimate outcome is not presently known and, accordingly, additional provisions may be necessary and/or reclassifications of noncurrent tax liabilities to current may occur in the future.

The new U.S. tax law, officially titled the “One Big Beautiful Bill”, was signed into law on July 4, 2025. It represents a significant update of tax policy and includes a wide range of provisions. Many of the policy updates do not have a material impact on our U.S. entities.

During the year ended December 31, 2023, the United Kingdom enacted legislation consistent with guidance from the Organization for Economic Co-operation and Development (“OECD”) for the implementation of Pillar Two, effective beginning in 2024. Additionally, various other jurisdictions have now implemented Domestic Minimum Taxes which are also effective beginning in 2024. Neither the UK Multinational Top-up Tax nor any jurisdiction’s Domestic Minimum Tax have an impact on our income tax provisions for 2025.

The net amount of taxes paid and refunded is presented in the Consolidated Statement of Cash Flows. Detail for the income taxes paid by the Company by jurisdiction are as follows:

	Year Ended December 31,		
	2025	2024	2023
Canada	\$—	\$ (7)	\$ —
France	—	—	(3)
The Netherlands	—	—	(4)
Saudi Arabia	—	2	(12)
South Africa	(4)	(4)	(34)
United Kingdom	1	—	—
Other jurisdictions	(1)	(1)	(1)
Incomes taxes paid	<u>\$ (4)</u>	<u>\$ (10)</u>	<u>\$ (54)</u>

7. Loss Per Share

The computation of basic and diluted loss per share for the periods indicated is as follows:

	Year Ended December 31,		
	2025	2024	2023
Numerator – Basic and Diluted:			
Net loss	\$ (473)	\$ (54)	\$ (314)
Less: Net (loss) income attributable to noncontrolling interest	<u>(3)</u>	<u>(6)</u>	<u>2</u>
Net loss available to ordinary shares	<u>\$ (470)</u>	<u>\$ (48)</u>	<u>\$ (316)</u>
Denominator – Basic and Diluted:			
Weighted-average ordinary shares, basic (in thousands)	<u>158,484</u>	<u>157,819</u>	<u>156,397</u>
Weighted-average ordinary shares, diluted (in thousands)	<u>158,484</u>	<u>157,819</u>	<u>156,397</u>

	Year Ended December 31,		
	2025	2024	2023
Net loss per Ordinary Share:			
Basic net loss per ordinary share	\$(2.97)	\$(0.31)	\$(2.02)
Diluted net loss per ordinary share	<u>\$(2.97)</u>	<u>\$(0.31)</u>	<u>\$(2.02)</u>

Net loss per ordinary share amounts were calculated from exact, unrounded net loss and share information. Anti-dilutive shares not recognized in the diluted net loss per share calculation for the years ended December 31, 2025, 2024 and 2023 were as follows:

	Shares		
	2025	2024	2023
Options	—	—	217,643
Restricted share units.	5,039,873	1,997,987	2,475,125

8. Inventory Financing Arrangement

On July 29, 2025, we entered into an inventory financing arrangement whereby we agree with our counterparty to sell certain inventory, with short payment terms, and subsequently we repurchase such inventory at an agreed upon price with terms not to exceed 360 days. The agreed upon repurchase price is generally calculated as the original sale price plus financing charges and a nominal spread. As of December 31, 2025, we financed inventory of \$50 million and we incurred \$2 million of accrued interest, which were included in “Obligations under inventory financing arrangements” and “Accrued Liabilities”, respectively, on the Consolidated Balance Sheets. For the year ended December 31, 2025 we recorded \$2 million of financing charges within “Interest Expense” on the Consolidated Statement of Operations.

In January 2026, we repaid in cash our payable due to the counterparty and shortly thereafter, we entered into a new inventory financing arrangement on terms similar to those referenced above. The amount financed in this new transaction remains at \$50 million.

9. Accounts Receivable Securitization Program

On March 15, 2022, the Company entered into an accounts receivable securitization program (“Securitization Facility”) with a financial institution (“Purchaser”), through our wholly-owned special purpose bankruptcy-remote subsidiary Tronox Securitization LLC (“SPE”). The purpose of this program is to enhance the Company’s financial flexibility by providing additional liquidity. The Securitization Facility permitted the SPE to sell accounts receivable up to \$75 million (the “Facility Limit”). Under the Securitization Facility, our wholly-owned U.S. operating subsidiary, Tronox LLC (“Originator”), sells its entire accounts receivable on a periodic basis to the SPE. The SPE in turn sells undivided interests in the receivables that meet certain eligibility criteria, pursuant to the terms of a receivable purchase agreement, to the Purchaser in exchange for cash, not to exceed the Facility Limit. The SPE retains the remaining receivables as unsold receivables which are pledged as a collateral for the sold receivables to which the purchaser is granted a first priority security interest.

Following the sale of the receivables by the Originator to the SPE, the receivables are legally isolated from Tronox and its affiliated entities, and upon the subsequent sale and transfer of the receivables from the SPE to the administrative agent, effective control of the receivables is passed to the purchaser, which has all rights, including the right to pledge or sell the receivables. Any new receivables that are not sold to the purchaser by the SPE are added to the unsold receivables held as collateral.

In November 2022, the Securitization Facility was amended (the “First Amendment”) to include receivables generated by our wholly-owned Australian operating subsidiaries, Tronox Pigment Pty Ltd., Tronox Pigment Bunbury Ltd. and Tronox Mining Australia Ltd. which increased the Facility Limit to \$200 million and extended the program term to November 2025. Following this amendment, we sold additional accounts receivable in exchange for net cash proceeds of \$72 million, for a total aggregate amount of \$147 million for the combined program.

In June 2023, the Company entered into an additional amendment (the “Second Amendment”) to further include receivables generated by our wholly-owned European operating subsidiaries Tronox Pigment Holland BV and Tronox Pigment UK Limited. Neither the facility limit nor the program term were changed as a result of the

Second Amendment, which remained at \$200 million and November 2025, respectively. As a result of the Second Amendment, during the year ended December 31, 2023, we incurred \$1 million of transaction costs, which are recorded in “Other expense (income), net” in our Consolidated Statement of Operations.

In March 2024, we entered into a Securitization Facility technical amendment (the “Third Amendment”), to increase the percentage of certain receivables eligible for sale to the Purchaser. In April 2024, we again amended the Securitization Facility (the “Fourth Amendment”), to increase the Facility Limit from \$200 million to \$230 million.

In March 2025, the Securitization Facility was amended (the “Fifth Amendment”) to extend the program term to March 2028. As the Company does not maintain effective control over the sold receivables, we derecognize the sold receivables from our Consolidated Balance Sheet and classify the cash proceeds as source of cash from operating activities in our Consolidated Statement of Cash Flows.

The program is structured on a revolving basis under which cash collections from receivables are used to fund additional purchases of receivables at 100% face value, not to exceed the facility limit. At December 31, 2025 and 2024, the total value of accounts receivable sold under the Securitization Facility and derecognized from the Company’s Consolidated Balance Sheet was \$230 million and \$215 million, respectively. This resulted in the Company recording \$15 million within “Accounts payable” on the Consolidated Balance Sheet at December 31, 2024 as this amount is due to the Purchaser as a result of a periodic decrease in accounts receivable sold to the Purchaser, which was paid in January 2025. There were no corresponding amounts at December 31, 2025. Additionally, at December 31, 2025 and 2024, respectively, we retained \$133 million and \$109 million of unsold receivables that we pledged as collateral for the sold receivables.

The following table sets forth a summary of the receivables sold and fees incurred under the program during the related periods:

	<u>Year Ended December 31,</u>	
	<u>2025</u>	<u>2024</u>
Cash proceeds from collections reinvested in the program	\$1,091	\$1,051
Incremental accounts receivables sold.	1,106	1,080
Fees incurred ⁽¹⁾	13	15

(1) Amounts relate to monthly utilization of the Securitization Facility and related third-party advisor fees. Such amounts are recorded in “Other expense (income), net” in our Consolidated Statements of Operations.

10. Inventories, net

Inventories, net consisted of the following:

	<u>December 31,</u>	
	<u>2025</u>	<u>2024</u>
Raw materials	\$ 399	\$ 329
Work-in-process.	163	129
Finished goods, net	850	855
Materials and supplies, net	<u>240</u>	<u>238</u>
Inventories, net	<u>\$1,652</u>	<u>\$1,551</u>

Materials and supplies, net consists of processing chemicals, maintenance supplies, and spare parts, which will be consumed directly and indirectly in the production of our products.

At December 31, 2025 and 2024, there was approximately \$57 million and \$59 million, respectively, of inventory that is not expected to be sold within in one year and as such, has been recorded in “Other long-term assets” on the Consolidated Balance Sheet.

At December 31, 2025 and 2024, inventory obsolescence reserves were \$47 million and \$44 million, respectively. At December 31, 2025 and December 31, 2024, reserves for lower of cost and net realizable value were \$42 million and \$28 million, respectively.

11. Property, Plant and Equipment

Property, plant and equipment, net of accumulated depreciation, consisted of the following:

	December 31,	
	2025	2024
Land and land improvements	\$ 243	\$ 236
Buildings	459	407
Machinery and equipment	3,139	2,621
Construction-in-progress	341	490
Other	<u>31</u>	<u>35</u>
Subtotal	4,213	3,789
Less: accumulated depreciation	<u>(2,206)</u>	<u>(1,862)</u>
Property, plant and equipment, net	<u>\$ 2,007</u>	<u>\$ 1,927</u>

Substantially all the Property, plant and equipment, net is pledged as collateral for our debt. See Note 15.

The table below summarizes depreciation expense related to property, plant and equipment for the periods presented, recorded in the specific line items in our Consolidated Statements of Operations:

	Year Ended December 31,		
	2025	2024	2023
Cost of goods sold	\$222	\$218	\$210
Selling, general and administrative expenses	<u>4</u>	<u>4</u>	<u>4</u>
Total	<u>\$226</u>	<u>\$222</u>	<u>\$214</u>

12. Mineral Leaseholds, net

Mineral leaseholds, net of accumulated depletion, consisted of the following:

	December 31,	
	2025	2024
Mineral leaseholds	\$1,292	\$1,249
Less accumulated depletion	<u>(684)</u>	<u>(633)</u>
Mineral leaseholds, net	<u>\$ 608</u>	<u>\$ 616</u>

Depletion expense related to mineral leaseholds during 2025, 2024, and 2023 was \$36 million, \$31 million, and \$30 million, respectively, and was recorded in “Cost of goods sold” in the Consolidated Statements of Operations.

13. Intangible Assets, net

Intangible Assets, net of accumulated amortization, consisted of the following:

	December 31, 2025			December 31, 2024		
	Gross Cost	Accumulated Amortization	Net Carrying Amount	Gross Cost	Accumulated Amortization	Net Carrying Amount
Customer relationships	\$291	\$(289)	\$ 2	\$291	\$(270)	\$ 21
TiO ₂ technology	94	(57)	37	94	(51)	43
Internal-use software and other	<u>249</u>	<u>(74)</u>	<u>175</u>	<u>239</u>	<u>(59)</u>	<u>180</u>
Intangible assets, net	<u>\$634</u>	<u>\$(420)</u>	<u>\$214</u>	<u>\$624</u>	<u>\$(380)</u>	<u>\$244</u>

As of December 31, 2025 and 2024, internal-use software included approximately \$55 million and \$116 million, respectively, of capitalized software costs which are not being amortized as the software is not ready for its intended use.

The table below summarizes amortization expense related to intangible assets for the periods presented, recorded in the specific line items in our Consolidated Statements of Operations:

	<u>Year Ended December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
Cost of goods sold	\$13	\$ 6	\$ 3
Selling, general and administrative expenses	<u>27</u>	<u>26</u>	<u>28</u>
Total	<u>\$40</u>	<u>\$32</u>	<u>\$31</u>

Estimated future amortization expense related to intangible assets is \$30 million for 2026, \$35 million for 2027, \$34 million for 2028, \$32 million for 2029, \$32 million for 2030 and \$51 million thereafter.

14. Balance Sheet and Cash Flows Supplemental Information

Accrued liabilities consisted of the following:

	<u>December 31,</u>	
	<u>2025</u>	<u>2024</u>
Employee-related costs and benefits	\$ 111	\$107
Related party payables	4	13
Interest	27	17
Sales rebates	45	40
Taxes other than income taxes	9	9
Asset retirement obligations	17	14
Other accrued liabilities	<u>61</u>	<u>47</u>
Accrued liabilities	<u>\$274</u>	<u>\$247</u>

Additional supplemental cash flow information for the year ended and as of December 31, 2025, 2024 and 2023 is as follows:

	<u>Year Ended December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
Supplemental non cash information:			
Operating activities - Chloride slag inventory purchases made from AMIC (including VAT)	<u>\$11</u>	<u>\$67</u>	<u>\$51</u>
Operating activities - MGT sales made to AMIC	<u>\$ 6</u>	<u>\$ 6</u>	<u>\$ 6</u>
Operating activities - Interest expense on MGT loan	<u>\$ 1</u>	<u>\$ 1</u>	<u>\$ 2</u>
Operating activities - Withholding tax on sale of royalty interest ⁽¹⁾	<u>\$—</u>	<u>\$ 7</u>	<u>\$—</u>
Investing activities - In-kind receipt of AMIC loan repayment	<u>\$11</u>	<u>\$67</u>	<u>\$51</u>
Investing activities - Proceeds from sale of royalty interest ⁽¹⁾	<u>\$—</u>	<u>\$ 7</u>	<u>\$—</u>
Financing activities - Repayment of MGT loan	<u>\$ 6</u>	<u>\$ 6</u>	<u>\$ 6</u>
Financing activities - Initial commercial insurance premium financing agreement	<u>\$21</u>	<u>\$18</u>	<u>\$18</u>
	<u>December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
Capital expenditures acquired but not yet paid	<u>\$44</u>	<u>\$91</u>	<u>\$67</u>

(1) During the year ended December 31, 2024, the Company sold a royalty interest in certain Canadian mineral properties for proceeds of \$28 million (net of associated transaction costs) which was recorded in "Other (expense) income, net" on the consolidated statement of operations. Of the total proceeds, \$7 million were withheld for tax purposes and never collected by the Company.

15. Debt

Long-term Debt

Long-term debt, net of an unamortized discount and debt issuance costs, consisted of the following:

	<u>Original Principal</u>	<u>Annual Interest Rate</u>	<u>Maturity Date</u>	<u>December 31, 2025</u>	<u>December 31, 2024</u>
2024 Term Loan Facility, net of unamortized discount ⁽¹⁾	741	Variable	4/4/2029	731	735
2024-B Term Loan Facility, net of unamortized discount ⁽¹⁾	902	Variable	9/30/2031	887	896
Senior Notes due 2029	1,075	4.63%	3/15/2029	1,075	1,075
Senior Secured Notes due 2030	400	9.13%	9/30/2030	400	—
RMB Term Loan Facility ⁽¹⁾	64	Variable	8/16/2029	57	58
Australian Government Loan, net of unamortized discount	N/A	N/A	12/31/2036	2	1
MGT Loan ⁽²⁾	36	Variable	Variable	13	19
Finance leases				39	42
Long-term debt				3,204	2,826
Less: Long-term debt due within one year				(39)	(35)
Debt issuance costs				(33)	(32)
Long-term debt, net				<u>\$3,132</u>	<u>\$2,759</u>

- (1) The average effective interest rate on the 2024 Term Loan Facility, including the impacts of the interest rate swaps, was 6.5% and 7.7% for the year ended December 31, 2025 and 2024, respectively. The average effective interest rate on the 2024-B Term Loan Facility, including the impacts of the interest rate swaps) was 6.5% and 6.1% for the year ended December 31, 2025 and 2024, respectively. The average effective interest rate on the RMB Term Loan Facility was 9.8% and 10.4% for the year ended December 31, 2025 and 2024, respectively.
- (2) The MGT loan is a related party debt facility. Average effective interest rate on the MGT loan was 6.1% during both the year ended December 31, 2025 and 2024. Refer below for further details.

At December 31, 2025, the scheduled maturities of our long-term debt were as follows:

	<u>Total Borrowings</u>
2026	39
2027	37
2028	31
2029	1,833
2030	415
Thereafter	<u>859</u>
Total	3,214
Remaining accretion associated with the 2024 Term Loan Facility and the 2024-B Term Loan Facility. . .	<u>(10)</u>
Total borrowings	<u>3,204</u>

Long-term Debt

2024 Term Loan Facility

On May 1, 2024, the Company, its indirect subsidiary, Tronox Finance LLC (the “Borrower”) and certain of the Company’s subsidiaries, entered into Amendment No. 4 (“Amendment 4”) to the senior secured first lien term loan credit facility dated as of March 11, 2021 (as amended through and including Amendment No. 4, the “Credit Agreement”) with the term lenders party thereto and HSBC Bank USA, National Association, as Administrative Agent and Collateral Agent. Amendment 4 provided the Borrower with a five-year incremental term loan facility (“the 2024 Term Loan Facility”) in an aggregate initial principal amount of \$741 million. The 2024 Term Loan Facility was used to refinance in full the Company’s then outstanding term loan facilities entered into in April 2022 and April 2023, respectively, pursuant to the Credit Agreement.

Subject to certain customary and other exceptions, the obligations of the Borrower under the 2024 Term Loan Facility are (a) guaranteed on a joint and several basis by the Company and certain of the Company's restricted subsidiaries, and (b) secured by a first priority lien on substantially all of the Borrower's and guarantors' assets, including inventory, receivables and related assets, and equipment, equity interests in subsidiaries, and material real property, in each case subject to certain limitations and principles. The 2024 Term Loan Facility is a separate class of loans under the Credit Agreement, and if the Borrower elects to make an optional payment under the Credit Agreement or is required to make a mandatory prepayment under the Credit Agreement, the Borrower may, in each case, select which class or classes of loans to prepay.

The 2024 Term Loan Facility amortizes in equal quarterly installments in an aggregate annual amount equal to 1.0% of the original principal amount of the 2024 Term Loan Facility commencing with the second full fiscal quarter after the effective date of the 2024 Term Loan Facility. The final maturity of the 2024 Term Loan Facility will occur on April 4, 2029. The 2024 Term Loan Facility permits amendments thereto whereby individual lenders may extend the maturity date of their outstanding loans upon the Borrower's request without the consent of any other lender, so long as certain conditions are met. The 2024 Term Loan Facility shall bear interest, at the Borrower's option, at either the base rate or the SOFR rate, in each case plus an applicable margin. The applicable margin in respect of the 2024 Term Loan Facility is 1.75% per annum for base rate loans or 2.75% per annum for SOFR rate loans.

The 2024 Term Loan Facility contains customary covenants that provide for certain restrictions with respect to, among other things and subject to certain limitations, thresholds and exceptions, the ability of the Company and its subsidiaries to: incur indebtedness; grant liens; pay dividends and make subsidiary and certain other distributions; sell assets; make investments; enter into transactions with affiliates; and make certain modifications to material documents (including organizational documents). The 2024 Term Loan Facility also contains customary representations and warranties, affirmative covenants and events of default. If an event of default occurs under the 2024 Term Loan Facility, then a majority of the lenders through the administrative agent, may (a) declare the 2024 Term Loan Facility (and all other loans) to be immediately due and payable and/or (b) foreclose on the collateral securing the obligations under the Credit Agreement.

On December 18, 2024, the Borrower, together with the Company and certain of the Company's subsidiaries, entered into Amendment No. 7 to the Credit Agreement (the "Repricing Amendment"). The Repricing Amendment amended the 2024 Term Loan Facility by (i) reducing the applicable rate per annum to 1.25% per annum for base rate loans or 2.25% per annum for SOFR rate loans and (ii) implementing certain mechanical and other related changes. As of December 31, 2025, the applicable margin under the 2024 Term Loan Facility was 2.25%. As of December 31, 2025 and 2024, the total outstanding principal balance was \$736 million and \$741 million, respectively, of which \$7 million and \$6 million, respectively, is recorded within "Long-term debt due within one year" on the Consolidated Balance Sheet.

2024-B Term Loan Facility

On September 30, 2024, the Borrower, together with the Company and certain of the Company's subsidiaries, entered into Amendment No. 6 to the Credit Agreement ("Amendment No. 6"). Amendment No. 6 provides the Borrower with a new seven-year incremental term loan facility (the "2024-B Term Loan Facility") in an aggregate principal amount of \$902 million. The proceeds of the 2024-B Term Loan Facility was used to refinance in full all of the outstanding amounts of the then outstanding term loan facility entered into in March 2021 pursuant to the Credit Agreement.

The obligations of the Borrower under the 2024-B Term Loan Facility are guaranteed and secured by the same guarantees and liens under the Credit Agreement prior to the effectiveness of Amendment No. 6. The 2024-B Term Loan Facility is a separate class of loans under the Credit Agreement, and if the Borrower elects to make an optional payment under the Credit Agreement or is required to make a mandatory prepayment under the Credit Agreement, the Borrower may, in each case, select which class or classes of loans to prepay.

The 2024-B Term Loan Facility amortizes in equal quarterly installments in an aggregate annual amount equal to 1.0% of the original principal amount of the 2024-B Term Loans. The final maturity of the 2024-B Term Loan Facility will occur on September 30, 2031. The 2024-B Refinancing Facility permits amendments thereto whereby individual lenders may extend the maturity date of their outstanding loans upon the Borrower's request without the consent of any other lender, so long as certain conditions are met. The 2024-B Term Loans bears interest, at the Borrower's option, at either the base rate or the SOFR rate, in each case plus an applicable margin. The applicable

margin in respect of the 2024-B Term Loan Facility is 1.5% per annum for base rate loans or 2.5% per annum for SOFR rate loans. Based on our first lien net leverage ratio pursuant to the credit agreement, the applicable margin under the 2024-B Term Loan Facility as of December 31, 2025 was 2.50%.

The 2024-B Term Loan Facility contains the same negative covenants applicable to the term loans outstanding under the Credit Agreement immediately prior to the effectiveness of Amendment No. 6, which covenants, subject to certain limitations, thresholds and exceptions, limit the Company and its restricted subsidiaries to (among other restrictions): incur indebtedness; grant liens; pay dividends and make subsidiary and certain other distributions; sell assets; make investments; enter into transactions with affiliates; and make certain modifications to material documents (including organizational documents). The 2024-B Term Loan Facility also contains the same representations and warranties, affirmative covenants and events of default applicable to the term loans outstanding under the Credit Agreement immediately prior to the effectiveness of Amendment No. 6. If an event of default occurs under the 2024-B Term Loan Facility, then a majority of the lenders through the administrative agent, may (a) declare the 2024-B Term Loan Facility (and all other loans) to be immediately due and payable and/or (b) foreclose on the collateral securing the obligations under the Credit Agreement.

As a result of this transaction, we recognized approximately \$2 million in “Loss on extinguishment of debt” on the Consolidated Statement of Operations for the year ended December 31, 2024. As of December 31, 2025 and 2024, the total outstanding principal balance was \$893 million and \$902 million, respectively, of which \$9 million is recorded within “Long-term debt due within one year” on the Consolidated Balance Sheet for both periods.

Senior Notes due 2029

On March 15, 2021, Tronox Incorporated, a Delaware corporation (the “Issuer”), a wholly owned indirect subsidiary of the Company, closed an offering of \$1,075 million aggregate principal amount of its 4.625% senior notes due 2029 (the “Senior Notes due 2029”). The notes were offered at par and issued under an indenture dated as of March 15, 2021 among the Company and certain of the Company’s restricted subsidiaries as guarantors and Wilmington Trust, National Association. The Senior Notes due 2029 provide, among other things, that the Senior Notes due 2029 are guaranteed by the Company and certain of the Company’s restricted subsidiaries, subject to certain exceptions. The Senior Notes due 2029 and related guarantees are the senior obligations of the Company and the guarantors. The Senior Notes due 2029 have not been registered under the Securities Act, or any state securities laws, and may not be offered or sold in the United States absent registration requirements. The terms of the indenture, among other things, limit, in certain circumstances, the ability of the Company and its restricted subsidiaries to: incur secured indebtedness, incur indebtedness at a non-guarantor subsidiary, engage in certain sale-leaseback transactions and merge, consolidate or sell substantially all of their assets.

Senior Secured Notes due 2030

On September 26, 2025, the Issuer also closed an offering of \$400 million aggregate principal amount of its 9.125% senior secured notes due 2030 (the “Senior Secured Notes due 2030”). The Notes were offered at par and issued under an indenture dated as of September 26, 2025 (the “Indenture”) among the Issuer and the Company and, as described below, certain of the Company’s restricted subsidiaries as guarantors and Wilmington Trust, National Association in its capacity as trustee and collateral agent.

The Indenture and the Senior Secured Notes due 2030 provide, among other things, that the Senior Secured Notes due 2030 are guaranteed by the Company and certain of the Company’s restricted subsidiaries, subject to certain exceptions. Subject to certain customary and other exceptions, the Senior Secured Notes due 2030 are secured by a first priority lien on substantially all of the Issuer’s and guarantors’ assets, including inventory, receivables and related assets, and equipment, equity interests in subsidiaries, and material real property, in each case subject to certain limitations and principles.

The Senior Secured Notes due 2030 are scheduled to mature on September 30, 2030, subject to a springing maturity date that is 91 days prior to the stated maturity date of the Company’s 4.625% Senior Notes due 2029, if on such date, the aggregate principal amount of the Senior Notes due 2029 outstanding is greater than \$250 million. The terms of the Indenture, among other things, limit, in certain circumstances, the ability of the Issuer and the ability of the Company and its restricted subsidiaries to: incur secured indebtedness, incur indebtedness at a non-guarantor subsidiary, engage in certain sale-leaseback transactions and merge, consolidate or sell substantially all of their assets.

RMB Term Loan Facility and RMB Revolving Credit Facility

On August 16, 2024, Tronox Minerals Sands Proprietary Limited and Tronox KZN Sands Proprietary Limited, wholly-owned subsidiaries of the Company, entered into Amendment No. 2 (“the Amendment”) and restatement of a credit facility with RMB, that superseded and replaced the term loan facility and revolving credit facility with Standard Bank in their entirety. The amended credit facility provides the Company with (a) a new five-year term loan facility in an aggregate principal amount of R1.1 billion (approximately \$66 million at the December 31, 2025 exchange rate) (the “RMB Term Loan Facility”) and (b) a new three-year revolving credit facility (the “RMB Revolving Credit Facility”) providing an increase of the revolving commitments of R1.2 billion (approximately \$72 million at the December 31, 2025 exchange rate). The maturity date on the RMB Term Loan Facility and the RMB Revolving Credit Facility is August 16, 2029 and August 16, 2027, respectively. Mandatory capital repayments of R37.5 million (approximately \$2 million at the December 31, 2025 exchange rate) are scheduled quarterly with the first mandatory repayment starting in March 31, 2025.

Both the RMB Term Loan Facility and RMB Revolving Credit Facility shall bear interest at an adjusted JIBAR rate plus an applicable margin. The applicable margin on the RMB Term Loan Facility is 2.35%. The applicable margin on the RMB Revolving Credit Facility is based upon average credit utilization during any interest period. If the revolving credit facility utilization is less than 33%, less than 66% but greater than 33%, or greater than 66%, the applicable margin is 1.95%, 2.10%, and 2.25%, respectively. The RMB Revolving Credit Facility requires the borrower to pay customary agency fees.

Australian Government Loan

We maintain an interest-free loan with the Australian government (“Australian Government Loan”) that is subject to renewal every 5 years and is contingent on renewal of our Australind site leases with final maturity in December 2036. The loan balance due upon maturity is AUD 6 million (approximately \$4 million at the December 31, 2025 exchange rate). At December 31, 2025, the discounted value on the Australian Government Loan was approximately AUD 2 million (approximately \$2 million at the December 31, 2025 exchange rate).

MGT Loan

On December 17, 2020, we completed our agreement with Cristal to acquire certain assets co-located at our Yanbu facility which produce metal grade TiCl₄ (“MGT”) in exchange for a \$36 million note payable. Repayment of the note payable is based on a fixed U.S. dollar per metric ton quantity of MGT delivered by us to Advanced Metal Industries Cluster and Toho Titanium Metal Co. Ltd (ATTM) over time and therefore the ultimate maturity date is variable in nature. If ATTM fails to purchase MGT from us under certain contractually agreed upon conditions, then at our election we may terminate the MGT supply agreement with ATTM and will no longer owe any amount under the loan agreement with Cristal. We currently estimate the ultimate maturity to be between approximately five to six years, subject to actual future MGT production levels. The interest rate is based on the Saudi Arabian Interbank Offered Rate (“SAIBOR”) plus a premium. As of December 31, 2025, the outstanding balance of the note payable was \$13 million, of which \$8 million is expected to be paid within the next twelve months (recorded within “Long-term debt due within one year” on our Consolidated Balance Sheet). Refer to Note 24 for further information on the MGT transaction.

Short-term Debt

Short-term debt consisted of the following:

	<u>Annual Interest Rate</u>	<u>Maturity Date</u>	<u>December 31, 2025</u>	<u>December 31, 2024</u>
Cash Flow Revolver	Variable	8/15/2029	—	33
RMB Revolving Credit Facility	Variable	8/16/2027	—	21
SEB Credit Facility	4.9%	2/28/2026	40	—
Insurance premium financing (Australia)	6.4%	3/1/2026	1	—
Insurance premium financing (global)	8.0%	4/1/2026	<u>10</u>	<u>11</u>
Short-term debt			<u>\$51</u>	<u>\$65</u>

As of February 13, 2026, the total outstanding principal balance on our short-term debt facilities was approximately \$77 million.

Cash Flow Revolver

On August 15, 2024, the Borrower, together with the Company and certain of the Company's subsidiaries, entered into Amendment No. 5 to the Credit Agreement ("Amendment No. 5") with the revolving lenders party thereto and HSBC Bank USA, National Association, as Administrative Agent and Collateral Agent. Amendment No. 5 provided for a \$350 million replacement revolving loan facility (the "Cash Flow Revolver") which refinanced and replaced the Borrower's existing \$350 million revolving loan facility under the Credit Agreement initially entered in March 2021. As a result of this transaction, we recorded less than \$1 million in "Loss on extinguishment of debt" on the Consolidated Statement of Operations for the year ended December 31, 2024.

The obligations of the Borrower under the Cash Flow Revolver are guaranteed and secured by the same guarantees and liens under the Credit Agreement prior to the effective date of Amendment No. 5. The Cash Flow Revolver is a separate class of loans under the Credit Agreement.

The maturity date of the Cash Flow Revolver will occur on the earlier of (a) August 15, 2029 and (b) the Springing Maturity Date. The Springing Maturity Date is defined under the Credit Agreement as the earlier of the date that is 91 days prior to (i) the scheduled maturity date of the 2024 Term Loan Facility if on such date the outstanding amount of the term loans under the 2024 Term Loan Facility is greater than \$200 million, (ii) the stated maturity date of the Senior Unsecured 2029 if on such date the aggregate outstanding principal amount of the Senior Unsecured 2029 Notes is greater than \$200 million, and (iii) the stated maturity date of certain debt-for-borrowed money (excluding debt issued under the Borrower's inside maturity date basket and certain other debt baskets under the Credit Agreement) incurred after the date of Amendment No. 5 if on such date the aggregate outstanding principal amount of such debt-for-borrowed money is greater than \$200 million.

The Cash Flow Revolver bears interest, at the Borrower's option, at either the base rate or the SOFR rate, in each case plus an applicable margin. The applicable margin in respect of the Cash Flow Revolver shall be determined based on the Borrower's first lien net leverage ratio as of the then most recently ended fiscal quarter and shall range from 1.25% to 0.75% per annum for base rate loans or 2.25% to 1.75% per annum for SOFR rate loans. As of December 31, 2025, the applicable margin on the Cash Flow Revolver was 2.25%.

The Cash Flow Revolver contains substantially the same negative covenants applicable to the previous cash flow revolving credit facility, which covenants, subject to certain limitations, thresholds and exceptions, limit the Company and its restricted subsidiaries to (among other restrictions): incur indebtedness; grant liens; pay dividends and make subsidiary and certain other distributions; sell assets; make investments; enter into transactions with affiliates; and make certain modifications to material documents (including organizational documents). The Cash Flow Revolver also contains substantially the same representations and warranties, affirmative covenants and events of default applicable to the previous cash flow revolving credit facility. If an event of default occurs under the Cash Flow Revolver, then a majority of the lenders acting through the administrative agent, may (a) declare loans under the Cash Flow Revolver (and all other loans) to be immediately due and payable and/or (b) foreclose on the collateral securing the obligations under the Credit Agreement.

In addition, the Credit Agreement contains a springing financial covenant solely for the benefit of the revolving lenders of the Cash Flow Revolver under the Credit Agreement. The springing financial covenant requires compliance with a maximum first lien net leverage ratio of not greater than 4.75x (measuring the ratio of Consolidated First Lien Debt to Consolidated EBITDA, each as defined in the Credit Agreement) if, on the last day of any fiscal quarter, revolving exposure (excluding undrawn or cash collateralized letters of credit) exceeds 35% of the aggregate principal amount of all revolving commitments under the Cash Flow Revolver.

Debt issuance costs associated with the Cash Flow Revolver of \$2 million were included in "Other long-term assets" in the Consolidated Balance Sheets at both December 31, 2025 and 2024, and were amortized over the life of the Cash Flow Revolver. The average effective interest rate on the Cash Flow Revolver was 7.6% and 6.6% for the year ended December 31, 2025 and 2024, respectively.

Additionally, there is \$18 million of issued and undrawn letters of credit under the Cash Flow Revolver as of December 31, 2025. Additionally, the undrawn letter of credit that was issued as a bi-lateral, stand-alone arrangement in connection with the sale of the Hawkins Point Plant (see Note 20 - *Commitments and Contingencies*) had an outstanding balance of \$47 million as of December 31, 2025.

RMB Revolving Credit Facility

For a description of the RMB Revolving Credit Facility, see details above under “*RMB Term Loan Facility and RMB Revolving Credit Facility*”.

Emirates Revolver

In prior years, the Company maintained a revolving credit facility with Emirates NBD PJSC (“Emirates”) which was secured by inventory of Tronox Pigment UK Limited. During the year ended December 31, 2023, we drew down 35 million Pound Sterling (approximately \$43 million) and fully repaid the outstanding amount as of December 31, 2023.

In July 2025, Tronox Pigment UK Limited, as borrower, and Tronox Holdings plc, as guarantor, entered into a new revolving credit facility with Emirates which replaced the previous revolving credit facility with Emirates that expired in July 2025. The new Emirates revolving credit facility is secured by inventory of Tronox Pigment UK Limited and has a termination date of June 2026. The facility limit is 50 million Pound Sterling (approximately \$67 million at the December 31, 2025 exchange rate) and can be drawn in either Pound Sterling, Euro or US Dollar. Under the terms of the revolver, the interest rate is SOFR plus 1.75% for U.S. dollar borrowings, Euribor plus 1.75% for Euro borrowings, and SONIA plus 1.75% for Pound Sterling borrowings. The average effective interest rate and applicable margin on the Emirates Revolver was 6.8% and 1.75%, respectively, for the year ended December 31, 2025.

SEB Credit Facility

On April 29, 2025, our KSA subsidiary entered into a short-term working capital facility with Saudi Export Import Bank (“SEB Credit Facility”) for an amount up to SAR 150 million (approximately \$40 million). The maturity date under the facility is February 28, 2026. The SEB Credit Facility bears interest at a fixed rate of 4.88% on outstanding balances. During the year ended December 31, 2025, we drew down the total SAR 150 million (approximately \$40 million at the December 31, 2025 exchange rate) for general corporate purposes which is recorded in “Short-term debt” on our Consolidated Balance Sheet. The average effective interest rate on the SEB Credit Facility was 4.9% for the year ended December 31, 2025.

SABB Credit Facility

On October 16, 2019, our KSA subsidiary entered into a short-term working capital facility with the Saudi British Bank (“SABB Credit Facility”) for an amount up to SAR 70 million (approximately \$19 million). The SABB Credit Facility bears interest at the Saudi Inter Bank Offered Rate plus 180 basis points on outstanding balances. In November 2023, the Company amended the agreement which amongst other things, extended the maturity date of the SABB Credit Facility from November 30, 2023 to November 30, 2024 and increased the facility limit to SAR 75 million (approximately \$20 million at the December 31, 2025 exchange rate). In December 2024, the Company amended the agreement to extend the maturity date of the SABB Credit Facility to December 2025. The facility limit was reduced from SAR 75 million (approximately \$20 million at the December 31, 2025 exchange rate) to SAR 45 million (approximately \$12 million at the December 31, 2025 exchange rate). The SABB Credit Facility expired during 2025.

Itaù Unibanco S.A. Credit Facility

In November 2022, our Brazilian subsidiary entered into a working capital facility with Itaù Unibanco S.A. in Brazil for an amount up to 30 million BRL (approximately \$5 million at the December 31, 2025 exchange rate). There is no maturity date under this facility until written notice is given. The facility bears interest at the Bolsa do Brasil reference rate on outstanding balances. There is no borrowings outstanding under this facility at December 31, 2025.

Insurance premium financing

In August 2024, the Company entered into a \$29 million insurance premium financing agreement with a third-party financing company. The financing balance required a 37% down payment and was repaid in monthly installments over 9 months at an 8.6% fixed annual interest rate.

In May 2025, the Company entered into a \$1 million insurance premium financing arrangement in one of our Australian subsidiaries with a third-party financing company. The financing balance is repaid in monthly installments over 10 months at a 6.4% fixed annual interest rate.

In August 2025, the Company entered into a \$30 million insurance premium financing agreement with a third-party financing company. The financing balance required a 35% down payment and will be repaid in monthly installments over 8 months at an 8.0% fixed annual interest rate.

Debt Covenants

At December 31, 2025, we are in compliance with all financial covenants in our debt facilities.

Interest and Debt Expense, Net

Interest and debt expense, net in the Consolidated Statements of Operations consisted of the following:

	<u>Year Ended December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
Interest on debt	\$185	\$168	\$157
Amortization of deferred debt issuance costs and discounts on debt	10	10	9
Capitalized interest	(17)	(21)	(17)
Interest on capital leases and letters of credit and commitments	9	10	9
Inventory financing arrangement (Note 8)	<u>\$ 2</u>	<u>\$ —</u>	<u>\$ —</u>
Total interest and debt expense, net	<u>\$189</u>	<u>\$167</u>	<u>\$158</u>

In connection with obtaining debt, we incurred debt issuance costs, which are being amortized through the respective maturity dates on a straight-line basis for all of our debt facilities. At both December 31, 2025 and December 31, 2024, we had deferred debt issuance costs of \$2 million related to the Cash Flow Revolver, which is recorded in “Other long-term assets” in the Consolidated Balance Sheets. At December 31, 2025 and December 31, 2024, we had debt discounts of \$10 million and \$13 million, respectively, and debt issuance costs of \$33 million and \$32 million, respectively, primarily related to our term loans and senior notes, which were recorded as a direct reduction of the carrying value of the long-term debt in the Consolidated Balance Sheets.

16. Derivative Financial Instruments

Derivatives recorded on the Consolidated Balance Sheet:

The following table is a summary of the fair value of derivatives outstanding at December 31, 2025 and 2024:

	<u>Fair Value</u>			
	<u>December 31, 2025</u>		<u>December 31, 2024</u>	
	<u>Assets^(a)</u>	<u>Accrued Liabilities</u>	<u>Assets^(a)</u>	<u>Accrued Liabilities</u>
Derivatives Designated as Cash Flow Hedges				
Currency Contracts	\$—	\$—	\$—	\$13
Interest Rate Swaps	\$ 7	\$ 1	\$33	\$—
Natural Gas Hedges	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
Total Hedges	<u>\$ 7</u>	<u>\$ 1</u>	<u>\$33</u>	<u>\$13</u>
Derivatives Not Designated as Cash Flow Hedges				
Currency Contracts	<u>\$ 5</u>	<u>\$—</u>	<u>\$ 1</u>	<u>\$ 5</u>
Total Derivatives	<u>\$12</u>	<u>\$ 1</u>	<u>\$34</u>	<u>\$18</u>

(a) At December 31, 2025 and 2024, current assets of \$12 million and \$34 million, respectively, are recorded in prepaid and other current assets on the Consolidated Balance Sheet.

Derivatives' Impact on the Consolidated Statements of Operations

The following table summarizes the impact of the Company's derivatives on the Consolidated Statements of Operations:

	Amount of Pre-Tax Gain (Loss) Recognized in Earnings								
	Year Ended December 31, 2025			Year Ended December 31, 2024			Year Ended December 31, 2023		
	Revenue	Cost of Goods Sold	Other (Expense) Income, net	Revenue	Cost of Goods Sold	Other (Expense) Income, net	Revenue	Cost of Goods Sold	Other (Expense) Income, net
Derivatives Not Designated as Hedging Instruments									
Currency Contracts	\$—	\$—	\$(10)	\$—	\$—	\$(11)	\$—	\$—	\$ 3
Derivatives Designated as Hedging Instruments									
Currency Contracts	\$11	\$(2)	\$—	\$ 3	\$—	\$—	\$—	\$(4)	\$—
Natural Gas Hedges	\$—	\$—	\$—	\$—	\$(2)	\$—	\$—	\$(5)	\$—
Total Derivatives	<u>\$11</u>	<u>\$(2)</u>	<u>\$(10)</u>	<u>\$ 3</u>	<u>\$(2)</u>	<u>\$(11)</u>	<u>\$—</u>	<u>\$(9)</u>	<u>\$ 3</u>

Interest Rate Risk

During the second quarter of 2019, we entered into interest-rate swap agreements with an aggregate notional value of \$750 million representing a portion of our Term Loan Facility, which effectively converted the variable rate to a fixed rate for that portion of the loan. The agreements were to expire in September 2024.

On March 27, 2023, the Company entered into amendments to two of our existing interest rate swap agreements with the counterparty banks. As a result of these amendments, the Company terminated two of our existing interest rate swap contracts which were indexed to LIBOR with an aggregate notional value of \$500 million which had maturity dates of September 2024. At the time of these amendments, the Company determined that the interest payments hedged are still probable to occur, therefore, the gains accumulated of \$11 million on the interest rate swaps prior to the amendments were being amortized into interest expense through September 22, 2024, the original maturity of the interest rate swap agreements.

We simultaneously entered into two SOFR-indexed forward starting interest rate swaps with the same counterparty banks with no change to the aggregate notional value. The forward starting swaps became effective in June 2023 and will mature in March 2028 which is aligned with the maturity date of the Term Loan Facility. Indexing forward starting swaps to SOFR also ensured that the reference rates in our hedge instruments are now aligned with the interest rate terms of the Term Loan Facility which also changed from LIBOR to SOFR in June 2023 as a result of Reference Rate Reform and pursuant to the loan agreement. We elected to apply the hedge accounting expedients in ASC Topic 848, *Reference Rate Reform on Financial Reporting* related to the following: 1) the assertion that the future forecasted transaction is still probable of occurring despite reference rate changes and 2) the assumption that the index of the future hedged transactions will match the index of the corresponding hedge instruments for the assessment of effectiveness.

Additionally, on March 27, 2023, the Company entered into a new interest rate swap with a \$200 million notional value which matures in March 2028 and effectively converted the variable rate to a fixed rate for that portion of the 2022 Term Loan Facility.

On May 17, 2023, the Company entered into an agreement with the counterparty bank to amend the remaining \$250 million notional of the three original interest rate swap contracts of \$750 million aggregate notional value. As a result of this amendment, the Company changed the rate indexed in the contract from LIBOR to SOFR, effective June 30, 2023 as a result of the Reference Rate Reform and to align the index rate in this contract to that in the Term Loan Facility, as described above. This amendment did not change the notional value and the expiration date of this contract, which expired in September 2024. We completed a hedge effectiveness test as a result of this amendment and determined that this hedge instrument continues to be highly effective, enabling us to continue to apply hedge accounting over the remaining term of this hedge relationship.

As a result of Amendment No. 4 (discussed in Note 15), the Company noted that the hedged transaction associated with the interest rate swap with a notional value of \$200 million (which converted the variable rate to a fixed rate for a portion of the then outstanding term loan facility entered into in April 2022) had changed as the

hedged transaction would now convert the variable rate to a fixed rate for a portion of the 2024 Term Loan Facility. There were no amendments to the terms of the \$200 million interest rate swap, including the notional value, index rate, or expiration date as a result of the amendment. However, given the change in the hedged transaction, we completed a hedge effectiveness test and determined that this hedge instrument continues to be highly effective at achieving offsetting cash flows related to the hedged transaction, enabling us to continue to apply hedge accounting over the remaining term of this hedge relationship.

In line with the original maturity date, one of the interest rate swap agreements (notional value of \$250 million) expired in September 2024. As a result of this, on September 26, 2024, the Company entered into two new interest-rate swap agreements for a notional of \$125 million each with two counterparty banks, for an aggregate notional of \$250 million. These new agreements are effective as of September 30, 2024 and will mature on September 30, 2031, in line with the maturity date of the 2024-B Term Loan Facility following Amendment No.6 (discussed in Note 15). The Company has designated these two new hedges as cash flow hedges with the objective of ensuring that the Company continues to achieve the offsetting effect to the interest rate volatility associated with the \$250 million portion of the 2024-B Term Loan Facility.

Additionally, on September 26, 2024, the counterparty bank associated with one of the existing interest rate swap contracts (notional value of \$250 million) novated its rights and obligations in the interest rate swap contracts to a new counterparty. No other terms and conditions of the interest rate swap contract were impacted by this transaction. We also determined that it is probable the new counterparty will perform its obligations under the interest rate swap agreements. However, following the novation, the Company terminated the existing interest rate swap agreement and simultaneously entered into a new interest rate swap agreement with the new counterparty bank with an effective date of September 30, 2024 and expiring on September 30, 2031 (in line with the maturity date of the 2024-B Term Loan Facility). At the time of this change, the Company determined that the interest payments hedged are still probable to occur, therefore, the gains accumulated of \$3 million on the previous interest rate swap are being amortized into interest expense through March 11, 2028, the original maturity of the previous term loan agreement. As a result of this transaction, we completed a hedge effectiveness test and determined that this hedge instrument is highly effective at achieving offsetting cash flows related to the hedged transaction, enabling us to apply hedge accounting over the term of the new hedge relationship.

As of December 31, 2025, the Company maintains a total of \$950 million of interest rate swaps (with \$450 million maturing in March 2028 and \$500 million maturing in September 2031) with the objective in using the interest-rate swap agreements to add stability to interest expense and to manage the Company's exposure to interest rate movements. These interest rate swaps have been designated as cash flow hedges and involve the receipt of variable amounts from a counterparty in exchange for the Company making fixed-rate payments over the life of the agreements without exchange of the underlying notional amount. Fair value gains or losses on these cash flow hedges are recorded in accumulated other comprehensive loss and are subsequently reclassified into interest expense in the same periods during which the hedged transactions affect earnings.

For the year ended December 31, 2025, 2024 and 2023, the amounts recorded in interest expense related to the interest-rate swap agreements were \$8 million, \$26 million and \$26 million, respectively. At December 31, 2025 and December 31, 2024, the net unrealized loss was less than \$1 million and the unrealized gain was \$26 million, respectively, and was recorded in "Accumulated other comprehensive loss" on the Consolidated Balance Sheet.

Foreign Currency Risk

From time to time, we enter into foreign currency contracts used to hedge forecasted third party non-functional currency sales for our South African subsidiaries. From time to time, we enter into foreign currency contracts used to hedge forecasted non-functional currency cost of goods sold and forecasted non-functional currency selling, general and administrative expenses ("SG&A expenses") for our Australian subsidiaries. These foreign currency contracts are designated as cash flow hedges. Changes to the fair value of these foreign currency contracts are recorded as a component of other comprehensive (loss) income, if these contracts remain highly effective, and are recognized in net sales, costs of goods sold or SG&A expenses in the period in which the forecasted transaction affects earnings or are recognized in other expense (income), net when the transactions are no longer probable of occurring.

As of December 31, 2025, we had no outstanding amounts to reduce the exposure of our Australian subsidiaries' cost of sales and SG&A expenses to fluctuations in currency rates and no outstanding amounts to reduce the exposure of our South African subsidiaries' third party sales to fluctuations in currency rates. At

December 31, 2025, there was a net realized gain of \$1 million recorded in “Accumulated other comprehensive loss” on the Consolidated Balance Sheet, which is expected to be fully recognized in earnings during the year ended December 31, 2026.

From time to time, we enter into foreign currency contracts for the South African Rand, Australian Dollar, Euro, Pound Sterling and Saudi Riyal to reduce exposure of our subsidiaries’ balance sheet accounts not denominated in our subsidiaries’ functional currency to fluctuations in foreign currency exchange rates. Historically, we have used forward contracts to reduce the exposure. For accounting purposes, these foreign currency contracts are not considered hedges. The change in fair value associated with these contracts is recorded in “Other expense (income), net” within the Consolidated Statements of Operations and partially offsets the change in value of third party and intercompany-related receivables not denominated in the functional currency of the subsidiary. At December 31, 2025, there was (i) 572 million South African Rand (or approximately \$35 million at the December 31, 2025 exchange rate), (ii) 161 million Australian dollars (or approximately \$108 million at the December 31, 2025 exchange rate), (iii) 213 million Pound Sterling (or approximately \$286 million at the December 31, 2025 exchange rate), (iv) 50 million Euro (or approximately \$59 million at the December 31, 2025 exchange rate) and (v) 83 million Saudi Riyal (or approximately \$22 million at the December 31, 2025 exchange rate) of notional amount of outstanding foreign currency contracts.

17. Fair Value Measurement

For financial instruments that are subsequently measured at fair value, the fair value measurement is grouped into levels. See Note 2.

Our debt is recorded at historical amounts. The following table presents the fair value of our debt and derivative contracts at both December 31, 2025 and December 31, 2024:

	December 31, 2025		December 31, 2024	
	Asset	Liability	Asset	Liability
2024 Term Loan Facility	—	605	—	744
2024-B Term Loan Facility	—	684	—	904
RMB Term Loan Facility	—	57	—	58
Senior Notes due 2029	—	754	—	966
Senior Secured Notes due 2030	—	399	—	—
Australian Government Loan	—	2	—	1
MGT Loan	—	13	—	19
Interest rate swaps	7	1	33	—
Foreign currency contracts	5	—	1	18

We determined the fair value of the 2024 Term Loan Facility, the 2024-B Term Loan Facility, the Senior Notes due 2029 and the Senior Secured Notes due 2030 using quoted market prices, which under the fair value hierarchy is a Level 1 input. We determined the fair value of the RMB Term Loan Facility utilizing transactions in the listed markets for similar liabilities, which under the fair value hierarchy is a Level 2 input. The fair value of the Australian Government Loan and MGT Loan is based on the contracted amount which is a Level 2 input.

We determined the fair value of the foreign currency contracts, natural gas hedges, and the interest rate swaps using inputs other than quoted prices in active markets that are observable either directly or indirectly. The fair value hierarchy for the foreign currency contracts, natural gas hedges, and interest rate swaps is a Level 2 input.

The carrying value of cash and cash equivalents, restricted cash, accounts receivable and accounts payable approximate fair value due to the short-term nature of these items.

18. Leases

Lease cost for the year ended December 31, 2025, 2024 and 2023 was comprised of the following:

	<u>Year Ended December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
Operating lease cost	\$ 47	\$39	\$37
Finance lease cost:			
Amortization of right-of-use assets	7	6	\$ 6
Interest on lease liabilities	5	5	\$ 5
Short term lease cost	43	41	\$36
Variable lease cost	<u>10</u>	<u>8</u>	<u>\$ 5</u>
Total lease cost	<u>\$112</u>	<u>\$99</u>	<u>\$89</u>

The table below summarizes lease cost for the year ended December 31, 2025, 2024 and 2023 recorded in the specific line items, which are subsequently recorded in our Consolidated Statements of Operations:

	<u>Year Ended December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
Cost of goods sold	\$ 97	\$91	\$82
Selling, general and administrative expenses	4	3	2
Interest expense	5	5	5
Restructuring ⁽¹⁾	<u>\$ 6</u>	<u>\$—</u>	<u>\$—</u>
Total	<u>\$112</u>	<u>\$99</u>	<u>\$89</u>

(1) Restructuring amounts relate to leased assets utilized at the Company's Netherlands plant after the March 2025 announcement to indefinitely close the facility. See Note 3.

The weighted-average remaining lease term in years and weighted-average discount rates at December 31, 2025 and 2024 were as follows:

	<u>December 31, 2025</u>	<u>December 31, 2024</u>
Weighted-average remaining lease term:		
Operating leases	10.8	11.3
Finance leases	6.4	6.95
Weighted-average discount rate:		
Operating leases	11.4%	11.5%
Finance leases	12.5%	12.0%

The maturity analysis for operating leases and finance leases at December 31, 2025 were as follows:

	<u>Operating Leases</u>	<u>Finance Leases</u>
2026	38	10
2027	31	9
2028	28	9
2029	27	8
2030	\$ 22	\$ 8
Thereafter	<u>152</u>	<u>14</u>
Total lease payments	298	58
Less: imputed interest	<u>(128)</u>	<u>(19)</u>
Present value of lease payments	<u>\$ 170</u>	<u>\$ 39</u>

Additional information relating to cash flows and ROU assets for the years then ended is as follows:

	<u>December 31, 2025</u>	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Cash paid for amounts included in the measurement of lease liabilities:			
Operating cash flows used for operating leases	\$42	\$38	\$40
Operating cash flows used for finance leases	\$ 5	\$ 5	\$ 5
Financing cash flows used for finance leases	\$ 6	\$ 5	\$ 5

Additional information relating to ROU assets for the year ended December 31, 2025 and 2024 is as follows:

	<u>Year Ended December 31,</u>	
	<u>2025</u>	<u>2024</u>
ROU assets obtained in exchange for lease obligations:		
Operating leases obtained in the normal course of business	\$64	\$32
Finance leases obtained in the normal course of business	\$ 3	\$ 4

As of December 31, 2025, we have ROU assets of \$10 million for additional leases that have not yet commenced, as set forth below:

	<u>ROU Asset</u>	<u>Commencement Period</u>	<u>Lease Duration</u>
Operating Leases for Buildings	\$2	2026	2 - 3 years
Finance Lease for Machinery & Equipment	\$8	2026	7 - 15 years

19. Asset Retirement Obligations

Asset retirement obligations consist primarily of rehabilitation and restoration costs, landfill capping costs, decommissioning costs, and closure and post-closure costs. Activity related to asset retirement obligations was as follows:

	<u>Year Ended December 31,</u>	
	<u>2025</u>	<u>2024</u>
Balance, January 1	\$186	\$186
Additions	4	9
Accretion expense	21	20
Remeasurement/translation	17	(16)
Changes in estimates, including cost and timing of cash flows ⁽¹⁾	(4)	—
Settlements/payments	(9)	(13)
Balance, December 31	<u>\$215</u>	<u>\$186</u>

(1) Changes in estimates, including cost and timing of cash flows includes a charge of \$11 million related to the Botlek plant closure and \$1 million related to the Fuzhou plant closure, both recorded in “Restructuring and other charges” on the Consolidated Statements of Operations for the year ended December 31, 2025. Refer to note 3 for further details.

	<u>December 31,</u>	
	<u>2025</u>	<u>2024</u>
Asset retirement obligations were classified as follows:		
Current portion included in “Accrued liabilities”	\$ 17	\$ 14
Noncurrent portion included in “Asset retirement obligations”	198	172
Asset retirement obligations	<u>\$215</u>	<u>\$186</u>

We used the following assumptions in determining asset retirement obligations at December 31, 2025: inflation rates between 1.6% - 5.5% per year; credit adjusted risk-free interest rates between 5.0% -20.1%; the life of mines from less than 1 to 45 years and the useful life of assets between 3-42 years.

Environmental Rehabilitation Scheme

In accordance with applicable regulations, we established an environmental rehabilitation scheme for the prospecting and mining operations in South Africa, which receives, holds, and invests funds for the rehabilitation or management of asset retirement obligations. At December 31, 2025 and 2024, the total value of the assets held in the environmental rehabilitation scheme were \$19 million and \$16 million, respectively, which were recorded in “Other long-term assets” in the Consolidated Balance Sheets.

20. Commitments and Contingencies

Purchase and Capital Commitments — At December 31, 2025, purchase commitments were \$349 million for 2026, \$313 million for 2027, \$179 million for 2028, \$145 million for 2029, \$197 million for 2030, and \$2,278 million thereafter.

Letters of Credit — At December 31, 2025, we had outstanding letters of credit and bank guarantees of \$155 million, of which \$65 million were letters of credit (inclusive of \$47 million related to the sale of Hawkins Point as discussed below) and \$90 million were bank guarantees. Amounts for performance bonds were not material.

Environmental Matters — It is our policy to record appropriate liabilities for environmental matters when remedial efforts are probable and the costs can be reasonably estimated. Such liabilities are based on our best estimate of the undiscounted future costs required to complete the remedial work. The recorded liabilities are adjusted periodically as remediation efforts progress or as additional technical, regulatory or legal information becomes available. Given the uncertainties regarding the status of laws, regulations, enforcement policies, the impact of other potentially responsible parties, technology and information related to individual sites, we do not believe it is possible to develop an estimate of the range of reasonably possible environmental loss in excess of our recorded liabilities. We expect to fund expenditures for these matters from operating cash flows. The timing of cash expenditures depends principally on the timing of remedial investigations and feasibility studies, regulatory approval of cleanup projects, remedial techniques to be utilized and agreements with other parties. Included in these environmental matters are the following:

Hawkins Point Plant. Residual waste mud, known as Batch Attack Mud, and a spent sulfuric waste stream were deposited in an onsite repository (the “Batch Attack Lagoon”) at a former TiO₂ manufacturing site, Hawkins Point Plant in Baltimore, Maryland, operated by Cristal USA, Inc. from 1954 until 2011. We assumed responsibility for remediation of the Hawkins Point Plant when we acquired the TiO₂ business of Cristal in April 2019. On December 21, 2022, we sold the Hawkins Point Plant to the Maryland Port Administration (“MPA”), a state agency controlled by the Maryland Department of Transportation. Pursuant to the terms of the transaction, MPA became the lead party in developing and implementing appropriate measures to address, treat, control, and mitigate the environmental conditions at the property under the regulatory oversight of the Maryland Department of the Environment (“MPE”). Under MPA ownership, the Hawkins Point Plant will be utilized for storage and beneficial reuse of dredged material from the Port of Baltimore. In exchange for transferring ownership of the site to MPA, Tronox has agreed to make scheduled, annual payments to MPA which together with scheduled, annual contributions from MPA will be used to remediate the property. The sale of the property to MPA did not have a material impact to the Consolidated Statements of Operations. As of December 31, 2025, we have a provision of \$41 million, of which \$26 million and \$15 million is included in “Environmental liabilities” and “Accrued Liabilities”, respectively, in our Consolidated Balance Sheet for the Hawkins Point Plant consistent with the accounting policy described above.

Other Matters — We are subject to a number of other lawsuits, investigations and disputes (some of which involve substantial amounts claimed) arising out of the conduct of our business, including matters relating to commercial transactions, prior acquisitions and divestitures, including our acquisition of Cristal, employee benefit plans, intellectual property, and environmental, health and safety matters. We recognize a liability for any contingency that is probable of occurrence and reasonably estimable. We continually assess the likelihood of adverse judgments of outcomes in these matters, as well as potential ranges of possible losses (taking into consideration any insurance recoveries), based on a careful analysis of each matter with the assistance of outside legal counsel and, if applicable, other experts. Included in these other matters is the following:

On September 3, 2025, a putative class action was filed in the U.S. District Court for the District of Connecticut against the Company and certain individual defendants. The complaint alleges that defendants violated the U.S. federal securities laws by making false and misleading statements in public filings and other public statements during the period February 12, 2025 and July 30, 2025 with respect to the Company’s financial outlook and demand

for its pigment and zircon products. The case is in its very early stages. No specific amount of damages has been alleged. The Company and the individual defendants intend to defend themselves vigorously against this lawsuit.

21. Accumulated Other Comprehensive Loss Attributable to Tronox Holdings plc and Other Equity Items

The tables below present changes in accumulated other comprehensive loss by component for 2025, 2024 and 2023.

	<u>Cumulative Translation Adjustment</u>	<u>Pension Liability Adjustment</u>	<u>Unrealized Gains (losses) on Derivatives</u>	<u>Total</u>
Balance, January 1, 2023	\$(710)	\$(78)	\$ 20	\$(768)
Other comprehensive income (loss)	(19)	(14)	(15)	(48)
Amounts reclassified from accumulated other comprehensive loss . .	<u>—</u>	<u>—</u>	<u>2</u>	<u>2</u>
Balance, December 31, 2023	(729)	(92)	7	(814)
Other comprehensive (loss) income	(72)	7	3	(62)
Amounts reclassified from accumulated other comprehensive loss . .	<u>—</u>	<u>1</u>	<u>(5)</u>	<u>(4)</u>
Balance, December 31, 2024	\$(801)	\$(84)	\$ 5	\$(880)
Other comprehensive (loss) income	174	—	(7)	167
Amounts reclassified from accumulated other comprehensive loss . .	<u>—</u>	<u>1</u>	<u>(5)</u>	<u>(4)</u>
Balance, December 31, 2025	<u>\$(627)</u>	<u>\$(83)</u>	<u>\$ (7)</u>	<u>\$(717)</u>

Repurchase of Common Stock

On February 21, 2024, in connection with the expiration in February 2024 of the Company’s previous share repurchase program, the Company’s Board of Directors authorized the repurchase of up to \$300 million of the Company’s stock through February 21, 2027. During the year ended December 31, 2025, we made no repurchases of the Company’s stock.

22. Share-based Compensation

Share-based compensation expense consisted of the following:

	<u>Year Ended December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
Total share-based compensation expense from restricted share units	<u>\$20</u>	<u>\$21</u>	<u>\$21</u>

Tronox Holdings plc Amended and Restated Management Equity Incentive Plan

On March 27, 2019, Tronox Holdings plc assumed the management equity incentive plan previously adopted by Tronox Limited, which plan was renamed the Tronox Holdings plc Amended and Restated Management Equity Incentive Plan. The MEIP permits the grant of awards that are comprised of incentive options, nonqualified options, share appreciation rights, restricted shares, restricted share units, performance awards, and other share-based awards, cash payments, and other forms as the compensation committee of the Board of Directors (the “Board”) in its discretion deems appropriate, including any combination of the above. The maximum number of shares which were initially subjected to awards (inclusive of incentive options) was 20,781,225 ordinary shares and was increased by 8,000,000 on the affirmative vote of our shareholders on June 24, 2020, and further increased by 3,200,000 on the affirmative vote of our shareholders on May 8, 2024.

Restricted Share Units (“RSUs”)

On an annual basis, the Company grants RSUs which have time and/or performance conditions. Both the time-based awards and the performance-based awards are classified as equity awards.

2025 Grants — The Company granted both time-based and performance-based awards to certain members of management. A total of 1,896,879 of time-based awards were granted to management which will primarily vest ratably over a three-year period ending March 5, 2028. A total of 250,724 of time-based awards were granted to

non-employee members of the Board which will vest in May 2026. A total of 1,497,218 of performance-based awards were granted, of which 748,609 of the awards vest based on a relative Total Shareholder Return (“TSR”) calculation and 748,609 of the awards vest based on certain performance metrics of the Company. The non-TSR performance-based awards vest on March 5, 2028 based on the actual 2027 annual return on invested capital (ROIC). Similar to the Company’s historical TSR awards granted in prior years, the TSR awards vest based on the Company’s three-year TSR versus the peer group performance levels. Given these terms, the TSR metric is considered a market condition for which we used a Monte Carlo simulation to determine the weighted average grant date fair value of \$8.94.

Similar TSR awards were granted during 2024 and 2023 with a grant date fair values of \$21.70 and \$22.42 which was calculated utilizing a Monte Carlo simulation. The following weighted-average assumptions were utilized to value the grants in 2025, 2024 and 2023:

	<u>2025</u>	<u>2024</u>	<u>2023</u>
Dividend yield	—%	—%	N/A
Expected historical volatility	48.8%	47.9%	67.1%
Risk free interest rate	4.30%	4.46%	4.47%
Expected life (in years)	3	3	3

The following table presents a summary of activity for RSUs for 2025:

	<u>Number of Shares</u>	<u>Weighted Average Grant Date Fair Value</u>
Outstanding, January 1, 2025	3,468,774	\$18.70
Granted	3,644,821	7.56
Vested	(762,554)	16.76
Forfeited	<u>(659,750)</u>	<u>22.90</u>
Outstanding, December 31, 2025	<u>5,691,291</u>	<u>\$11.34</u>
Expected to vest, December 31, 2025	<u>2,678,341</u>	<u>\$ 9.05</u>

At December 31, 2025, there was \$26 million of unrecognized compensation expense related to nonvested RSUs, adjusted for estimated forfeitures, which is expected to be recognized over a weighted-average period of 1.9 years. The weighted-average grant-date fair value of RSUs granted during 2025, 2024 and 2023 was \$7.56 per unit, \$16.69 per unit, and \$16.33 per unit, respectively. The total fair value of RSUs that vested during 2025, 2024 and 2023 was \$13 million, \$23 million and \$27 million, respectively.

23. Pension and Other Postretirement Healthcare Benefits

The following provides information regarding our U.S. and foreign plans:

U.S. Plans

Pension and Postretirement Healthcare Plans — Tronox has one main U.S. defined benefit plan: the U.S. Qualified Plan. The wU.S. Qualified Plan is a funded noncontributory qualified benefit plan which is in accordance with the Employee Retirement Income Security Act of 1974 (“ERISA”) and the Internal Revenue Code. We made contributions into funds managed by a third party, and those funds are held exclusively for the benefit of the plan participants. Benefits under the U.S. Qualified Plan were generally calculated based on years of service and final average pay. The U.S. Qualified Plan was frozen and closed to new participants on June 1, 2009. We also maintain one postretirement healthcare plan - the U.S. retiree welfare plan.

International Plans

Pension Plans — Tronox has international defined benefit commitments primarily in the United Kingdom (“U.K. DB Scheme”) and Saudi Arabia. The U.K. DB Scheme is a funded qualified defined benefit plan in the United Kingdom, which is frozen with no additional benefits accruing to the participants. Benefits under the U.K. DB Scheme are generally calculated based on years of credit service and final compensation when benefits

ceased to accrue as defined under the plan provisions. During the year ended December 31, 2025, the trustees of the U.K. DB Scheme executed a bulk annuity buy-in for the plan with a third-party insurer for approximately GBP 30 million (approximately \$40 million at the December 31, 2025 rate). As a result of this transaction, the U.K. DB Scheme obligations are now fully insured. We also maintain a Saudi Arabia Cristal End of Service Benefit plan which provides end of service benefits to qualifying participants. End of service benefits are based on years of service and the reasons for which a participant’s services to the Company are terminated.

Multiemployer Pension Plan — In prior periods, we maintained a defined benefit plan in the Netherlands (the “Netherlands Plan”) to provide defined pension benefits to qualifying employees of Tronox Pigments (Holland) B.V. and its related companies. During 2014, the Netherlands Plan was replaced with a multiemployer plan, the Netherlands Contribution Plan (the “CDC Plan”) effective January 1, 2015. Under the CDC Plan, employees earn benefits based on their pensionable salaries each year determined using a career average benefit formula. The collective bargaining agreement between us and the participants require us to contribute 19.8% of the participants’ pensionable salaries into a pooled fund administered by the industry-wide PGB. The pensionable salary is the annual income of employees subject to a cap, which is adjusted each year to reflect the current requirements of the Netherlands’ Wages and Salaries Tax Act of 1964. Our obligation under this plan is limited to the fixed percentage contribution we make each year. The employees are entitled to any returns generated from the investment activities of the fund.

The following table outlines the details of our participation in the CDC Plan for the year ended December 31, 2025. The CDC disclosures provided herein are based on the fund’s 2024 annual report, which is the most recently available public information.

Based on the total plan assets and accumulated benefit obligation information in the plan’s annual report, the zone status was green as of December 31, 2024. A green zone status indicates that the plan was at least 80 percent funded. The “FIP/RP Status Pending/Implemented” column indicates whether a financial improvement plan (FIP) or a rehabilitation plan (RP) is either pending or has been implemented. As of December 31, 2025, we are not aware of any financial improvement or rehabilitation plan being implemented or pending. The last column lists the expiration date of the collective-bargaining agreement to which the plan is subject.

Pension Fund	EIN/Pension Plan Number	Pension Protection Act Zone Status		FIP/RP Pending/Implemented	Tronox Contributions		Surcharge Imposed	Expiration date of Collective-Bargaining Agreement
		2025	2024		2025	2024		
PGB	NA	N/A	Green	No	\$4	\$5	No	12/31/2027*

* A new collective bargaining agreement has been preliminarily negotiated with the new term expected to be for another five years.

On the basis of the information available in the CDC Plan 2024 annual report, our contribution does not constitute more than 5 percent of the total contribution to the plan by all participants. During 2025, the fund did not impose any surcharge on us.

Postretirement Healthcare Plans — We also maintain postretirement healthcare plans in South Africa (the “South African Plan”) and Brazil (the “Brazil Medical Plan”). The South African Plan provides medical and dental benefits to certain South African employees, retired employees and their registered dependents. The South African Plan provides benefits as follows: (i) members employed before March 1, 1994 receive 100% post-retirement and death-in-service benefits; (ii) members employed on or after March 1, 1994 but before January 1, 2002 receive 2% per year of completed service subject to a maximum of 50% post-retirement and death-in-service benefits; and, (iii) members employed on or after January 1, 2002 receive no post-retirement and death-in-service benefits. The Brazil Medical Plan provides post-employment medical benefits to employees who contributed to the medical plan while employed. Retirees receiving a benefit under the plan are required to pay a contribution that varies based on the coverage level elected.

Pension and Postretirement Benefit Costs / Obligations

Benefit Obligations and Funded Status — The following provides a reconciliation of beginning and ending benefit obligations, beginning and ending plan assets, funded status, and balance sheet classification of our U.S. and

international pension plans and other post-retirement benefit plans (“OPEB”) as of and for the years ended December 31, 2025 and 2024. The benefit obligations and plan assets associated with our principal benefit plans are measured on December 31.

	Pensions				Other Post Retirement Benefit Plans			
	December 31				December 31			
	2025		2024		2025		2024	
	US	International	US	International	US	International	US	International
Change in benefit obligations:								
Benefit obligation, beginning of								
year	\$185	\$147	\$199	\$163	\$ 1	\$ 18	\$ 1	\$ 24
Service cost	—	3	—	3	—	—	—	1
Interest cost	10	8	10	7	—	2	—	3
Net actuarial (gains) losses	1	1	(8)	(13)	—	(8)	—	(6)
Plan amendments ⁽²⁾	—	—	—	—	—	2	—	—
Foreign currency rate changes	—	7	—	(2)	—	3	—	(3)
Benefits paid	<u>(18)</u>	<u>(9)</u>	<u>(16)</u>	<u>(11)</u>	<u>—</u>	<u>(1)</u>	<u>—</u>	<u>(1)</u>
Benefit obligation, end of year ⁽¹⁾	178	157	185	147	1	16	1	18
<i>Change in plan assets:</i>								
Fair value of plan assets, beginning								
of year	171	92	176	109	—	—	—	—
Actual return on plan assets	18	(2)	11	(9)	—	—	—	—
Employer contributions	—	3	—	5	—	1	—	1
Benefits paid	(18)	(9)	(16)	(11)	—	(1)	—	(1)
Foreign currency rate changes	—	7	—	(2)	—	—	—	—
Fair value of plan assets, end of								
year	171	91	171	92	—	—	—	—
Net underfunded status of plans	<u>\$ (7)</u>	<u>\$ (66)</u>	<u>\$ (14)</u>	<u>\$ (55)</u>	<u>\$ (1)</u>	<u>\$ (16)</u>	<u>\$ (1)</u>	<u>\$ (18)</u>
<i>Classification of amounts recognized in the Consolidated Balance Sheets:</i>								
Other long-term assets	\$ —	\$ 1	\$ —	\$ 6	\$ —	\$ —	\$ —	\$ —
Accrued liabilities	(1)	(8)	—	(8)	—	(1)	—	(1)
Pension and postretirement								
healthcare benefits	<u>(6)</u>	<u>(59)</u>	<u>(14)</u>	<u>(53)</u>	<u>(1)</u>	<u>(15)</u>	<u>(1)</u>	<u>(17)</u>
Total liabilities	(7)	(67)	(14)	(61)	(1)	(16)	(1)	(18)
Accumulated other comprehensive								
loss (income)	<u>54</u>	<u>21</u>	<u>57</u>	<u>11</u>	<u>—</u>	<u>(6)</u>	<u>—</u>	<u>—</u>
Total	<u>\$ 47</u>	<u>\$ (45)</u>	<u>\$ 43</u>	<u>\$ (44)</u>	<u>\$ (1)</u>	<u>\$ (22)</u>	<u>\$ (1)</u>	<u>\$ (18)</u>

(1) Since the benefits under the U.S Qualified Plan and the U.K. DB Scheme are frozen, the projected benefit obligation and accumulated benefit obligation are the same.

(2) Relates to a plan amendment entered into during 2025 related to the Brazil Medical Plan.

Contributions

At a minimum, Tronox contributes to its pension plans to comply with local regulatory requirements (e.g., ERISA in the United States). Discretionary contributions in excess of the local minimum requirements are made based on many factors, including long-term projections of the plans’ funded status, the economic environment, potential risk of overfunding, pension insurance costs and alternative uses of the cash. Changes to these factors can impact the timing of discretionary contributions from year to year. Pension contributions for its US and international plans were approximately \$4 million in 2025 and are currently expected to be approximately \$10 million in 2026.

The following table provides information for pension plans where the accumulated benefit obligation exceeds the fair value of the plan assets:

	<u>Pensions</u>	
	<u>2025</u>	
	<u>US</u>	<u>International</u>
Projected benefit obligation (PBO)	\$176	\$67
Accumulated benefit obligation (ABO)	\$176	\$45
Fair value of plan assets	\$170	\$—

Expected Benefit Payments—The following table shows the expected cash benefit payments for the next five years and in the aggregate for the years 2031 through 2035:

	<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031-2035</u>
Pensions - US	\$20	\$18	\$17	\$17	\$16	\$67
Pensions - International	\$15	\$10	\$11	\$11	\$12	\$63
Other Post Retirement Benefit Plans - US\$.	\$—	\$—	\$—	\$—	\$—	\$ 1
Other Post Retirement Benefit Plans - International	\$—	\$ 1	\$ 1	\$ 1	\$ 1	\$ 8

Retirement and Postretirement Healthcare Expense—The table below presents the components of net periodic cost associated with the U.S. and foreign plans recognized in the Consolidated Statements of Operations for 2025, 2024, and 2023:

	<u>Pensions</u>			<u>Other Postretirement Benefit Plans</u>		
	<u>Year Ended December 31,</u>			<u>Year Ended December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>	<u>2025</u>	<u>2024</u>	<u>2023</u>
Net periodic cost:						
Service cost	\$ 3	\$ 4	\$ 3	\$ 1	\$ 1	\$ 1
Interest cost ⁽¹⁾	18	17	18	2	2	2
Expected return on plan assets ⁽¹⁾	(19)	(20)	(20)	—	—	—
Net amortization of actuarial loss ⁽¹⁾	<u>1</u>	<u>1</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
Total net periodic cost	<u>\$ 3</u>	<u>\$ 2</u>	<u>\$ 1</u>	<u>\$ 3</u>	<u>\$ 3</u>	<u>\$ 3</u>

(1) Recorded in Other (expense) income, net in the Consolidated Statements of Operations.

Assumptions — The following weighted average assumptions were used to determine net periodic cost:

	<u>Pension</u>					
	<u>2025</u>		<u>2024</u>		<u>2023</u>	
	<u>US</u>	<u>International</u>	<u>US</u>	<u>International</u>	<u>US</u>	<u>International</u>
Discount rate	5.76%	5.30%	5.42%	4.45%	5.70%	4.70%
Expected return on plan assets	7.50%	5.85%	7.50%	5.00%	7.50%	4.00%

	<u>OPEB</u>					
	<u>2025</u>		<u>2024</u>		<u>2023</u>	
	<u>US</u>	<u>International</u>	<u>US</u>	<u>International</u>	<u>US</u>	<u>International</u>
Discount rate	5.95%	11.68%	5.95%	11.20%	5.62%	10.59%
Expected return on plan assets	N/A	N/A	N/A	N/A	N/A	N/A

The following weighted average assumptions were used in estimating the actuarial present value of benefit obligations:

	Pensions					
	2025		2024		2023	
	US	International	US	International	US	International
Discount rate	5.52%	4.86%	5.76%	5.30%	5.42%	4.45%
Rate of compensation increase.	N/A	4.75%	N/A	4.75%	N/A	4.76%

	OPEB					
	2025		2024		2023	
	US	International	US	International	US	International
Discount rate	5.95%	10.42%	5.95%	11.53%	5.95%	10.50%
Rate of compensation increase.	N/A	N/A	N/A	N/A	N/A	N/A

For the U.S. Qualified Plan, at both December 31, 2025 and December 31, 2024, the mortality assumption was determined using the Society of Actuaries' the generational projection scale (i.e. MP-2021) and base table (i.e. Pri-2012).

Expected Return on Plan Assets — In forming the assumption of the U.S. and international long-term rate of return on plan assets, we considered the expected earnings on funds already invested, earnings on contributions expected to be received in the current year, and earnings on reinvested returns. The long-term rate of return estimation methodology for the Company's pension plans is based on a capital asset pricing model using historical data and a forecasted earnings model. An expected return on plan assets analysis is performed which incorporates the current portfolio allocation, historical asset-class returns, and an assessment of expected future performance using asset-class risk factors.

Discount Rate — The 2025 and 2024 rates were selected based on the results of a cash flow matching analysis, which projected the expected cash flows of the plans using a yield curves model developed from a universe of Aa-graded U.S. currency corporate bonds (obtained from Bloomberg) with BVAL scores of 6 or greater.

Plan Assets — The investments of the U.S. and International pension plans are managed to meet the future expected benefit liabilities of the plan over the long term by investing in diversified portfolios consistent with prudent diversification and historical and expected capital market returns. Tronox's U.S. and international pension plans' weighted-average asset allocations at December 31, 2025 and 2024, and the target asset allocation ranges, by major asset category, are as follows:

	December 31,							
	2025				2024			
	US		International		US		International	
	Actual	Target	Actual	Target	Actual	Target	Actual	Target
Equity securities	40%	40%	—%	—%	48%	48%	—%	—%
Debt securities	57	57	—	—	48	48	38	38
Real estate	—	—	—	—	1	1	—	—
Other	3	3	100	100	3	3	62	62
Total	<u>100%</u>	<u>100%</u>	<u>100%</u>	<u>100%</u>	<u>100%</u>	<u>100%</u>	<u>100%</u>	<u>100%</u>

The fair values of pension investments as of December 31, 2025 are summarized below:

	Fair Value Measurement at December 31, 2025 Using:			Total
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	
Asset category:				
Equities securities:				
Global equity securities	\$ 34 ⁽¹⁾	\$—	\$—	\$ 34
Global commingled equity funds	33 ⁽²⁾	—	—	33
Debt securities:				
US government bonds	58 ⁽³⁾	—	—	58
US corporate bonds	—	38 ⁽⁴⁾	—	38
Foreign corporate bonds	—	1 ⁽⁴⁾	—	1
Real Estate:				
Property/ real estate fund	—	1 ⁽⁵⁾	—	1
Other:				
Insurance contracts	—	—	91 ⁽⁷⁾	91
Cash & cash equivalents	6 ⁽⁶⁾	—	—	6
Total at fair value	<u>\$131</u>	<u>\$40</u>	<u>\$91</u>	<u>\$262</u>

- (1) For global equity securities, this category is comprised of shares of common stock in both U.S. and international companies from a diverse set of industries and size. Common stock is valued at the closing market price reported on a U.S. or international exchange where the security is actively traded. Equity securities are classified within level 1 of the fair value hierarchy.
- (2) Global commingled equity funds are comprised of managed funds that invest in common stock of both U.S. and international companies shares from a diverse set of industries and size. Common stock are valued at the closing market price reported on a U.S. or international exchange where the security is actively traded. These funds are classified within level 1 of the fair value hierarchy.
- (3) For US and foreign government bonds, this category includes U.S. treasuries, U.S. federal agency obligations and international government debt. The fair value of these investments are based on observable quoted prices on active exchanges, which are level 1 inputs.
- (4) For US corporate bonds and foreign corporate bonds, this category is comprised of corporate bonds of U.S. and foreign companies from a diverse set of industries and size. The fair values for the U.S. and foreign corporate bonds are determined using quoted prices of similar securities in active markets and observable data or broker or dealer quotations. The fair values for these investments are classified as level 2 within the valuation hierarchy.
- (5) For property / real estate funds, this category includes real estate properties, partnership equities and investments in operating companies. The fair value of the assets is determined using discounted cash flows by estimating an income stream for the property plus a reversion into a present value at a risk adjusted rate. Yield rates and growth assumptions utilized are derived from market transactions as well as other financial and industry data. The fair value of these investments are classified as level 2 in the valuation hierarchy.
- (6) Cash and cash equivalents include cash and short-interest bearing investments with maturities of three months or less. Investments are valued at cost plus accrued interest. Cash and cash equivalents are classified within level 1 of the valuation hierarchy.
- (7) For insurance contracts, the fair value is estimated as the cost of purchasing equivalent annuities on terms consistent with those currently available in the market. The contracts are with highly rated insurance companies and are classified within level 3 of the valuation hierarchy. The following table summarizes changes in fair value of the pension plan assets classified as level 3 for the year ended December 31, 2025:

	<u>Insurance Contracts</u>
Balance, December 31, 2024	\$53
Actual return on plan assets	3
Purchases, sales, settlements	31
Transfers in/out of Level 3	—
Foreign currency translation	4
Balance, December 31, 2025	<u>\$91</u>

The fair values of pension investments as of December 31, 2024 are summarized below:

	<u>Fair Value Measurement at December 31, 2024, Using:</u>			
	<u>Quoted Prices in Active Markets for Identical Assets (Level 1)</u>	<u>Significant Other Observable Inputs (Level 2)</u>	<u>Significant Unobservable Inputs (Level 3)</u>	<u>Total</u>
Asset category:				
Equities securities:				
Global equity securities	\$ 46 ⁽¹⁾	\$—	\$—	\$ 46
Global commingled equity funds	36 ⁽²⁾	—	—	36
Debt securities:				
US government bonds	50 ⁽³⁾	—	—	50
Foreign government bonds	17 ⁽³⁾	—	—	17
US corporate bonds	—	31 ⁽⁴⁾	—	31
Foreign corporate bonds	—	19 ⁽⁴⁾	—	19
Real Estate:				
Property/ real estate fund	—	1 ⁽⁵⁾	—	1
Other:				
Insurance contracts	—	—	53 ⁽⁷⁾	53
Cash & cash equivalents	10 ⁽⁶⁾	—	—	10
Total at fair value	<u>\$159</u>	<u>\$51</u>	<u>\$53</u>	<u>\$263</u>

- (1) For global equity securities, this category is comprised of shares of common stock in both U.S. and international companies from a diverse set of industries and size. Common stock is valued at the closing market price reported on a U.S. or international exchange where the security is actively traded. Equity securities are classified within level 1 of the fair value hierarchy.
- (2) Global commingled equity funds are comprised of managed funds that invest in common stock of both U.S. and international companies shares from a diverse set of industries and size. Common stock are valued at the closing market price reported on a U.S. or international exchange where the security is actively traded. These funds are classified within level 1 of the fair value hierarchy.
- (3) For US and foreign government bonds, this category includes U.S. treasuries, U.S. federal agency obligations and international government debt. The fair value of these investments are based on observable quoted prices on active exchanges, which are level 1 inputs.
- (4) For US corporate bonds and foreign corporate bonds, this category is comprised of corporate bonds of U.S. and foreign companies from a diverse set of industries and size. The fair values for the U.S. and foreign corporate bonds are determined using quoted prices of similar securities in active markets and observable data or broker or dealer quotations. The fair values for these investments are classified as level 2 within the valuation hierarchy.
- (5) For property / real estate funds, this category includes real estate properties, partnership equities and investments in operating companies. The fair value of the assets is determined using discounted cash flows by estimating an income stream for the property plus a reversion into a present value at a risk adjusted rate. Yield rates and growth assumptions utilized are derived from market transactions as well as other financial and industry data. The fair value of these investments are classified as level 2 in the valuation hierarchy.
- (6) Cash and cash equivalents include cash and short-interest bearing investments with maturities of three months or less. Investments are valued at cost plus accrued interest. Cash and cash equivalents are classified within level 1 of the valuation hierarchy.
- (7) For insurance contracts, the fair value is estimated as the cost of purchasing equivalent annuities on terms consistent with those currently available in the market. The contracts are with highly rated insurance companies and are classified within level 3 of the valuation hierarchy. The following table summarizes changes in fair value of the pension plan assets classified as level 3 for the year ended December 31, 2024:

	<u>Insurance Contracts</u>
Balance, December 31, 2023	\$63
Actual return on plan assets	(4)
Purchases, sales, settlements	(5)
Transfers in/out of Level 3	—
Foreign currency translation	(1)
Balance, December 31, 2024	<u>\$53</u>

Defined Contribution Plans

U.S. Savings Investment Plan

In 2006, we established the U.S. Savings Investment Plan (the “SIP”), a qualified defined contribution plan under Section 401(k) of the Internal Revenue Code. Under the SIP, our regular full-time and part-time employees contribute a portion of their earnings, and we match these contributions up to a predefined threshold. Our matching contribution is 100% of the first 6% of employee contributions. Effective January 1, 2013, we established a profit sharing contribution at 6% of employees’ pay (“discretionary contribution”). A discretionary contribution of 6% was made for 2025, 2024 and 2023. Our matching contribution to the SIP vests immediately; however, our discretionary contribution is subject to vesting conditions that must be satisfied over a three-year vesting period. Contributions under the SIP, including our match, are invested in accordance with the investment options elected by plan participants. Compensation expenses associated with our matching contribution to the SIP was \$5 million, \$5 million and \$4 million during 2025, 2024 and 2023, respectively, which was included in “Selling, general and administrative expenses” in the Consolidated Statements of Operations. Compensation expense associated with our discretionary contribution was \$5 million in 2025, \$4 million in 2024 and \$5 million in 2023, which was included in “Selling, general and administrative expenses” in the Consolidated Statements of Operations.

U.S. Benefit Restoration Plan

In 2006, we established the U.S. Benefit Restoration Plan (the “BRP”), a nonqualified defined contribution plan, for employees whose eligible compensation is expected to exceed the IRS compensation limits for qualified plans. Under the BRP, participants can contribute up to 20% of their annual compensation and incentive. Our matching contribution under the BRP is the same as the SIP. Our matching contribution under this plan vests immediately to plan participants. Contributions under the BRP, including our match, are invested in accordance with the investment options elected by plan participants. Compensation expense associated with our matching contribution to the BRP was \$1 million, \$1 million and \$1 million during 2025, 2024 and 2023, respectively, which was included in “Selling, general and administrative expenses” in the Consolidated Statements of Operations.

South Africa Defined Contribution Plans

Tronox Mineral Sands Proprietary Limited, a wholly owned subsidiary of the Company, participates in several defined contribution plans which are registered in the Republic of South Africa and are governed by the South African Pension Funds Act of 1956. These plans provide retirement and other benefits to all permanent employees, and where applicable, retired employees and their dependents. The Company contributes a range of 10% to 15% (depending on the plan) of the employees’ predefined pre-tax pensionable earnings. Compensation expense associated with these plans was \$8 million, \$8 million, and \$8 million during 2025, 2024 and 2023, respectively, which was included in both “Costs of goods sold” and “Selling, general and administrative expenses” in the Consolidated Statements of Operations.

24. Related Party Transactions

Tasnee / Cristal

At December 31, 2025 Cristal International Holdings B.V. (formerly known as Cristal Inorganic Chemical Netherlands Cooperatief W.A.), a subsidiary of Tasnee, owned 37,580,000 shares of Tronox, or a 24% ownership interest.

On May 9, 2018, we entered into an Option Agreement with AMIC which is owned equally by Tasnee and Cristal. Under the terms of the Option Agreement, AMIC granted us an option (the “Option”) to acquire 90% of a special purpose vehicle (the “SPV”), to which AMIC’s ownership in a titanium slag smelter facility (the “Slagger”) in The Jazan City for Primary and Downstream Industries in KSA will be contributed together with \$322 million of AMIC indebtedness (the “AMIC Debt”). Furthermore, pursuant to the Option Agreement we lent AMIC \$125 million for capital expenditures and operational expenses intended to facilitate the start-up of the Slagger (the “Tronox Loans”).

On May 13, 2020, May 23, 2023 and February 21, 2024, we amended the Option Agreement with AMIC (the “First Amendment”, the “Second Amendment”, and the “Third Amendment”, respectively, and collectively, the “Amendments”) to establish a definitive period during which Tronox and AMIC would discuss whether, and under what circumstances Tronox may acquire the Slagger (the “Renegotiation Period”). In the Third Amendment, we

extended the Renegotiation Period until December 31, 2024. Until that date, 65% of all chloride slag produced by the Slagger was delivered to Tronox as repayment in-kind of the Tronox Loans. The chloride slag was valued based on a widely published index for feedstock less an nominal discount (the “Slag Price”). Tronox purchased the remaining 35% of chloride slag produced by the Slagger in cash at the Slag Price.

The Renegotiation Period expired on December 31, 2024 without any agreement regarding whether and under what circumstances Tronox would acquire the Slagger. Then on February 11, 2025, we entered into an agreement with AMIC and its wholly owned subsidiary, Advanced Smelting Industries Co. Ltd. (“ASIC”) pursuant to which all provisions of the Option Agreement and all the related letter agreements referenced above were extinguished. This included the parties’ respective rights and obligations in and to the Option Agreement and related letter agreements and any claims arising thereunder, except for AMIC’s obligation to repay the remaining AMIC Loan balance and all interest accrued. Such final cash repayment occurred in February 2025. In addition, the parties agreed that through December 31, 2026, Tronox would purchase certain quantities of Slag from ASIC based on the Slag Price.

The following table shows the outstanding balance of the Tronox Loans, which on the Consolidated Balance Sheet is recorded in “Prepaid and other assets:

	<u>December 31,</u>	
	<u>2025</u>	<u>2024</u>
Principal balance	—	22
Accrued interest income balance	—	4
Total outstanding balance	<u>—</u>	<u>26</u>

The following table shows the interest income earned on the Tronox Loans, which is recorded in “Interest income” on our Consolidated Statement of Operations:

	<u>December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
Interest income	<u>—</u>	<u>2</u>	<u>5</u>

The following table shows the amount of feedstock purchased from the Slagger, which is subsequently recorded in “Cost of goods sold” on our Consolidated Statement of Operations:

	<u>December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
Settled as in-kind repayment of Tronox Loans	10	58	44
Settled in cash.	<u>34</u>	<u>33</u>	<u>80</u>
Total chloride slag purchases	<u>44</u>	<u>91</u>	<u>124</u>

The following table shows the amounts due to AMIC at period-end regarding the purchase feedstock purchased from the Slagger, which are recorded in “Accrued liabilities” on our Consolidated Balance Sheet:

	<u>December 31,</u>	
	<u>2025</u>	<u>2024</u>
Amount due to AMIC for slag purchases	<u>3</u>	<u>6</u>

In addition, on March 15, 2018 Tronox and AMIC entered into a Technical Services Agreement (the “Original Technical Services Agreement”), which was subsequently amended on May 13, 2020, May 10, 2023 and February 21, 2024 (the “Restated Technical Services Agreement”). Through September 30, 2023 we provided technical advice and project management services, however AMIC and its consultants were still responsible for engineering and construction of the Slagger. As compensation for these services, Tronox received certain fees, including a management fee. In the Consolidated Statement of Operations and shown in the table below, the

management fees per the Original Technical Services Agreement were recorded within “Other income, net” and other technical support fees, including fees per the Restated Technical Services Agreement, are recorded within “Selling, general and administrative” costs. From and after October 1, 2023, we no longer receive a management fee.

	<u>December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
Management fees	—	—	6
Other technical support fees	—	—	<u>2</u>
Total fees received	<u>—</u>	<u>—</u>	<u>8</u>

On December 29, 2019, we entered into an agreement (the “MGT Purchase Agreement”) with Cristal to acquire certain assets co-located at our Yanbu facility which produce metal grade TiCl₄ (“MGT”). Consideration for the acquisition was the assumption by Tronox of a \$36 million note payable to Cristal (the “MGT Loan”). MGT is used at a titanium “sponge” plant facility, 65% of the ownership interests of which are held by Advanced Metal Industries Cluster and Toho Titanium Metal Co. Ltd (“ATTM”), a joint venture between AMIC and Toho Titanium Company Ltd. ATTM uses the TiCl₄, which we supply by pipeline, for the production of titanium sponge, a precursor material used in the production of titanium metal. The terms of our supply of TiCl₄ to ATTM are set forth in the Amended and Restated TiCl₄ Supply Agreement by and among ATTM, Cristal and ourselves dated December 17, 2020 (the “ARTSA”).

On December 17, 2020 we completed the MGT transaction. Repayment of the \$36 million note payable is based on a fixed U.S. dollar per metric ton quantity of MGT delivered by us to ATTM over time and therefore the ultimate maturity date is variable in nature. If ATTM fails to purchase MGT from us under certain contractually agreed upon conditions set forth in the ARTSA, then at our election we may terminate the MGT supply agreement with ATTM and will no longer owe any amount under the loan agreement with Cristal. We currently estimate the ultimate maturity to be between approximately two and three years, subject to actual future MGT production levels. The interest rate on the note payable is based on the SAIBOR plus a premium. As shown in the table below, the note payable is recorded within “Long-term debt, net” and “Long-term debt due within one year” on the Consolidated Balance Sheet.

	<u>December 31,</u>	
	<u>2025</u>	<u>2024</u>
Note payable, due within 1 year	8	7
Note payable, due longer than 1 year from now	<u>5</u>	<u>12</u>
Total outstanding note payable	<u>13</u>	<u>19</u>

Amounts regarding interest expense and loan repayments for the MGT loan, which are recorded on the Consolidated Statement of Operations within “Interest expense” and “Net sales,” respectively, are shown below:

	<u>December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
Interest expense	<u>1</u>	<u>1</u>	<u>2</u>
Loan Repayment via MGT delivered to ATTM	<u>6</u>	<u>6</u>	<u>6</u>

As a result of these transactions we have entered into related to the MGT assets, Tronox purchases chlorine gas from ATTM for use in the production of MGT and such transactions are reflected as follows:

	<u>December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
Purchases of chlorine gas	<u>7</u>	<u>5</u>	<u>5</u>

These purchases are subsequently recorded within “Cost of goods sold” on the Consolidated Statement of Operations. Amounts due at period end, which are presented below, are recorded within “Accrued liabilities” on the Consolidated Balance Sheet.

	<u>December 31,</u>	
	<u>2025</u>	<u>2024</u>
Amount due related to purchases of chlorine gas	<u>1</u>	<u>6</u>

As Tronox delivers MGT product to ATTM, amounts are recorded within “Net sales” on the Consolidated Statement of Operations, as shown below:

	<u>December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
MGT sales made to ATTM as product is delivered	<u>54</u>	<u>52</u>	<u>47</u>

Amounts related to MGT deliveries that are outstanding at period end are recorded in “Prepaid and other assets” on the Consolidated Balance Sheet, as shown below:

	<u>December 31,</u>	
	<u>2025</u>	<u>2024</u>
Due from ATTM for MGT deliveries	<u>5</u>	<u>14</u>

On February 11, 2025, we entered into a Settlement Deed with AMIC, Cristal and ATTM (collectively, the “AMIC Parties”), pursuant to which we resolved certain outstanding matters related to Tronox and the AMIC Parties’ performance of their respective obligations under the MGT Purchase Agreement and the ARTSA. Specifically, Cristal agreed to pay us approximately \$2 million in cash in exchange for a mutual release of all claims arising prior to December 31, 2024 under the MGT Purchase Agreement and the ARTSA relating to, among other things, certain amounts related to MGT deliveries that were outstanding as of December 31, 2024. As part of the settlement, we also agreed to increase the MGT loan amount by approximately \$300,000 and issue a credit note for ATTM’s benefit of approximately \$500,000.

25. Segment Information

We operate our business under one operating segment, Tronox, which is also our reportable segment. The Tronox segment produces feedstock materials that can be processed into TiO₂ for pigment, high purity titanium chemicals, including titanium tetrachloride, and ultrafine TiO₂ used in certain specialty applications. Tronox derives revenue across the world and it manages the business activities on a consolidated basis. We account for a contract with our customer when it has approval and commitment from both parties, the rights of the parties are identified, payment terms are identified, the contract has commercial substance, and collectability of consideration is probable.

The accounting policies of Tronox are the same as those described in the significant accounting policies in Note 2.

The Company’s chief operating decision maker (“CODM”), who is the CEO, reviews financial information presented at the consolidated level and decides how to allocate resources based on financial metrics, including net income. In addition to these financial metrics, the CODM also reviews monthly production figures along with future global sales demand forecasts to make decisions about ongoing production levels and how to allocate resources. The measure of segment assets is reported on the balance sheet as total consolidated assets. The CODM uses such financial metrics, including net income, to evaluate income generated from segment assets (return on assets) in deciding whether to reinvest profits into the segment or into other parts of the organization, such as working capital needs, mandatory and discretionary capital expenditures, servicing our interest and debt repayment obligations, cash taxes, and making pension contributions.

Net income, other financial metrics, production costs and sales forecasts are used to monitor budget versus actual results. The CODM also uses these financial metrics as a percentage of sales in competitive analysis by benchmarking to Tronox’s competitors. The competitive analysis along with the monitoring of budgeted versus actual results are used in assessing performance of the segment and in establishing management’s compensation. The reported segment revenue, segment profit or loss and significant segment expenses are the same as the

consolidated results disclosed on the consolidated statement of operations, except as noted below. As noted above, the CODM also determines how to allocate resources through his review of monthly production / manufacturing costs. Significant segment expenses, other than those disclosed on the Consolidated Statements of Operations, are as follows:

	<u>Year Ended December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
Net Sales	\$2,898	\$3,074	\$2,850
Idle facility and lower of cost or net realizable value charges ^(a)	139	117	159
Other cost of goods ^(b)	<u>2,490</u>	<u>2,442</u>	<u>2,229</u>
Gross Profit	\$ 269	\$ 515	\$ 462

- (a) Represents expenses during the period related to idle facility charges associated with production levels as well as charges related to reducing inventory to net realizable value when lower than production cost.
- (b) Represents all other productions related costs associated with cost of goods sold during the respective periods including salaries, ore costs, electricity, process chemicals, maintenance and other.

We disaggregate revenue from contracts with customers by product type and geographic area as well as sales based on country of production. We believe this level of disaggregation appropriately depicts how the nature, amount, timing and uncertainty of our revenue and cash flows are affected by economic factors and reflects how our business is managed.

During 2025, 2024 and 2023 our ten largest third-party customers represented 36%, 37%, and 39%, respectively, of our consolidated net sales. During 2025, 2024, and 2023, no single customer accounted for 10 % of our consolidated net sales.

Net sales to external customers based on country of production, were as follows:

	<u>Year Ended December 31,</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
U.S. operations	\$ 702	\$ 763	\$ 686
International operations:			
United Kingdom	357	307	267
Australia	696	704	659
South Africa	323	419	398
Saudi Arabia	384	349	318
Other - international	<u>436</u>	<u>532</u>	<u>522</u>
Total net sales	<u>\$2,898</u>	<u>\$3,074</u>	<u>\$2,850</u>

See Note 4 for further information on revenues.

There is no difference between the total consolidated assets and our segment assets. Property, plant and equipment, net, mineral leaseholds, net, and lease right of use assets, net by geographic region, were as follows:

	<u>December 31,</u>	
	<u>2025</u>	<u>2024</u>
U.S. operations	\$ 273	\$ 294
International operations:		
United Kingdom	125	107
Saudi Arabia	192	210
South Africa	1,012	818
Australia	987	1,004
Other - international	<u>199</u>	<u>250</u>
Total	<u>\$2,788</u>	<u>\$2,683</u>

Item 9. Changes in and Disagreements with Accountants on Accounting and Financial Disclosure

None.

Item 9A. Controls and Procedures***Evaluation of Disclosure Controls and Procedures***

Under the supervision of and with the participation of Tronox's management, including our CEO and CFO, we evaluated the effectiveness of the design and operation of our disclosure controls and procedures (as such term is defined in Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934, as amended) (the "Exchange Act"), as of December 31, 2025, the end of the period covered by this report. Based on that evaluation, our CEO and CFO have concluded that the Company's disclosure controls and procedures were effective as of that date. Tronox's disclosure controls and procedures are designed to ensure that information required to be disclosed by Tronox in the reports that it files or submits under the Exchange Act is recorded, processed, summarized and reported, within the time periods specified in the Commission's rules and forms, and that such information is accumulated and communicated to Tronox's management, including Tronox's CEO and CFO, or other person performing similar functions, as appropriate to allow timely decisions regarding required disclosure.

Management's Report on Internal Control Over Financial Reporting

Management of Tronox Holdings plc and its subsidiaries is responsible for establishing and maintaining adequate internal control over financial reporting. Internal controls over financial reporting is a process designed under the supervision of our interim principal co-executive officers and principal financial officer to provide reasonable assurance regarding the reliability of financial reporting and the preparation of the Company's financial statements for external purposes in accordance with U.S. generally accepted accounting principles.

Our internal controls over financial reporting include those policies and procedures that:

- pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company;
- provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with U.S. generally accepted accounting principles, and that our receipts and expenditures are being made only in accordance with authorizations of the Company's management and directors; and
- provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use or disposition of our assets that could have a material effect on the financial statements.

Management assessed the effectiveness of our internal controls over financial reporting as of December 31, 2025. In making this assessment, management used the criteria in *Internal Control-Integrated Framework* (2013) set forth by the Committee of Sponsoring Organizations of the Treadway Commission (COSO). Based on our assessment using those criteria, management concluded that our internal control over financial reporting as of December 31, 2025 was effective.

Because of its inherent limitations, internal controls over financial reporting may not prevent or detect misstatements. Projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

The effectiveness of the Company's internal control over financial reporting as of December 31, 2025 has been audited by PricewaterhouseCoopers LLP, an independent registered public accounting firm, as stated in their report, which appears in Item 8 of this Form 10-K.

Changes in Internal Control Over Financial Reporting

We are currently undergoing a multi-year IT-enabled transformation program that includes increased automation of both operational and financial systems, including the global enterprise risk management program, through new and upgraded systems, technology and processes. As part of such transformation program, during the second and third quarters of 2025, we implemented upgrades to our financial systems and platforms in certain

regions. The full implementation is expected to occur in phases over a number of years. As the phased implementation of this system occurs, we expect certain changes to our processes and procedures which, in turn, will result in changes to our internal control over financial reporting.

While we expect this transformation program to strengthen our internal financial controls, management will continue to evaluate and monitor our internal controls as processes and procedures in each of the affected areas evolve.

Other than as discussed above, there have been no changes to our internal control over financial reporting during the quarter ended December 31, 2025 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

Item 9B. Other Information

During the three months ended December 31, 2025, none of our directors or officers (as defined in Rule 16a-1(f) under the Exchange Act) had any contact, instruction or written plan for the purchase or sale of our securities that was intended to satisfy the affirmative defense conditions of Rule 10b5-1(c) under the Exchange Act for any “non-Rule 10b5-1 trading arrangement” as defined in Item 408(c) of Regulation S-K.

Item 9C. Disclosure Regarding Foreign Jurisdictions that Prevent Inspections

Not applicable.

PART III

Item 10. Directors, Executive Officers and Corporate Governance

Information about our executive officers as of February 20, 2026:

NAME	POSITION
John D. Romano	Chief Executive Officer
D. John Srivisal	Senior Vice President, Chief Financial Officer
Jeff Engle	Chief Commercial Officer
Jeffrey Neuman	Senior Vice President, General Counsel and Secretary
Amy Webb	Chief Human Resources Officer
Emad AlJunaidi	Senior Vice President, Integrated Supply Chain and Digital Transformation
Jennifer Guenther	Vice President, Chief Sustainability Officer and Head of Investor Relations and External Affairs
Eric Bender	Vice President, Strategy and Corporate Development
Jonathan P. Flood	Vice President, Controller and Principal Accounting Officer

Information about members of our Board of Directors as of February 20, 2026:

NAME	OCCUPATION
Ilan Kaufthal	Chairman of the Board, Tronox Holdings plc; Eastwind Advisors
Peter B. Johnston	Former Interim CEO, Tronox Limited; Former Global Head of Nickel Assets, Glencore
Ginger M. Jones	Former Senior Vice President and CFO, Cooper Tire & Rubber Company
Stephen Jones	Former President and CEO, Covanta Holding Corporation
Moazzam Khan	Managing Director, Cristal International Holdings BV
Sipho Nkosi	Former CEO, Exxaro Resources Limited
Lucrece Foufopolous-De Ridder	Former Executive Vice President, Borealis
John Romano	Chief Executive Officer, Tronox
Jean-Francois Turgeon	Former Co-Chief Executive Officer, Tronox

Other information regarding our executive officers, members of the Board of Directors, including its audit committee and audit committee financial experts, as well as information regarding our Code of Ethics and Business Conduct that applies to our Chief Executive Officer and senior financial officers, will be presented in Tronox Holding plc's definitive proxy statement for its 2026 annual general meeting of shareholders, which will be filed no later than 120 days after the end of the fiscal year covered by this Annual Report on Form 10-K, under the headings "Proposal 1 - Election of Directors", "Compensation Discussion and Analysis - Overview" and "Code of Ethics and Business Conduct" and is incorporated herein by reference.

Item 11. Executive Compensation

Information regarding executive officer and director compensation will be presented in Tronox Holdings plc's definitive proxy statement for its 2026 annual general meeting of shareholders, filed no later than 120 days after the end of the fiscal year covered by this Annual Report on Form 10-K, under the headings "Human Resources and Compensation Committee Interlocks and Insider Participation", "2025 Non-Employee Director Compensation" and "Compensation Discussion and Analysis" and is incorporated herein by reference, except as to information required pursuant to Item 402(v) of Regulation S-K relating to pay versus performance.

Item 12. Security Ownership of Certain Beneficial Owners and Management and Related Shareholder Matters

Information regarding security ownership of certain beneficial owners and management and related shareholder matters will be presented in Tronox Holdings plc's definitive proxy statement for its 2026 annual general meeting of shareholders, filed no later than 120 days after the end of the fiscal year covered by this Annual Report on Form 10-K, under the heading "Security Ownership of Certain Beneficial Owners" and is incorporated herein by reference.

Equity Compensation Plan Information

The following table provides information as of December 31, 2025 regarding securities issued under the Tronox Holdings plc Amended and Restated Management Equity Incentive Plan (the “Tronox Holdings plc MEIP”).

	Number of securities to be issued upon exercise of outstanding restricted share units and options	Weighted-average exercise price of outstanding options ⁽¹⁾	Number of securities remaining available for future issuance under equity compensation plans (excluding securities reflected in the second column) ⁽²⁾
Equity compensation plans approved by security holders . . .	5,691,291	\$—	3,804,983
Equity compensation plans not approved by security holders	<u>—</u>	<u>—</u>	<u>—</u>
Total	<u>5,691,291</u>	<u>\$—</u>	<u>3,804,983</u>

- (1) Because there is no exercise price for restricted share units, such awards are not included in the weighted-average exercise price.
- (2) Each restricted share unit awarded under the Tronox Holdings plc MEIP was granted at no cost to the persons receiving them and represents the contingent right to receive the equivalent number of ordinary shares.

Item 13. Certain Relationships and Related Transactions, and Director Independence.

Information regarding certain relationships and related transactions and director independence will be presented in Tronox Holdings plc’s definitive proxy statement for its 2026 annual general meeting of shareholders, filed no later than 120 days after the end of the fiscal year covered by this Annual Report on Form 10-K, under the heading “Certain Relationships and Related Transactions” and is incorporated herein by reference.

Item 14. Principal Accounting Fees and Services.

Information regarding principal accounting fees and services will be presented in Tronox Holdings plc’s definitive proxy statement for its 2026 annual general meeting of shareholders, filed no later than 120 days after the end of the fiscal year covered by this Annual Report on Form 10-K, under the heading “Fees Paid to Independent Registered Public Accounting Firm” and is incorporated herein by reference.

PART IV

Item 15. Exhibits, Financial Statement Schedules.

(a) The following documents are filed as part of this Annual Report on Form 10-K:

1. Consolidated Financial Statements

Reference is made to the Index to Consolidated Financial Statements and Consolidated Financial Statement Schedules appearing at “Item 8. Financial Statements and Supplementary Data” in this report.

2. Consolidated Financial Statement Schedules

All financial statement schedules are omitted as they are inapplicable, or the required information has been included in the consolidated financial statements or notes thereto.

3. Exhibits

(b) The exhibits listed in the following table have been filed with, or incorporated by reference into, this Annual Report on Form 10-K.

- | | |
|-------|---|
| 2.1 | Transaction Agreement, dated as of February 21, 2017, by and between Cristal, Tronox Limited and Cristal Inorganic Chemicals Netherlands Coöperatief W.A. (incorporated by reference to Exhibit 2.1 of the Current Report on Form 8-K filed on February 21, 2017). |
| 2.2 | Amendment No. 1 to Transaction Agreement, dated as of March 1, 2018, by and among The National Titanium Dioxide Company Limited, Tronox Limited and Cristal Inorganic Chemicals Netherlands Coöperatief W.A. (incorporated by reference to Exhibit 2.1 of the Current Report on Form 8-K filed on March 1, 2018). |
| 2.3 | Amendment No. 2 to Transaction Agreement dated March 28, 2019, by and among The National Titanium Dioxide Company Limited, Tronox Limited, and, solely for certain purposes, Cristal Inorganic Chemicals Netherlands Coöperatief W.A. (incorporated by reference to Exhibit 2.1 of the Current Report on Form 8-K filed on April 2, 2019). |
| 3.1 | Articles of Association of Tronox Holdings plc (incorporated by reference to Exhibit 3.1 of the Current Report on Form 8-K filed on March 27, 2019). |
| 4.1 | Specimen ordinary share certificate of Tronox Holdings plc (incorporated by reference to Exhibit 4.1 of the Current Report on Form 8-K filed on March 27, 2019). |
| 4.2 | Shareholders Agreement, dated April 10, 2019, by and between Tronox Holdings plc, Cristal Inorganic Chemicals Netherlands Coöperatief W.A., The National Titanium Dioxide Company Limited, Gulf Investment Corporation and Dr. Talal Al-Shair (incorporated by reference to Exhibit 4.1 of the Current Report on Form 8-K filed on April 11, 2019). |
| 4.3 | Description of Securities of the Registrant (filed herewith). |
| 4.4 | Indenture, dated as of March 15, 2021, among Tronox Incorporated, Tronox Holdings plc and the guarantors named therein and Wilmington Trust, National Association, as trustee (incorporated by reference to Exhibit 4.1 of the Current Report on Form 8-K filed on March 15, 2021). |
| 4.5 | Form of 4.625 % Senior Notes due 2029 (incorporated by reference to Exhibit 4.1 of the Current Report on Form 8-K filed on March 15, 2021) |
| 4.6 | Indenture, dated as of September 26, 2025, among Tronox Incorporated, the Company and the guarantors named therein and Wilmington Trust, National Association as trustee and collateral agent (incorporated by reference to Exhibit 4.1 of the Current Report on Form 8-K filed on September 26, 2025). |
| 4.7 | Form of 9.125% Senior Secured Notes due 2030 (incorporated by reference to Exhibit 4.1 of the Current Report on Form 8-K filed on September 26, 2025). |
| 10.1* | Tronox Holdings plc Amended and Restated Management Equity Incentive Plan (filed herewith). |
| 10.2* | Tronox Holdings plc Amended and Restated Annual Bonus Incentive Plan (incorporated by reference to Exhibit 10.3 of the Current Report on Form 8-K filed on March 27, 2019). |
| 10.3* | General form of executive officer Time-Based Restricted Share Unit Agreement (incorporated by reference to Exhibit 10.4 of the Annual Report on Form 10-K filed on February 22, 2022). |

- 10.4* General form of executive officer TSR Performance-Based Restricted Share Unit Agreement (incorporated by reference to Exhibit 10.5 of the Annual Report on Form 10-K filed on February 22, 2022).
- 10.5* General form of executive officer ROIC Performance-Based Restricted Share Unit Agreement (incorporated by reference to Exhibit 10.6 of the Annual Report on Form 10-K filed on February 22, 2022).
- 10.6* General form of Director Grant Restricted Share Unit Agreement (incorporated by reference to Exhibit 10.3 to the Quarterly Report on Form 10-Q filed on May 4, 2017).
- 10.7 Form of Director Deed of Indemnification (incorporated by reference to Exhibit 10.4 of the Current Report on Form 8-K filed on March 27, 2019).
- 10.8 Agreement for the Provision of Depository Services and Custody Services, dated as of April 10, 2019, in respect of Tronox Holdings plc Depository Receipts among Computershare Trust Company, N.A., Tronox Holdings plc, Cristal Inorganic Chemicals Netherlands Coöperatief W.A. and all other holders from time to time of depository receipts issued in accordance herewith (incorporated by reference to Exhibit 10.1 of the Current Report on Form 8-K filed on April 15, 2019).
- 10.9 Amended and Restated First Lien Credit Agreement dated as of March 1, 2021 (as amended by that certain Amendment No. 1 to Amended and Restated First Lien Credit Agreement, dated as of April 4, 2022, that certain Amendment No. 2 to Amended and Restated First Lien Credit Agreement, dated as of May 19, 2023, Amendment No. 3 to Amended and Restated First Lien Credit Agreement, dated as of August 16, 2023, Amendment No. 4 to Amended and Restated First Lien Credit Agreement, dated as of May 1, 2024, Amendment No. 5 to Amended and Restated First Lien Credit Agreement dated as of August 15, 2024, Amendment No. 6 to Amended and Restated First Lien Credit Agreement dated as of September 30, 2024 and Amendment No. 7 to Amended and Restated First Lien Credit Agreement, dated as of December 18, 2024) by and among Tronox Holdings plc, Tronox Finance LLC, certain of Holding plc's subsidiaries, as Subsidiary Loan Parties (as defined therein), the lenders party thereto from time to time and HSBC Bank USA, National Association, as administrative agent and collateral agent (incorporated by reference to Exhibit 10.1 of the Current Report on Form 8-K filed on December 18, 2024).
- 10.10* Offer letter dated March 15, 2023 by and between Tronox Holdings plc and D. John Srivisal (incorporated by reference to Exhibit 10.1 of the Current Report on Form 8-K/A filed on March 16, 2023).
- 10.11* Employment Agreement dated as of February 28, 2024 by and between the Company and Mr. John D. Romano (incorporated by reference to Exhibit 10.1 of the Current Report on Form 8-K/A filed on March 1, 2024).
- 10.12* Employment Agreement dated as of March 18, 2021 by and between the Company and Mr. Jean-Francois Turgeon (incorporated by reference to Exhibit 10.3 of the Current Report on Form 8-K filed on March 18, 2021).
- 14.1 Tronox Code of Ethics and Business Conduct (filed herewith).
- 19.0 Tronox Holdings plc Insider Trading Policy (incorporated by reference to Exhibit 19.0 of the Annual Report on Form 10-K filed on February 19, 2025).
- 21.1 Subsidiaries of Tronox Holdings plc. (filed herewith)
- 23.1 Consent of PricewaterhouseCoopers LLP, Independent Registered Public Accounting Firm for Tronox Holdings plc. (furnished herewith)
- 24.0 Power of Attorney (filed herewith)
- 31.1 Rule 13a-14(a) Certification of John Romano. (furnished herewith)
- 31.2 Rule 13a-14(a) Certification of D. John Srivisal. (furnished herewith)
- 32.1 Section 1350 Certification for John Romano. (furnished herewith)
- 32.2 Section 1350 Certification for D. John Srivisal. (furnished herewith)
- 96.1 Amended and Restated Technical Report Summary on the Cooljarloo Australia operations (incorporated by reference to Exhibit 96.1 of the Annual Report on Form 10-K filed on February 21, 2024).
- 96.2 Amended and Restated Technical Report Summary on the Atlas and Campaspe Australia operations (incorporated by reference to Exhibit 96.2 of the Annual Report on Form 10-K filed on February 21, 2024).

- 96.3 Amended and Restated Technical Report Summary on the Namakwa Sands South Africa operations (incorporated by reference to Exhibit 96.3 of the Annual Report on Form 10-K filed on February 21, 2024).
- 96.4 Amended and Restated Technical Report Summary on the KZN Mineral Sands South Africa operations (incorporated by reference to Exhibit 96.4 of the Annual Report on Form 10-K filed on February 21, 2024).
- 97.1 Tronox Holdings plc Dodd-Frank Clawback Policy (incorporated by reference to Exhibit 97.1 of the Annual Report on Form 10-K filed on February 21, 2024)
- 101.INS Inline XBRL Instance Document (filed herewith)
- 101.SCH Inline XBRL Taxonomy Extension Schema Document (filed herewith)
- 101.CAL Inline XBRL Taxonomy Extension Calculation Linkbase Document (filed herewith)
- 101.LAB Inline XBRL Taxonomy Extension Label Linkbase Document (filed herewith)
- 101.DEF Inline XBRL Taxonomy Extension Definition Linkbase Document (filed herewith)
- 101.PRE Inline XBRL Taxonomy Extension Presentation Linkbase Document (filed herewith)
- 104 The cover page from the Company's Annual Report on Form 10-K for the year ended December 31, 2025, which has been formatted in Inline XBRL, and included with Exhibit 101.

* Indicates management contract or compensatory plan or arrangement.

Item 16. Form 10-K Summary.

None.

SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized, on this 20th day of February 2026.

TRONOX HOLDINGS PLC (Registrant)

By: /s/ Jonathan P. Flood

Name: Jonathan P. Flood

Title: Vice President, Controller and Principal Accounting Officer

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed by the following persons on behalf of the registrant and in the capacities and on the dates indicated.

<u>Signature</u>	<u>Title</u>	<u>Date</u>
/s/ John Romano John Romano	Chief Executive Officer, Director (Principal Executive Officer)	February 20, 2026
/s/ D. John Srivisal D. John Srivisal	Senior Vice President and Chief Financial Officer (Principal Financial Officer)	February 20, 2026
/s/ Jonathan P. Flood Jonathan P. Flood	Vice President and Controller (Principal Accounting Officer)	February 20, 2026
* Ilan Kaufthal	Chairman of the Board of Directors	February 20, 2026
* Stephen Jones	Director	February 20, 2026
* Moazzam Khan	Director	February 20, 2026
* Peter B. Johnston	Director	February 20, 2026
* Sipho Nkosi	Director	February 20, 2026
* Ginger M. Jones	Director	February 20, 2026
* Jean-Francois Turgeon	Director	February 20, 2026
* Lucrece Foufopolous-De Ridder	Director	February 20, 2026
*By: /s/ Jeffrey Neuman Jeffrey Neuman, Attorney-in-fact	Senior Vice President, General Counsel and Secretary	February 20, 2026

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Tronox Holdings plc is a public limited company incorporated under the laws of England and Wales. We have global operations in North America, South America, Europe, the Middle East, Africa, Asia and Australia.

Corporate Offices

United Kingdom:

Laporte Road
Stallingborough Grimsby
North East Lincolnshire
DN40 2PR
United Kingdom

United States:

263 Tresser Boulevard
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USA
+1 203.705.3800

3301 NW 150th Street
Oklahoma City, OK 73134
USA

This report is made available to shareholders in advance of the annual meeting of shareholders to be held April 28, 2026 at 10 a.m. BST. The proxy will be made available to shareholders on or about March 19, 2026, at which time proxies for the meeting will be requested.

Information about Tronox, including financial information, can be found on our website: www.tronox.com.

Stock Listing

New York Stock Exchange

Ticker Symbol

TROX

Transfer Agent and Registrar

Computershare Trust Company, N.A.



Shareholder Services

Telephone

Toll-free: +1 800.736.3001
International: +1 781.575.3100

Shareholder Correspondence

Regular Mail

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150 Royall Street
Canton, MA 02021

Overnight Mail

Computershare Investor Services
150 Royall Street
Canton, MA 02021

Shareholder Email Inquiries

web.queries@computershare.com

Electronic Access

www.proxyvote.com

Copies of the Tronox 2025 Annual Report and proxy statement are available at www.proxyvote.com

A copy of the company's Form 10-K and other filings with the U.S. Securities and Exchange Commission are available at investor.tronox.com.

Certifications

Tronox has included as Exhibits 31.1, 31.2, 32.1, and 32.2 to its Annual Report on Form 10-K for fiscal year 2025 filed with the Securities and Exchange Commission certificates of its Chief Executive Officer and Chief Financial Officer certifying, among other things, the information contained in the Form 10-K.

Annually, Tronox submits to the New York Stock Exchange (NYSE) a certificate of Tronox's Chief Executive Officer certifying that he was not aware of any violation by Tronox of NYSE corporate governance listing standards as of the date of the certification.

Shareholder Information

Our website www.tronox.com provides shareholders easy access to Tronox's financial results. Shareholders may also contact Jennifer Guenther, Chief Sustainability Officer, Head of Investor Relations and External Affairs, at +1 646.960.6598.

Tronox and its operating unit names, logos, and product service designators are either the registered or unregistered trademarks or trade names of Tronox Holdings plc and its subsidiaries.

Tronox Holdings plc is a public limited company incorporated under the laws of England and Wales. We are the world's leading integrated manufacturer of titanium dioxide pigment, sold under the TIONA® brand. We operate titanium-bearing mineral sand mines and beneficiation and smelting operations in Australia and South Africa to produce feedstock materials that can be processed into titanium dioxide for pigment, as well as high-purity titanium chemicals, including titanium tetrachloride and CristalACTIV™ ultrafine titanium dioxide. We consume our feedstock materials in our own pigment facilities in the United States, Australia, Brazil, United Kingdom, France, and Saudi Arabia. The mining, beneficiation and smelting of titanium bearing mineral sands also creates meaningful quantities of co-products including zircon, pig iron and the rare-earth bearing mineral, monazite, which we also supply to customers around the world.



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 06901

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